













Estimated Financial Report August-19

Burbank Water and Power Electric Fund (496) Estimated Statement of Changes in Net Assets ⁽¹⁾ MTD and FYTD August 2019 (\$ in 000's except MWh Sales)

					(\$ in 000's except wwn Sales)					
MTD FY 19-20		MTD Aug-19 Budget	\$ ariance ⁽²⁾	% Variance		 FYTD FY 19-20	D Aug-19 Budget	Var	\$ iance ⁽²⁾	% Variance
	113,767	117,743	(3,976)	(3%) ^(a)	NEL MWh	221,840	231,765		(9,925)	(4%) ^(A)
					Retail					
\$	17,379	\$ 17,598	\$ (219)	(1%)	Retail Sales	\$ 33,239	\$ 34,924	\$	(1,685)	(5%)
	305	587	(282)	(48%) ^(b)	Other Revenues ⁽³⁾	862	1,174		(312)	(27%) ^(B)
	10,712	11,887	 1,174	10% ^(c)	Retail Power Supply & Transmission	 20,779	 23,492		2,713	12% ^(C)
	6,972	6,299	673	11%	Retail Margin	13,322	12,606		716	6%
					Wholesale					
	1,456	5,212	(3,756)	(72%)	Wholesale Sales	1,946	13,409		(11,463)	(85%)
	1,350	5,081	 3,731	73%	Wholesale Power Supply	 1,774	 13,074		11,300	86%
	106	130	(25)	(19%)	Wholesale Margin	172	335		(164)	(49%)
	7,077	6,429	 648	10%	Gross Margin	 13,493	12,941		552	4%
					Operating Expenses					
	935	935	-	0%	Distribution	1,846	1,896		50	3%
	113	113	-	0%	Administration/Safety	192	231		40	17% ^(D)
	220	220	-	0%	Finance, Fleet, & Warehouse	414	442		28	6%
	507	507	-	0%	Transfer to General Fund for Cost Allocation	1,003	1,015		11	1%
	446	446	-	0%	Customer Service, Marketing & Conservation	624	891		267	30% ^(E)
	484	484	-	0%	Public Benefits	850	952		103	11% ^(F)
	166	166	-	0%	Security/Oper Technology	424	333		(91)	(27%) ^(G)
	110	110	-	0%	Telecom	231	254		23	9%
	183	183	-	0%	Construction & Maintenance	291	365		74	20% ^(H)
	1,575	1,575	 -	0%	Depreciation	 3,096	 3,149		53	2%
	4,738	4,738	-	0% ^(d)	Total Operating Expenses	8,970	9,528		558	6%
\$	2,339	\$ 1,691	\$ 648	(38%)	Operating Income/(Loss)	\$ 4,523	\$ 3,414	\$	1,109	33%

Burbank Water and Power Electric Fund (496) Estimated Statement of Changes in Net Assets ⁽¹⁾ MTD and FYTD August 2019

(\$ in 000's)

MTD (19-20	MTD A Bud	0	Varia	\$ ance ⁽²⁾	% Variance		F	FYTD Y 19-20	D Aug-19 udget	Vari	\$ iance ⁽²⁾	% Variance
\$ 2,339	\$	1,691	\$	648	(38%)	Operating Income/(Loss)	\$	4,523	\$ 3,414	\$	1,109	33%
						Other Income/(Expenses)						
162		162		-	0%	Interest Income		342	324		17	5%
106		106		-	0%	Other Income/(Expense) ⁽⁴⁾		(3,281)	(3,222)		(59)	2%
(344)		(344)		-	0%	Bond Interest/ (Expense)		(689)	(689)		-	0%
 (76)		(76)		-	0%	Total Other Income/(Expenses)		(3,628)	 (3,586)	-	(42)	(1%)
 2,263		1,615		648	(40%)	Net Income		895	 (173)		1,067	(618%)
112		112		-	0%	Capital Contributions (AIC)		205	224		(19)	(9%)
\$ 2,375	\$	1,727	\$	648	(38%)	Net Change in Net Assets (Net Income)	\$	1,099	\$ 52	\$	1,048	2034%

^{1.} This report may not foot due to rounding.

^{2.} () = Unfavorable

^{3.} Other Revenues include transmission, telecom and internet revenues as well as other items such as damaged property recovery, connection fees, late fees, and tampering fees.

Other Income/(Expense) includes miscellaneous revenue from the sale of scrap materials, inventory, and assets, as well as BABS subsidy. For July 2019, includes one-time payment to CalPERS (for pension) in the amount of \$3,434,104.

Burbank Water and Power Electric Fund (496) Estimated Statement of Changes in Net Assets - Footnotes MTD August 2019 (\$ in 000's)

Foot- note #	Accounts/Description	Actual	Budget	Variance to Budget	Explanation
a.	Electric Usage in MWh	113,767	117,743	(3,976) -	NEL is 3% lower than budget due to conservation. For the month of August, average high temperature was 89.2°F, compared to the normal of 88.1°F. MTD CDD were 344 versus the 15 year average of 327.
b.	Other Revenues	305	587	(282) -	Other revenues also include items such as damaged property recovery, connection fees, late fees, and tampering fees which tend to fluctuate.
c.	Retail Power Supply & Transmission	10,712	11,887	1,174 -	The favorable variance is attributable to various components within Retail Power Supply & Transmission. Please refer to page 5 for additional details.
d.	Total Operating Expenses	4,738	4,738		Expenses for August 2019 are estimated at budgeted values.

Burbank Water and Power Electric Fund (496) Estimated Statement of Changes in Net Assets - Footnotes FYTD August 2019 (\$ in 000's)

Foot- note #	Accounts/Description	Actual	Budget	Variance to Budget	Explanation
Α.	Electric Usage in MWh	221,840	231,765	(9,925)	- NEL is 4% lower than budget due to conservation. FYTD average high temperature was 88.5.0°F and the 15 year average high temperature was 87.5.8°F. FYTD CDD were 644 versus the 15 year average of 648.
В.	Other Revenues	862	1,174	(312)	 Other revenues also include items such as damaged property recovery, connection fees, late fees, and tampering fees which tend to fluctuate.
C.	Retail Power Supply & Transmission	20,779	23,492	2,713	 The favorable variance is attributable to various components within Retail Power Supply & Transmission. Please refer to page 6 for additional details.
D.	Administration/Safety	192	231	40	- The favorable variance is primarily due to lower than planned spending on professional services.
Ε.	Customer Service, Marketing & Conservation	624	891	267	 The favorable variance is primarily attributable to lower than planned spending on professional services, and savings on salaries and related benefits due to vacant positions.
F.	Public Benefits	850	952	103	- Lifeline discounts of \$90K YTD are recorded as a reduction to retail sales but are budgeted as an expense. The remaining variance is due to lower revenues than planned.
G.	Security/Oper Technology	424	333	(91)	 The unfavorable variance is primarily attributable to higher than planned spending on software & hardware and membership dues. Also contributing to the unfavorable variance is less work than planned for other groups.
Н.	Construction & Maintenance	291	365	74	 The favorable variance is due to lower than planned facility maintenance and service requests.

Estimated August 2019 Budget to Actual P&L Variance Highlights - Electric Fund (in 000's)

	Variance Month-to-Date					
		orable ems	Unfavorable Items	Budget to Actual Variance		
MTD NET INCOME/(LOSS): \$2,263	\$	648		\$	648	
MTD GROSS MARGIN VARIANCE						
Retail Sales			(219)		(219)	
Power Supply and Transmission						
- Lower energy prices and economic dispatch		965			965	
- Lower retail load		139			139	
- Lower than planned renewables		70			70	
Other Revenues			(282)		(282)	
Wholesale Margin			(25)		(25)	
Total		1,174	(526)		648	

Estimated August 2019 Budget to Actual P&L Variance Highlights - Electric Fund

(in 000's)

		Varia	-Date		
F	ootnote	Favorable Items	Unfavorable Items	Budget to Actual Variance	
FYTD NET INCOME: \$895		1,067		1,067	
FYTD GROSS MARGIN VARIANCE					
Retail Sales Power Supply and Transmission			(1,685)	(1,685)	
- Lower energy prices and economic dispatch		1,815		1,815	
- Lower than planned renewables		527		527	
- Lower retail load		371		371	
Other Revenues			(312)	(312)	
Wholesale Margin			(164)	(164)	
Total		2,713	(2,161)	552	
FYTD EXPENSE AND OTHER VARIANCES					
Customer Service, Marketing & Conservation		267		267	
Public Benefits		103		103	
Construction & Maintenance		74		74	
Depreciation expense		53		53	
Distribution		50		50	
Administration/Safety		40		40	
Finance, Fleet, & Warehouse		28		28	
Telecom		23		23	
Security/Oper Technology			(91)	(91)	
All other			(32)	(32)	
Total		638	(123)	515	

Burbank Water and Power Electric Fund (496) Estimated Statement of Cash Balances ^(a) (\$ in 000's)

	Aug-19	Jul-19	Jun-19	Mar-19	Dec-18	Jun-18	Recommended Reserves	Minimum Reserves
Cash and Investments								
General Operating Reserve	\$ 59,128	\$	\$ 67,320 ^(b)	\$ 71,956	\$ 76,141	\$ 78,993	\$ 52,010	\$ 37,570
Capital & Debt Reduction Fund	10,000	10,000	10,000	10,000	10,000	10,000	21,000	5,200
BWP Projects Reserve Deposits at SCPPA	16,871	16,831	16,817	16,713	16,648	16,492		
Sub-Total Cash and Investments	85,999	84,684	94,137	98,669	102,789	105,485	73,010	42,770
Capital Commitments				-	(266)	(6,740) (5)	
Customer Deposits	(4,268)	(4,109)	(5,641)	(5,471)	(5,266)	(5,432)		
Public Benefits Obligation	(6,535)	(6,535)	(6,069)	(6,408)	(6,359)	(5,549)		
Pacific Northwest DC Intertie	(1,410)	(1,410)	(2,218)	(3,175)	(5,113)	(7,455)		
Low Carbon Standard Fuel ^(d)	(2,267)	(2,267)	(2,267) ^(e)	(1,140)	(1,242)	(1,251)		
Casl *	71,520	70,364	77,942	82,474	84,542	79,059	73,010	42,770

^(a) The Statement of Cash Balances may not add up due to rounding.

^(b) Includes a \$3.95M loan to the Water Fund for the purchase of cyclic storage water.

^(c) Denotes capital commitment for the Ontario Distribution Station and 4kV to 12kV conversion of circuits.

^(d) Denotes funds reserved related to the sale of Low Carbon Fuel Standard (LCFS) credits, net of Electric Vehicle charger infrastructure expenditures.

^(e) Includes the sale of \$1.146M of LCFS credits.

(f) Includes one-time payment to CalPERS (for pension) in the amount of \$3,434,104, and payment of annual required contribution of \$5,704,748.

Burbank Water and Power Water Fund (497) Estimated Statement of Changes in Net Assets ^{(1) (2)} MTD and FYTD August 2019 (\$ in 000's except Gallons)

MTD FY 19-20	MTD Aug-19 Budget	\$ Variance ⁽²⁾	% Variance		FYTD FY 19-20	FYTD Aug-19 Budget	\$ Variance ⁽²⁾	% Variance
526	535	(9)	(2%) ^(a)	Water put into the system in Millions of Gallons	1,033	1,065	(32)	(3%) ^(A)
104	116	(12)	(11%)	Metered Recycled Water in Millions of Gallons	215	228	(13)	(6%) ^(B)
				Operating Revenues				
2,958	2,866	\$ 92	3% ^(b)	Potable Water	5,783	5,701	\$ 82	1% ^(C)
575	477	98	20% ^(c)	Recycled Water	961	933	28	3% ^(D)
47	62	(15)	(24%) ^(d)	Other Revenue ⁽³⁾	78	124	(46)	(37%) ^(E)
3,580	3,405	175	5%	Total Operating Revenues	6,822	6,758	65	1%
1,312	1,331	19	1% ^(e)	Water Supply Expense	2,505	2,641	135	5% ^(F)
2,268	2,074	194	9%	Gross Margin	4,317	4,117	200	5%
				Operating Expenses				
689	689	-	0%	Operations & Maintenance - Potable	1,273	1,379	106	8% (G)
137	137	-	0%	Operations & Maintenance - Recycled	259	274	15	6%
206	206	-	0%	Allocated O&M	355	414	59	14% ^(H)
172	172	-	0%	Transfer to General Fund for Cost Allocation	350	345	(5)	(1%)
370	370	_	0%	Depreciation	701	739	39	5%
1,574	1,574	-	0% ^(f)	Total Operating Expenses	2,937	3,152	214	7%
				Other Income/(Expenses)				
21	21	-	0%	Interest Income	43	42	0	0%
39	39	0	0%	Other Income/(Expense) (4)	(579)	(475)	(104)	(22%) ^(I)
(159)	(159)	-	0%	Bond Interest/(Expense)	(315)	(317)	2	1%
(98)	(99)	0	0%	Total Other Income/(Expenses)	(851)	(750)	(101)	(14%)
595	401	194	48%	Net Income/(Loss)	528	215	313	145%
40	40	-	0%	Aid in Construction	50	81	(30)	(38%) (J)
\$ 636	\$ 442	\$ 194	44%	Net Change in Net Assets (Net Income)	\$ 578	\$ 296	\$ 282	95%

^{1.} This report may not foot due to rounding.

^{2.} () = Unfavorable

^{3.} Other Revenue includes items such as damaged property recovery, connection fees, late fees, and tampering fees.

^{4.} Other Income/(Expense) includes miscellaneous revenue from the sale of scrap materials, inventory, and assets. For July 2019, includes one-time payment to CalPERS (for pension) in the amount of \$552,896.

Burbank Water and Power Water Fund (497) Estimated Statement of Changes in Net Assets - Footnotes MTD August 2019 (\$ in 000's except Gallons)

Foot- note #	Accounts/Description	Actual	Budget	Variance to Budget	Explanation	
a.	Water put into the system in Millions of Gallons	526	535	(9)	 Potable water sales are lower due to lower demand. Burbank received no rainfall in August as compared to the monthly normal of 0.08 inches. Average high temperature was 89.2°F, compared to the normal of 88.1°F. MTD CDD were 344 versus the 15 year average of 327. 	
b.	Potable Water Revenue	2,958	2,866	92	 The WCAC impact increased potable water revenues by \$70k MTD. Without this adjustment, potable water revenues would be favorable by 0.78%. 	
						MTD Actual
					WCAC Revenue	\$1,242
					WCAC Expenses	\$1,312
					WCAC revenue deferral/(accrual)	(\$70)
c.	Recycled Water Revenue	575	477	98	 Recycled water revenue is higher due to a May and June 2019 billing adjustment of \$103K. The Recycled Water revenue without this adjustment would be 1% below budget, and corresponds to lower demand. 	
d.	Other Revenue	47	62	(15)	 Other revenues include items such as damaged property recovery, connection fees, late fees, and tampering fees, which tend to fluctuate. 	
e.	Water Supply Expense	1,312	1,331	19	- Water supply expense corresponds with lower demand.	
f.	Total Operating Expenses	1,574	1,574	-	- Expenses for August 2019 are at budgeted values.	

Burbank Water and Power Water Fund (497) Estimated Statement of Changes in Net Assets - Footnotes FYTD August 2019 (\$ in 000's except Gallons)

Foot- note #	Accounts/Description	Actual	Budget	Variance to Budget	Explanation	
A.	Water put into the system in Millions of Gallons	1,033	1,065	(32)	- FYTD Potable water sales are lower due to lower demand. Rainfall season-to-date was .09 inches less than the season normal of 0.07 inches. FYTD CDD were 644 versus the 15 year average of 648.	
В.	Metered Recycled Water in Millions of Gallons	215	228	(13)	- FYTD Recycled sales are lower due to lower demand. Rainfall season-to-date was .09 inches less than the season normal of 0.07 inches. FYTD CDD were 644 versus the 15 year average of 648.	
C.	Potable Water	5,783	5,701	82	- The WCAC impact increased potable water revenues by \$198k YTD. Without this adjustment, potable revenues would be unfavorable by 2%.	
						FYTD Actual
					WCAC Revenue	\$2,307
					WCAC Expenses	\$2,505
					WCAC revenue deferral/(accrual)	(\$198)
D.	Recycled Water	961	933	28	 Recycled water revenue is higher due to a May and June 2019 revenue adjustment of \$103K billed in August 2019. The Recycled Water revenue without this adjustment would be 8% below budget, and corresponds to lower demand. 	
E.	Other Revenue	78	124	(46)	- Other revenues include items such as damaged property recovery, connection fees, late fees, and tampering fees, which tend to fluctuate.	
F.	Water Supply Expense	2,505	2,641	135	- Water supply expense corresponds with lower demand.	
G.	Operations & Maintenance - Potable	1,273	1,379	106	 The favorable variance is primarily attributable to budgetary savings on salaries and related benefits due to vacant positions, and lower than planned spending on professional services. 	
Н.	Allocated O&M	355	414	59	 The favorable variance is attributable to lower than planned allocated expenses (Customer Service, Admin & Safety, Facilities and Conservation) from the Electric Fund. 	
I.	Other Income / (Expense)	(579)	(475)	(104)	- Other Income/(Expense) includes miscellaneous revenue from the sale of scrap materials, inventory, and assets. For July 2019, includes one-time payment to CaIPERS (for pension) in the amount of \$552,896; and CaIPERS one-time payment for Electric (allocation to Water) of \$118,152.	
J.	Aid in Construction	50	81	(30)	- The unfavorable variance is attributable to the timing of AIC projects.	

Estimated August 2019 Budget to Actual P&L Variance Highlights - Water Fund (in 000's)

	Varia	ance Month-to-Dat	te
	Favorable Items	Unfavorable Items	Budget to Actual Variance
MTD NET INCOME (LOSS): \$595	194		194
MTD GROSS MARGIN VARIANCE			
Recycled Revenues	98		98
Potable Revenues	92		92
Water Supply Expense	19		19
Other Revenue		(15)	(15)
Total	209	(15)	194
MTD O&M AND OTHER VARIANCES			
Operating expenses		-	-
Other income/expenses	-		-
Total	-	-	-

Estimated August 2019 Budget to Actual P&L Variance Highlights - Water Fund (in 000's)

	Variar	nce Fiscal Year-to-D	Date
	Favorable Items	Unfavorable Items	Budget to Actual Variance
FYTD NET INCOME: \$528	313		313
FYTD GROSS MARGIN VARIANCE			
Potable Revenues	82		82
Recycled Revenues	28		28
Other Revenue		(46)	(46)
Water Supply Expense	135		135
Total	245	(46)	199
FYTD O&M AND OTHER VARIANCES			
Potable O&M	106		106
Allocated O&M	59		59
Depreciation Expense	39		39
Recycled Water O&M	15		15
All Other		(105)	(105)
Total	219	(105)	114

	Aug-19		Jul-19		Jun-19		Mar-19		Dec-18		Jun-18		Recommended Reserves		Minimum Reserves	
Cash and Investments																
General Operating Reserves	\$	12,140	\$	10,852 ^(d)	\$	11,555 ^(b)	\$	5,800	\$	12,471	\$	10,925	\$	12,630	\$	8,070
Capital Reserve Fund		2,220		2,220		2,220		2,220		2,220		2,220		5,200		1,300
Sub-Total Cash and Investments		14,360		13,072		13,775		8,020		14,691		13,145		17,830		9,370
Customer Deposits		(12)		(29)		(29)		(1,266)		(1,170)		(607)				
Capital Commitments (c)		-		-		-		-		-		(140)				
Cash and Investments (less commitments)		14,348		13,043		13,746		6,754		13,521		12,397	_	17,830		9,370

Water Fund (497) Estimated Statement of Changes in Cash and Investment Balances ^(a)

^(a) The Statement of Cash Balances may not add up due to rounding.

^(b) Includes a \$3.95M loan from the Electric Fund for the purchase of cyclic storage water.

^(c) Capital commitment for the recycled water I-5 Freeway second tie crossing project paid in October 2018.

^(d) Includes one-time payment to CalPERS (for pension) in the amount of \$552,896, and payment of annual required contribution of \$912,149.