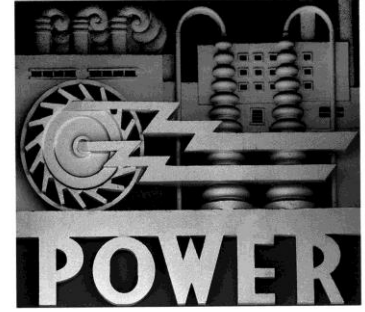
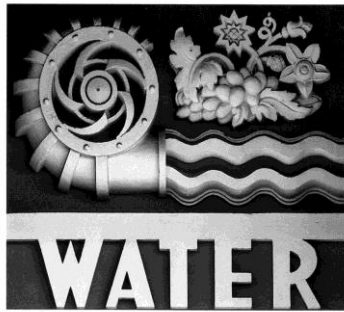


Burbank Water and Power



Estimated Financial Report January-20

UNAUDITED

**Burbank Water and Power
Electric Fund (496)
Estimated Statement of Changes in Net Assets ^{(1) (2) (5)}
MTD and FYTD January 2020
(\$ in 000's except MWh Sales)**

MTD FY 19-20	MTD Jan-20 Budget	\$ Variance ⁽²⁾	% Variance		FYTD FY 19-20	FYTD Jan-20 Budget	\$ Variance ⁽²⁾	% Variance
82,661	89,619	(6,958)	(8%) ^(a)	NEL MWh	664,008	703,275	(39,267)	(6%) ^(A)
				Retail				
\$ 11,838	\$ 12,961	\$ (1,123)	(9%)	Retail Sales	\$ 100,442	\$ 105,323	\$ (4,881)	(5%)
632	587	45	8% ^(b)	Other Revenues ⁽³⁾	3,697	4,110	(412)	(10%) ^(B)
<u>8,349</u>	<u>9,108</u>	<u>758</u>	<u>8% ^(c)</u>	Retail Power Supply & Transmission	<u>62,948</u>	<u>71,114</u>	<u>8,166</u>	<u>11% ^(C)</u>
4,120	4,440	(320)	(7%)	Retail Margin	41,191	38,318	2,873	7%
				Wholesale				
247	3,760	(3,513)	(93%)	Wholesale Sales	5,223	31,735	(26,511)	(84%)
<u>223</u>	<u>3,666</u>	<u>3,443</u>	<u>94%</u>	Wholesale Power Supply	<u>4,783</u>	<u>30,941</u>	<u>26,158</u>	<u>85%</u>
24	94	(70)	(75%)	Wholesale Margin	440	793	(353)	(45%)
<u>4,144</u>	<u>4,534</u>	<u>(390)</u>	<u>(9%)</u>	Gross Margin	<u>41,631</u>	<u>39,112</u>	<u>2,520</u>	<u>6%</u>
				Operating Expenses				
954	954	-	0%	Distribution	6,386	6,511	125	2%
141	141	-	0%	Administration/Safety	796	864	68	8%
229	229	-	0%	Finance, Fleet, & Warehouse	1,286	1,572	285	18% ^(D)
507	507	-	0%	Transfer to General Fund for Cost Allocation	3,551	3,551	0	0%
446	446	-	0%	Customer Service, Marketing & Conservation	2,576	3,119	543	17% ^(E)
368	368	-	0%	Public Benefits	2,947	2,890	(57)	(2%)
156	156	-	0%	Security/Oper Technology	1,446	1,187	(259)	(22%) ^(F)
110	110	-	0%	Telecom	743	803	60	8%
183	183	-	0%	Construction & Maintenance	1,063	1,278	215	17% ^(G)
<u>1,575</u>	<u>1,575</u>	<u>-</u>	<u>0%</u>	Depreciation	<u>10,698</u>	<u>11,022</u>	<u>324</u>	<u>3%</u>
<u>4,669</u>	<u>4,669</u>	<u>-</u>	<u>0% ^(d)</u>	Total Operating Expenses	<u>31,492</u>	<u>32,797</u>	<u>1,304</u>	<u>4%</u>
\$ (525)	\$ (135)	\$ (390)	289%	Operating Income/(Loss)	\$ 10,139	\$ 6,315	\$ 3,824	61%

**Burbank Water and Power
Electric Fund (496)
Estimated Statement of Changes in Net Assets ^{(1) (2) (5)}
MTD and FYTD January 2020**

(\$ in 000's)

MTD FY 19-20	MTD Jan-20 Budget	\$ Variance ⁽²⁾	% Variance		FYTD FY 19-20	FYTD Jan-20 Budget	\$ Variance ⁽²⁾	% Variance
\$ (525)	\$ (135)	\$ (390)	289%	Operating Income/(Loss)	\$ 10,139	\$ 6,315	\$ 3,824	61%
				Other Income/(Expenses)				
162	162	-	0%	Interest Income	1,263	1,136	128	11%
106	106	-	0%	Other Income/(Expense) ⁽⁴⁾	(2,615)	(2,692)	77	3% ^(H)
(344)	(344)	-	0%	Bond Interest/ (Expense)	(2,410)	(2,410)	-	0%
(76)	(76)	-	0%	Total Other Income/(Expenses)	(3,762)	(3,967)	205	5%
(601)	(211)	(390)	185%	Net Income	6,377	2,348	4,029	172%
372	372	-	0%	Capital Contributions (AIC)	470	1,085	(615)	(57%) ^(I)
<u>\$ (229)</u>	<u>\$ 161</u>	<u>\$ (390)</u>	<u>(242%)</u>	Net Change in Net Assets (Net Income)	<u>\$ 6,847</u>	<u>\$ 3,433</u>	<u>\$ 3,414</u>	<u>99%</u>

1. This report may not foot due to rounding.

2. () = Unfavorable

3. Other Revenues include transmission, telecom and internet revenues as well as other items such as damaged property recovery, connection fees, late fees, and tampering fees.

4. Other Income/(Expense) includes miscellaneous revenue from the sale of scrap materials, inventory, and assets, as well as BABS subsidy.

5. MTD is estimated for January 2020; FYTD reports July through December 2019 actuals.

**Burbank Water and Power
Electric Fund (496)
Estimated Statement of Changes in Net Assets - Footnotes
MTD January 2020
(\$ in 000's)**

Foot-note #	Accounts/Description	Actual	Budget	Variance to Budget	Explanation
a.	Electric Usage in MWh	82,661	89,619	(6,958)	- NEL is 8% lower than budget. For the month of January, average high temperature was 70.7°F, compared to the normal of 70.1°F. MTD HDD were 264 versus the 15 year average of 261.
b.	Other Revenues	632	587	45	- Other revenues include transmission, telecom and internet revenues as well as other items such as damaged property recovery, connection fees, late fees, and tampering fees which tend to fluctuate.
c.	Retail Power Supply & Transmission	8,349	9,108	758	- The favorable variance is attributable to various components within Retail Power Supply & Transmission. Please refer to page 5 for additional details.
d.	Total Operating Expenses	4,669	4,669	-	- Expenses for January 2020 are estimated at budgeted values.

Burbank Water and Power
Electric Fund (496)
Estimated Statement of Changes in Net Assets - Footnotes
FYTD January 2020
(\$ in 000's)

Foot-note #	Accounts/Description	Actual	Budget	Variance to Budget	Explanation
A.	Electric Usage in MWh	664,008	703,275	(39,267)	- NEL is 6% lower than budget. FYTD actual average high summer temperature is 86.9°F and the 15 year summer average high temperature is 85.9°F. FYTD CDD were 1,108 versus the 15 year average of 1,102. FYTD HDD were 774 versus the 15 year average of 714.
B.	Other Revenues	3,697	4,110	(412)	- Other revenues include transmission, telecom and internet revenues as well as other items such as damaged property recovery, connection fees, late fees, and tampering fees which tend to fluctuate.
C.	Retail Power Supply & Transmission	62,948	71,114	8,166	- The favorable variance is attributable to various components within Retail Power Supply & Transmission. Please refer to page 6 for additional details.
D.	Finance, Fleet, & Warehouse	1,286	1,572	285	- The favorable variance is primarily attributable to budgetary savings due to vacant positions, delayed spending on software support fees, and lower than planned spending on other professional services.
E.	Customer Service, Marketing & Conservation	2,576	3,119	543	- The favorable variance is primarily attributable to budgetary savings due to vacant positions, lower than planned spending on professional services, and software / hardware.
F.	Security/Oper Technology	1,446	1,187	(259)	- The unfavorable variance is primarily attributable to less work on capital than planned, and timing of expenditures for software and hardware. The unfavorable variance was partially offset by lower than planned spending on other professional services.
G.	Construction & Maintenance	1,063	1,278	215	- The favorable variance is primarily attributable to timing of expenditures for building grounds maintenance & repair and custodial services, and more work performed for others than planned.
H.	Other Income/(Expense)	(2,615)	(2,692)	77	- Other Income/(Expense) includes miscellaneous revenue from the sale of scrap materials, inventory and assets, as well as the BABS subsidy, which tend to fluctuate. July 2019 includes a one-time pension payment to CalPERS of \$3.43M.
I.	Capital Contributions (AIC)	470	1,085	(615)	- The unfavorable variance is primarily attributable to the timing of AIC projects.

Estimated January 2020 Budget to Actual P&L Variance Highlights - Electric Fund
(\$ in 000's)

	Variance Month-to-Date		
	<u>Favorable Items</u>	<u>Unfavorable Items</u>	<u>Budget to Actual Variance</u>
<u>MTD NET INCOME/(LOSS): (\$601)</u>		\$ (390)	\$ (390)
<u>MTD GROSS MARGIN VARIANCE</u>			
Retail Sales		(1,123)	(1,123)
Power Supply and Transmission			
- Lower energy prices and economic dispatch	350		350
- SCPPA True Up (A)	321		321
- Lower retail load	177		177
- Lower transmission	54		54
- Higher than planned renewables		(144)	(144)
Other Revenues & Other income/(Expenses)	45		45
Wholesale Margin		(70)	(70)
Total	<u>947</u>	<u>(1,337)</u>	<u>(390)</u>

FOOTNOTES:

(A) SCPPA true ups:

Palo Verde	255
Don Campbell	66
	<u>321</u>

Estimated January 2020 Budget to Actual P&L Variance Highlights - Electric Fund
(\$ in 000's)

	Variance Fiscal Year-to-Date		
	<u>Favorable Items</u>	<u>Unfavorable Items</u>	<u>Budget to Actual Variance</u>
<u>FYTD NET INCOME / (LOSS): \$6,377</u>	\$ 4,029		\$ 4,029
<u>FYTD GROSS MARGIN VARIANCE</u>			
Retail Sales		(4,881)	(4,881)
Power Supply and Transmission			
- Lower energy prices and economic dispatch	3,688		3,688
- Higher than planned annual true up	1,529		1,529
- Lower O&M expenses than planned	1,367		1,367
- Lower retail load	1,076		1,076
- Lower than planned transmission expenses	499		499
- Lower than planned renewables	7		7
Other Revenues		(412)	(412)
Wholesale Margin		(353)	(353)
Total	<u>8,166</u>	<u>(5,646)</u>	<u>2,520</u>
<u>FYTD EXPENSE AND OTHER VARIANCES</u>			
Distribution	125		125
Administration/Safety	68		68
Finance, Fleet, & Warehouse	285		285
Customer Service, Marketing & Conservation	543		543
Public Benefits		(57)	(57)
Security/Oper Technology		(259)	(259)
Telecom	60		60
Construction & Maintenance	215		215
Depreciation expense	324		324
All other	205		205
Total	<u>1,825</u>	<u>(316)</u>	<u>1,509</u>

**Burbank Water and Power
Electric Fund (496)
Estimated Statement of Cash Balances ^(a)
(\$ in 000's)**

	<u>Jan-20</u>	<u>Dec-19</u>	<u>Sep-19</u>	<u>Jun-19</u>	<u>Recommended Reserves</u>	<u>Minimum Reserves</u>
Cash and Investments						
General Operating Reserve	\$ 68,076	\$ 67,481	\$ 62,047	\$ 67,320 ^(b)	\$ 52,010	\$ 37,570
Capital & Debt Reduction Fund	10,000	10,000	10,000	10,000	21,000	5,200
BWP Projects Reserve Deposits at SCPPA	17,020	17,014	16,912	16,817		
Sub-Total Cash and Investments	<u>95,096</u>	<u>94,495</u>	<u>88,959</u>	<u>94,137</u>	<u>73,010</u>	<u>42,770</u>
Customer Deposits	(6,513)	(6,632)	(4,822)	(5,641)		
Public Benefits Obligation	(7,467)	(7,125)	(6,607)	(6,069)		
Pacific Northwest DC Intertie	(855)	(855)	(1,389)	(2,218)		
Low Carbon Fuel Standard ^(c)	(2,267)	(2,267)	(2,267)	(2,267) ^(d)		
Cash and Investments (less Commitments)	<u><u>77,994</u></u>	<u><u>77,615</u></u>	<u><u>73,874</u></u>	<u><u>77,942</u></u>	<u><u>73,010</u></u>	<u><u>42,770</u></u>

^(a) The Statement of Cash Balances may not add up due to rounding.

^(b) Includes a \$3.95M loan to the Water Fund for the purchase of cyclic storage water.

^(c) Denotes funds reserved related to the sale of Low Carbon Fuel Standard (LCFS) credits, net of Electric Vehicle charger infrastructure expenditures.

^(d) Includes the sale of \$1.15M of LCFS credits.

**Burbank Water and Power
Water Fund (497)
Estimated Statement of Changes in Net Assets ^{(1) (2) (5)}
MTD and FYTD January 2020
(\$ in 000's except Gallons)**

MTD FY 19-20	MTD Jan-20 Budget	\$ Variance ⁽²⁾	% Variance		FYTD FY 19-20	FYTD Jan-20 Budget	\$ Variance ⁽²⁾	% Variance	
404	368	36	10% ^(a)	Water put into the system in Millions of Gallons	3,262	3,278	(16)	(0%) ^(A)	
52	46	6	13% ^(b)	Metered Recycled Water in Millions of Gallons	597	611	(14)	(2%) ^(B)	
Operating Revenues									
2,005	2,088	\$ (82)	(4%) ^(c)	Potable Water	17,509	17,772	\$ (263)	(1%) ^(C)	
226	190	36	19%	Recycled Water	2,500	2,502	(1)	(0%)	
47	62	(15)	(24%) ^(d)	Other Revenue ⁽³⁾	434	433	1	0% ^(D)	
<u>2,278</u>	<u>2,340</u>	<u>(62)</u>	<u>(3%)</u>	Total Operating Revenues	<u>20,444</u>	<u>20,707</u>	<u>(263)</u>	<u>(1%)</u>	
886	875	(11)	(1%)	Water Supply Expense	7,547	7,928	381	5% ^(E)	
<u>1,392</u>	<u>1,464</u>	<u>(73)</u>	<u>(5%)</u>	Gross Margin	<u>12,897</u>	<u>12,779</u>	<u>119</u>	<u>1%</u>	
Operating Expenses									
688	688	-	0%	Operations & Maintenance - Potable	4,194	4,836	642	13% ^(F)	
141	141	-	0%	Operations & Maintenance - Recycled	903	965	62	6%	
206	206	-	0%	Allocated O&M	1,266	1,457	190	13%	
172	172	-	0%	Transfer to General Fund for Cost Allocation	1,207	1,207	0	0%	
<u>370</u>	<u>370</u>	<u>-</u>	<u>0%</u>	Depreciation	<u>2,323</u>	<u>2,588</u>	<u>265</u>	<u>10%</u>	
1,578	1,578	-	0% ^(e)	Total Operating Expenses	9,894	11,054	1,160	10%	
Other Income/(Expenses)									
21	21	-	0%	Interest Income	178	149	29	19%	
39	39	-	0%	Other Income/(Expense) ⁽⁴⁾	(322)	(280)	(41)	(15%) ^(G)	
(159)	(159)	-	0%	Bond Interest/(Expense)	(1,097)	(1,111)	14	1%	
<u>(99)</u>	<u>(99)</u>	<u>-</u>	<u>0%</u>	Total Other Income/(Expenses)	<u>(1,241)</u>	<u>(1,243)</u>	<u>2</u>	<u>0%</u>	
<u>(284)</u>	<u>(212)</u>	<u>(73)</u>	<u>(34%)</u>	Net Income/(Loss)	<u>1,762</u>	<u>483</u>	<u>1,280</u>	<u>265%</u>	
40	40	-	0%	Aid in Construction	293	282	11	4%	
<u>\$ (244)</u>	<u>\$ (171)</u>	<u>\$ (73)</u>	<u>(42%)</u>	Net Change in Net Assets (Net Income)	<u>\$ 2,055</u>	<u>\$ 765</u>	<u>\$ 1,290</u>	<u>169%</u>	

1. This report may not foot due to rounding.

2. () = Unfavorable

3. Other Revenue includes items such as damaged property recovery, connection fees, late fees, and tampering fees.

4. Other Income/(Expense) includes miscellaneous revenue from the sale of scrap materials, inventory, and assets.

5. MTD is estimated for January 2020; FYTD reports July through December 2019 actuals.

**Burbank Water and Power
Water Fund (497)
Estimated Statement of Changes in Net Assets - Footnotes
MTD January 2020
(\$ in 000's except Gallons)**

Foot-note #	Accounts/Description	Actual	Budget	Variance to Budget	Explanation
a.	Water put into the system in Millions of Gallons	404	368	36	- Potable water demand was higher due to warmer weather and significantly less precipitation in January. For the month of January, average high temperature was 70.7°F, compared to the normal of 70.1°F. MTD HDD were 264 versus the 15 year average of 261. Burbank received 0.14 inches of rainfall in January as compared to the monthly normal of 3.53 inches.
b.	Recycled Water Usage in Millions of Gallons	52	46	6	- Recycled water demand was higher due to warmer weather and significantly less precipitation in January. For the month of January, average high temperature was 70.7°F, compared to the normal of 70.1°F. MTD HDD were 264 versus the 15 year average of 261. Burbank received 0.14 inches of rainfall in January as compared to the monthly normal of 3.53 inches.
c.	Potable Water Revenue	2,005	2,088	(82)	- The WCAC impact increased potable water revenues by \$15k MTD. Without this adjustment, potable water revenues would be unfavorable by 5%.
					MTD Actual
					WCAC Revenue
					<u>\$871</u>
					WCAC Expenses
					\$886
					<u>(\$15)</u>
d.	Other Revenue	47	62	(15)	- Other revenues include items such as damaged property recovery, connection fees, late fees, and tampering fees, which tend to fluctuate.
e.	Total Operating Expenses	1,578	1,578	-	- Expenses for January 2020 are at budgeted values.

Burbank Water and Power
Water Fund (497)
Estimated Statement of Changes in Net Assets - Footnotes
FYTD January 2020
(\$ in 000's except Gallons)

Foot-note #	Accounts/Description	Actual	Budget	Variance to Budget	Explanation
A.	Water put into the system in Millions of Gallons	3,262	3,278	(16)	- FYTD Potable water sales are lower than budget. Rainfall season-to-date was 6.4 inches, 1.9 inches less than the season normal of 8.3 inches. FYTD CDD were 1,108 versus the 15 year average of 1,102. FYTD HDD were 774 versus the 15 year average of 714.
B.	Metered Recycled Water in Millions of Gallons	597	611	(14)	- FYTD Recycled sales are lower than budget. Rainfall season-to-date was 6.4 inches, 1.9 inches less than the season normal of 8.3 inches. FYTD CDD were 1,108 versus the 15 year average of 1,102. FYTD HDD were 774 versus the 15 year average of 714.
C.	Potable Water	17,509	17,772	(263)	- The WCAC impact decreased potable water revenues by \$173k YTD. Without this adjustment, potable revenues would be flat.
					FYTD Actual
					WCAC Revenue
					<u>\$7,720</u>
					WCAC Expenses
					<u>\$7,547</u>
					WCAC revenue deferral/(accrual)
					<u><u>\$173</u></u>
D.	Other Revenue	434	433	1	- Other revenues include items such as damaged property recovery, connection fees, late fees, and tampering fees, which tend to fluctuate.
E.	Water Supply Expense	7,547	7,928	381	- The favorable variance in FYTD Water supply expense is primarily driven by lower demand, lower MWD fixed charges than planned, and savings as a result of water delivered through the inter-connect with LADWP.
F.	Operations & Maintenance - Potable	4,194	4,836	642	- The favorable variance is primarily attributable to budgetary savings due to vacant positions and the timing of expenditures for professional services.
G.	Other Income / (Expense)	(322)	(280)	(41)	- Other Income/(Expense) includes miscellaneous revenue from the sale of scrap materials, inventory and other assets, which tend to fluctuate. July 2019 includes a one-time pension payment to CalPERS of \$671k.

**Estimated January 2020 Budget to Actual P&L Variance Highlights - Water Fund
(\$ in 000's)**

	Variance Month-to-Date		Budget to Actual Variance
	Favorable Items	Unfavorable Items	
<u>MTD NET INCOME (LOSS): (\$284)</u>		(73)	\$ (73)
 <u>MTD GROSS MARGIN VARIANCE</u>			
Potable Revenues		(82)	(82)
Recycled Revenues	36		36
Other Revenue		(16)	(16)
Water Supply Expense		(11)	(11)
Total	36	(109)	(73)
	36	(109)	(73)

Estimated January 2020 Budget to Actual P&L Variance Highlights - Water Fund
(\$ in 000's)

	<u>Variance Fiscal Year-to-Date</u>		
	<u>Favorable</u>	<u>Unfavorable</u>	<u>Budget to</u>
	<u>Items</u>	<u>Items</u>	<u>Actual</u>
			<u>Variance</u>
<u>FYTD NET INCOME: \$1,762</u>	\$ 1,280		\$ 1,280
 <u>FYTD GROSS MARGIN VARIANCE</u>			
Potable Revenues		(263)	(263)
Recycled Revenues		(1)	(1)
Other Revenue	1		1
Water Supply Expense	381		381
Total	<u>382</u>	<u>(264)</u>	<u>118</u>
 <u>FYTD O&M AND OTHER VARIANCES</u>			
Potable O&M	642		642
Recycled Water O&M	62		62
Allocated O&M	190		190
Depreciation Expense	265		265
All Other	3		3
Total	<u>1,162</u>	<u>-</u>	<u>1,162</u>

Water Fund (497)
Estimated Statement of Changes in Cash and Investment Balances ^(a)
(\$ in 000's)

	<u>Jan-20</u>	<u>Dec-19</u>	<u>Sep-19</u>	<u>Jun-19</u>	<u>Recommended Reserves</u>	<u>Minimum Reserves</u>
Cash and Investments						
General Operating Reserves	\$ 17,397	\$ 16,341	\$ 13,174	\$ 11,555 ^(b)	\$ 12,630	\$ 8,070
Capital Reserve Fund	2,220	2,220	2,220	2,220	5,200	1,300
Sub-Total Cash and Investments	<u>19,617</u>	<u>18,561</u>	<u>15,394</u>	<u>13,775</u>	<u>17,830</u>	<u>9,370</u>
Customer Deposits	(1,135)	(1,214)	(1,252)	(1,454)		
Cash and Investments (less commitments)	<u>18,482</u>	<u>17,347</u>	<u>14,142</u>	<u>12,321</u>	<u>17,830</u>	<u>9,370</u>

^(a) The Statement of Cash Balances may not add up due to rounding.

^(b) Includes a \$3.95M loan from the Electric Fund for the purchase of cyclic storage water.