

**BURBANK WATER AND POWER
PROPOSED FISCAL YEARS**

2025/26 AND 2026/27 BUDGET

BWP BOARD MEETING HELD ON APRIL 3, 2025



COMMON ACRONYMS



Acronym Index

Acronym	Definition
ADA	Americans with Disabilities Act
ADMS	Advanced distribution management system
AED	Automated external defibrillator
AF	Acre foot
AIC	Aid-in-construction
AGM	Assistant General Manager
AMI	Advanced metering infrastructure
APPA	American Public Power Authority
BAB	Build America Bonds (Act)
BCEA	Burbank City Employees Association
BMA	Burbank Management Association
BOU	Burbank operable unit
BUSS	Burbank Utility Service Subsidy
C&M	Construction and maintenance (aka Facilities)
CAD	Computer-aided design
CALEA	Communications Assistance for Law Enforcement Act
CAPP	California Arrearage Payment Program
CARB	California Air Resources Board
CC&B	Customer Care & Billing (current version of billing system)
CCF	Hundred cubic feet (water)
CCS	Customer Cloud Service (upgraded version of billing system)
CEMS	Continuous emission monitoring system
CIP	Critical infrastructure protection or construction in progress
CIS	Customer information system (software)
CPUC	California Public Utilities Commission
CRM	Customer relationship management (software)
CS	Customer service
CWAPP	California Water and Wastewater Arrearage Payment Program
DC	Direct current
DCOH	Days cash on hand
DDOS	Distributed denial of service
DERMS	Distributed energy resource management system
DOC	Department operations center
DSC	Debt service coverage
ECAC	Energy cost adjustment charge
ECC	Energy control center
EE	Energy efficiency
EHS	Environmental health and safety
ERP	Enterprise resource planning (software)
ESRI	Environmental Systems Research Institute
EV	Electric vehicle
EXEC	BWP member of City Executive Team (General Manager)
FCC	Federal Communication Commission
FEMA	Federal Emergency Management Agency
FERC	Federal Energy Regulatory Commission
FTE	Full time equivalent
GASB	Governmental Accounting Standards Board
GE	General Electric
GHG	Greenhouse gas
GIS	Geographic information system
HEAP	Home Energy Assistance Program
HMI	Human machine interface

Acronym	Definition
HVAC	Heating, ventilation and air conditioning
IBEW	International Brotherhood of Electrical Workers (MOU)
ICI	Inter-Agency Communications Interoperable (system)
ICP	Innovative Conservation Program (MWD)
IPP	Intermountain Power Plant
IT	Information technology
kV	Kilovolt (measurement unit)
LA	Los Angeles
LADWP	Los Angeles Department of Water and Power
LCFS	Low Carbon Fuel Standard
LED	Light-emitting diode
LIRA	Low-Income Residential Assistance (program)
MDM	Meter data management
MOU	Memorandum of understanding
MPP	Magnolia Power Project
MWD	Metropolitan Water District
MWh	Megawatt hour (measurement unit)
MVA	Mega volt amp (measurement unit)
NEL	Net energy load
NERC	North American Electric Reliability Corporation
O&M	Operations and maintenance
ONE Burbank	Optical Network Enterprise
OPEB	Other post employment benefits
OT	Operations technology
PASMA	Public Agency Safety Management Association
PCC	Portfolio content category
PCS	Power control system
PERS	Public Employees Retirement System
PI	Process intelligence
PLC	Programmable logic controller
POU	Publicly owned utilities
PPE	Property, plant and equipment
PSA	Professional service agreement
PT	Part-time or potential transformer
RITC	Regional Intermodal Transportation Center
RSE	Receiving station E
RTU	Remote terminal unit
RW	Recycled water
S&P	Standard & Poor's (rating agency)
SCADA	Supervisory control and data acquisition
SCGC	Southern California Generation Coalition
SCPPA	Southern California Public Power Authority
SEL	Schweitzer Engineering Laboratories (vendor)
SIEM	Security information and event management
SMS	Sustainability, marketing & strategy
SOC	Security operations center
TBD	To be determined
TDMS	Transmission distribution management system
TOU	Time of use
UAL	Unfunded actuarial liability
UNREP	Unrepresented employees (aka Z Group)
UPS	Uninterruptible power supply
VAR	Volt-amps reactive (measurement unit)

Acronym	Definition
VOIP	Voice over internet protocol
VPP	Valley Pumping Plant
WAM	Work order and asset management (system)
Wi-Fi	Wireless fidelity
WCAC	Water cost adjustment charge
WREGIS	Western Renewable Energy Generation Information System
ZLD	Zero liquid discharge

BWP STAFF REPORT



STAFF REPORT



WATER AND POWER

DATE: April 3, 2025

TO: Burbank Water and Power Board

FROM: Mandip Kaur Samra, General Manager, Burbank Water and Power

SUBJECT: Proposed Fiscal Year 2025-26 and FY 2026-27 Budgets

RECOMMENDATION

Staff requests that the Burbank Water and Power (BWP) Board recommend approval of the utility's proposed Fiscal Year (FY) 2025-26 and FY 2026-27 budgets to the Burbank City Council (Council) for the Electric Fund, the Water Fund, the Magnolia Power Project (MPP) Operating Fund, the Tieton Operating Fund, the Street Lighting Fund, and the Communications Fund.

BACKGROUND

At the direction of Council, staff prepared a bi-annual budget for FY 2023-24 and FY 2024-25 for the first time. Staff is continuing this direction for the next bi-annual budget cycle for FY 2025-26 and FY 2026-27. The proposed FY 2025-26 and FY 2026-27 budgets were presented to the BWP Board on March 6, 2025. As a result of this meeting, the BWP Board had feedback for staff on the budget and asked staff to return to the Board on April 3, 2025. Also, there were additional changes to the budget since the March 6, 2025 BWP Board meeting, primarily in Power Supply, that have been incorporated into the proposed budgets.

DISCUSSION

BWP's top priority and purpose remains supplying sustainable, affordable, and reliable electricity and water to Burbank's residents and businesses. Staff foresees many issues and challenges to this goal in FY 2025-26 and FY 2026-27, including inflation and supply chain issues, sourcing and delivering renewable energy, meeting State unfunded mandates and regulatory compliance, modernizing aging infrastructure, continued conservation, and a possible drought. Additionally, the budgets must address significant revenue under collections in both the Electric and Water Funds from prior years that

resulted in reserves being depleted by 62% (from ~\$80M to ~\$30M) in the Electric Fund from June 2018 through June 2023 and 42% in the Water Fund from June 2018 through June 2021. While the prior two years of rate increases partially helped replenish these depleted reserves and get the funds to recommended reserve levels, there are still challenges with achieving and maintaining adequate reserve levels in the foreseeable future. At BWP, we are able to partially mitigate rate impacts by hedging gas and energy, our economic energy dispatch strategy, and revenues from wholesale, ONEBurbank, aid-in-construction, and grant funding. Additionally, BWP staff has risen to the challenge by finding cost savings and avoidance opportunities of approximately \$20 million in the last 12 months. Some of those efforts include grants awarded, wholesale revenues, and refunding of bonds resulting in net present value savings.

Electric Fund

In the Electric Fund, Burbank is facing the growing challenge of balancing the need to reduce our impact on the climate, our commitment to keeping rates affordable for BWP customers, government mandates that regulate how we approach energy consumption, and the complicated nature of securing and distributing new sources of renewable energy. The future of BWP's power will become more complex and costly as we transition to renewable energy in a way that is reliable and affordable in the long term. The budget drivers include unfunded State mandates (SB35 and SB100), prior policy decisions that resulted in revenue under collections and unfunded reserves, lower sales due to customer conservation response, an increase in power supply and transmission costs, costs associated with repowering IPP with natural gas, investments in future sustainability, inflation-driven higher operating and maintenance expenses, increase in capital improvements, and continued supply chain issues.

Water Fund

In the Water Fund, Burbank faces challenges such as adapting to climate change, modernizing Burbank's water infrastructure, and our commitment to keeping rates affordable for BWP customers. Staff is working hard to improve the water infrastructure to make the system more sustainable, reliable, and cost-effective in the long-term. BWP must invest in our infrastructure to protect our water supply and continue delivering the reliability Burbank depends on. The budget drivers include prior policy decisions that resulted in revenue under collections from prior periods, lower sales due to customer conservation response, higher water supply costs, increased capital improvements, capital financing, and inflation-driven higher operating and maintenance expenses.

Electric and Water Rate Increases

The Burbank City Charter requires that the funds have rates that achieve full cost recovery and staff is proposing to ramp in rate increases over a five-year period (FY 2025-26

through FY 2029-30) to achieve this requirement. For the Electric Fund, staff is proposing a two-year rate increase; 9.9% rate increase to go into effect on January 1, 2026, a 9.9% rate increase to go into effect on January 1, 2027, the use of proceeds from the 2023 bond issuance for capital improvements, and the use of cash reserves for operating expenses and capital improvements.

For the Water Fund, staff is proposing a 14% rate increase to go into effect on January 1, 2026, a 14% rate increase to go into effect on January 1, 2027, and the use of cash reserves for operating expenses and capital improvements. The 2021 bond proceeds were fully depleted during FY 2024-25, and staff will be looking for both grant opportunities as well as funding from the State's 2024 Climate Bond, Proposition 4, that will release \$2.7 billion in funding opportunities for local agencies for capital infrastructure projects related dam infrastructure, safe drinking water and drought resilience, wildfire and forest resilience, and clean energy. Staff will also look at the possibility of another bond issuance in FY 2026-27 and available federal and state loan programs for water infrastructure projects.

The budget is designed to continue balancing the requirements of providing safe and reliable electric and water services to the residents and businesses of Burbank while meeting the City's vision to do so in responsible and sustainable ways with affordable and competitive rates. The electric and water services provided by BWP are amongst the safest and most reliable in the nation, and BWP's rates are amongst the most competitive in Southern California.

The proposed Electric Fund budget is \$412,554,140, for FY 2025-26 and \$340,131,307 in FY 2026-27. The proposed Water Fund budget is \$70,518,855 in FY 2025-26 and \$93,802,690 in FY 2026-27. The proposed MPP Operating Fund budget is \$30,062,957 in FY 2025-26 and \$32,113,333 in FY 2026-27. The proposed Tieton Operating Fund budget is \$2,205,858 in FY 2025-26 and \$2,290,329 in FY 2026-27. The proposed Street Lighting Fund budget is \$5,168,335 in FY 2025-26 and \$3,995,496 in FY 2026-27. The proposed Communications Fund budget is \$6,311,688 in FY 2025-26 and \$5,985,022 in FY 2026-27. These proposed budgets reflect staff's dedication to operating a lean, efficient, and accountable utility. This was achieved through several months of BWP staff prioritizing projects and identifying operational efficiencies. Many hard decisions were made to develop this budget while prioritizing the board's strategic goals and maintaining our customers' high expectations and satisfaction.

CONCLUSION

Staff is requesting that the BWP Board recommend approval of the utility's proposed FY 2025-26 and FY 2026-27 budgets to Council for the Electric Fund, the Water Fund, the

MPP Operating Fund, the Tieton Operating Fund, the Street Lighting Fund, and the Communications Fund. The budget may be subject to additional immaterial changes between now and Council adoption.

ATTACHMENT

Attachment 1 – Executive Summary of Updates to Burbank Water and Power's Proposed Fiscal Years 2025-26 and 2026-27 Budgets

BWP STAFFING PLAN



BWP HEADCOUNT

	Electric	Water	Comm Fund	Total Head Count by FY	Change per FY
FY 24/25	300	54	6	360	
FY 25/26 - NEW	16	1	0		
FY 25/26 - TRANSFERS	3	-3	0	377	4.7%
FY 26/27	8	0	0	385	2.1%
FY 27/28+	4	0	0	389	1.0%

Cost Center	Position Name	Count	New Salary	Benefits	Total Compensation	Fiscal Year	Justification
CUSTOMER SERVICE							
PS42A	Customer Service Representative III	2	\$ 69,248.66	\$ 31,674.36	\$ 201,846.04	25-26	BWP requests two Customer Service Representative III positions for its Customer Service Division. These positions are critical to ensure call hold times are reduced and that bills and payments are processed accurately and in a timely manner in order to provide excellent customer service to the community. Due to increased development, service requests, and customer engagement to learn more about their usage and bills, customer contacts are more time-intensive. In recent years, positions in this division were re-purposed for other critical positions at BWP to support engineering and sustainability efforts, leaving a shortage of staff available to assist customers. Staff has also been engaged in multiple projects to update the utility billing system, customer portal, and metering infrastructure network, which requires subject matter experts in the Division, placing an increasing strain on staff to perform required tasks within our usual timelines. This has led to increased billing delays, longer than usual hold times, and reduced processing accuracy. These two positions will mitigate these impacts and improve customer service to the community.
SUSTAINABILITY							
PS44B/PS44L	Senior Sustainability Analyst	1	\$ 143,497.00	\$ 45,765.57	\$ 189,262.57	26-27	The City of Burbank has multiple City Council-adopted plans to make the community more sustainable, including, but not limited to, the Burbank 2035 General Plan, BWP Integrated Resources Plan (IRP) (updated every five years), Urban Water Master Plan (updated every five years), and the Greenhouse Gas Reduction Plan (GGRP) Update (2022). These plans provide pathways for resource sustainability, reductions in greenhouse gas emissions, and improvements in the quality of life for residents and workers. The plans include a substantial amount of new work that must be implemented by staff. The GGRP alone has 12 strategies (aspirational statements regarding future achievements in key sectors), 21 measures (long-range statements and goals to measure emission reduction), and 124 action items (specific programs or steps that support GHG reduction measures). This is twice as many action items and work compared to the previous 2013 Greenhouse Gas Reduction Plan. These plans also have commitments to regularly report on progress made. Given the substantial commitments and work needed to accomplish these goals, additional staff are required to design and implement programs and projects, manage vendors, and conduct compliance reporting. Hiring staff that are committed to developing and implementing GGRP policies, programs, and projects is critical to success. This position will support BWP's sustainability planning, programming, and analysis. Under general direction, the Senior Sustainability Analyst will perform a variety of professional, technical, and administrative duties in support of assigned functions, operations, programs, and/or divisions; implement and monitor sustainability programs and activities, including demand-side management, efficiency, water conservation, renewable energy, and transportation electrification programs for residential and commercial customers; monitors legislative mandates to ensure compliance; assists in research and statistical analyses related to rates, customer usage, program metrics and targets; builds spreadsheets, dashboards and performs research to be utilized in complex data analyses and forecasts; and performs related work as required. The Senior Sustainability Analyst will also coordinate with external partners on related opportunities to improve specific environmental indicators and planning. The budget for this position also takes into account existing and new mandates and regulations that have or will go into effect, which have not been previously budgeted for. This adjustment ensures compliance and adequate funding to meet the ongoing changes in mandates/regulations.
OPERATIONAL TECHNOLOGY							

PS43C	Security Guard	2	\$ 59,056.20	\$ 30,216.17	\$ 178,544.74	25-26	BWP has a 24/7 business operation, which requires 24/7 security coverage, including providing first-level customer service phone support for numerous City departments. BWP currently has a staff of four full-time Security Guards. Recent events have resulted in an increased threat level, with several crimes occurring on or near BWP facilities. Adding an additional Security Guard will allow BWP staff to increase our security coverage and preparedness for these threats.
PS45A	Data Engineer	1	\$ 145,671.00	\$ 40,039.10	\$ 185,710.10	26-27	A Data Engineer will help to optimize our data infrastructure, improve decision-making capabilities, and support our core applications. The Data Engineer position will allow for cross-training and added operation support for our operational and business-critical systems. With BWP's business critical systems (Customer Cloud Service (CCS)/Meter Data Management (MDM)/Geographic Information Systems (GIS)) moving to a cloud environment, it now becomes necessary to run major updates to those systems 3 to 4 times per year. This position will be instrumental in those update processes and will help to lessen the dependency on outside consultant services, bringing the expertise in-house and saving the utility money. The position will also allow for continued 24-hour operational support of BWP's business (CCS/MDM/GIS/etc.) and critical Transmission Distribution Management Systems (TDMS).
PS45B	Senior Utility Business Systems Analyst	1	\$ 117,390.30	\$ 37,030.10	\$ 154,420.40	25-26	Requesting one Senior Utility Business Systems Analyst for the Business Applications section, to support business system applications and process improvements for a better customer experience. This position will serve as project manager for large-scale customer service application projects and software upgrades, supervise, assess, and solve complex business process issues, and oversee the integration of new technologies to boost efficiencies within business applications such as meter data management systems, customer information system, and online account manager, among other applications to ensure timely and accurate bills.
PS45B	Utility Business Systems Analyst	1	\$ 95,239.10	\$ 35,106.85	\$ 130,345.95	25-26	Requesting one Utility Business Systems Analyst for the Business Applications section, supporting Customer Service. This position will support business system applications and process improvements for a better customer experience. This position will perform testing, and provide documentation to implement software upgrades and service enhancements through large-scale customer service application projects such as meter data management systems, customer information systems, and online account managers, among other applications, to ensure timely and accurate bills. Business process improvements will bring significant savings to the utility as this position will evaluate inefficient business processes and improve them to boost productivity, improving customer call hold times, customer satisfaction, and timely payment collections.
GENERAL MANAGER'S OFFICE							

PS41A	Chief of Staff	1	\$ 165,000.00	\$ 47,983.65	\$ 212,983.65	25-26	<p>The Chief of Staff position is integral to the effective functioning and continued success of the General Manager's office and BWP's modernization efforts. As the General Manager will be advocating nationwide to secure critical funding and support for various BWP projects, the Chief of Staff will serve as an essential liaison and extension of the General Manager's leadership. This role is crucial in ensuring continuity of operations and leadership while the General Manager is engaged with external stakeholders and partners. The Chief of Staff will collaborate closely with the General Manager to not only attend key events on behalf of the office but also manage key initiatives that require a leadership presence in the absence of the General Manager. This will include representing the General Manager at high-level meetings, conferences, and public events. By stepping in as the face of the General Manager's office, the Chief of Staff will ensure that ongoing projects and priorities remain on track and that the General Manager's strategic direction is communicated effectively. Furthermore, the Chief of Staff will play a pivotal role in assisting the General Manager in the preparation of policy directives and recommendations to the City Council. In particular, the position will help facilitate the development of policies and strategies that align with BWP's modernization goals, which focus on enhancing transparency, trust-building, and improving the workplace culture. The Chief of Staff will ensure that these directives are aligned with the General Manager's vision for BWP's future and will assist in articulating these recommendations in a way that resonates with Council members and the public. As BWP continues its transformation and moves toward an era where the General Manager will be more accessible to the public, the Chief of Staff will provide direct support in addressing community concerns. This is especially important as the utility works to improve its transparency and communication with the public on critical issues such as rate impacts and other community concerns. The Chief of Staff will serve as a trusted representative, working alongside the General Manager to engage with the public, respond to questions, and help resolve any issues or misunderstandings that may arise. The budget for this position also takes into account existing and new mandates and regulations that have or will go into effect, which have not been previously budgeted for. This adjustment ensures compliance and adequate funding to meet the ongoing changes in mandates/regulations.</p>
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PS41A	Intergovernmental Affairs Manager	1	\$ 175,000.00	\$ 47,983.65	\$ 222,983.65	25-26	<p>The creation of the Intergovernmental Affairs Manager position is critical for BWP to effectively navigate and respond to the rapidly evolving landscape of legislative and regulatory affairs. In 2024 alone, over 3,000 bills spanning Senate, Assembly, and Congressional platforms were introduced, each with the potential to impact BWP's operations significantly. Given the volume and complexity of these legislative and regulatory developments, it is imperative that BWP adopts a more systematic and integrated approach to managing these affairs. This position will provide the necessary leadership and oversight to ensure that BWP stays ahead of legislative changes and has the strategic capacity to proactively shape policy outcomes rather than simply reacting to them. Historically, BWP has managed its legislative affairs with a single legislative analyst responsible for covering both legislative and regulatory issues. While this structure worked in the past, the increasing volume and complexity of regulatory directives, coupled with a constantly shifting policy environment, have created significant challenges. As a result, the process of responding to legislation and regulations has often been reactionary, making it difficult to implement Council goals in a timely and coordinated manner. The need for specialized oversight and advocacy in this area has never been more urgent. The budget for this position also takes into account existing and new mandates and regulations that have or will go into effect, which have not been previously budgeted for. This adjustment ensures compliance and adequate funding to meet the ongoing changes in mandates/regulations. The Intergovernmental Affairs Manager will report directly to the General Manager, ensuring a cohesive and strategic alignment with BWP's broader organizational goals. This direct reporting structure is essential for providing a comprehensive view of policy developments and their potential impact across all divisions of BWP. Legislative and regulatory changes at the state and federal levels can profoundly affect BWP's operations, including rate structures, service delivery, and the overall financial health of the utility. It is critical that BWP has a dedicated resource to not only track these developments but to also shape and influence policy discussions in ways that benefit the utility and its stakeholders, including Burbank residents and businesses. This new role will expand BWP's advocacy efforts by adding specialized professionals who will focus on legislative and regulatory affairs. Moreover, the Intergovernmental Affairs Manager will play a crucial role in advancing BWP's efforts to execute City Council objectives and priorities effectively. With the addition of this position, BWP will be better equipped to navigate the complex regulatory environment, ensure that the utility's interests are protected, and support the execution of Council goals. This position is also essential for safeguarding the interests of ratepayers, ensuring that any policy changes at the state and federal levels do not result in undue financial burdens on Burbank</p>
UTILITY ADMINISTRATIVE SERVICES							
PS43X	Senior Administrative Analyst (Z)	1	\$ 107,917.68	\$ 40,731.69	\$ 148,649.37	25-26	<p>This position is for the newly established division, Utility Administrative Services. This position will focus on the labor-relations side of human resources (HR) and administration - union relations, investigations and discipline, memorandum of understandings (MOU) and bargaining concerns, classification, and compensation, as well as being a general HR support resource for the utility - specifically for management and supervisors. The budget for this position also takes into account existing and new mandates, and regulations that have or will go into effect, which have not been previously budgeted for. This adjustment ensures compliance and adequate funding to meet the ongoing changes in mandates/regulations.</p>
FINANCE							

PS41B	Financial Analyst	1	\$ 120,351.66	\$ 38,083.44	\$ 158,435.10	25-26	There are existing tasks that have increased in volume and new recurring tasks that the BWP Finance team has incorporated into its ongoing business procedures in order to provide high quality fiscal support to BWP divisions, the General Manager, and the BWP Board. Some of these tasks include ongoing monitoring of the BWP Finance Division budget variances, provide support for preparing staff reports and presentations, support with the preparation and analysis of the biennial budget process, support with fiscal year-end tasks, general ledger reconciliations, as well as other ad hoc reporting and inquiries.
PS41B	Senior Utility Accounting Analyst	1	\$ 109,288.40	\$ 36,603.51	\$ 145,891.91	27-28	BWP has become very proactive in applying for grants, which has increased the volume of awarded grants and grant administration. BWP currently has grant management decentralized. Each BWP division manages its own grant submissions, reimbursements, reconciliations, periodic reporting, close-out, and any subsequent audits. This position will centralize these grant tasks and bring them under the BWP Finance Division. Centralizing this function will streamline the grant management process and ensure industry best practices are utilized. In addition, the process of billing for damage to BWP property is decentralized and handled by each operational division. This process will become centralized under this position, streamlining the billing and collections process. There are also budget and audit tasks that will be assigned to this position.
POWER SUPPLY							
PS12Z	Power Resources Supervisor	1	\$ 193,364.40	\$ 56,434.39	\$ 249,798.79	25-26	The position supports the City Council's goal of having diverse resources in our energy portfolio to provide affordable, reliable, and sustainable power. The position is also responsible for meeting the City of Burbank's zero-carbon goal by 2040 as well as the state-mandated compliance obligations such as achieving 60% Renewable Portfolio Standards by 2030 as well as zero-carbon by 2045. Currently, the Power Resources Manager manages settlements, energy trading, contracts management, and compliance. The addition of a Power Resources Supervisor will reduce the direct reports for the Power Resources Manager and develop a position to manage and lead the integrated resources plan - which was managed in the past by our current General Manager. The budget for this position also takes into account existing and new mandates and regulations that have or will go into effect, which have not been previously budgeted for. This adjustment ensures compliance and adequate funding to meet the ongoing changes in mandates/regulations.
PS12Z	Principal Electrical Engineer	1	\$ 164,116.42	\$ 43,937.85	\$ 208,054.27	26-27	The division has been utilizing a consultant and former BWP engineer to meet the minimum regulatory obligations and operational needs. This consultant is no longer available, and these minimum services are needed on a permanent and ongoing basis. As we plan to pilot more innovative technologies on the eco-campus, an engineer is needed to manage the work (we also plan to pursue additional grant/funding opportunities that this team member will manage). The budget for this position also takes into account existing and new mandates and regulations that have or will go into effect, which have not been previously budgeted for. This adjustment ensures compliance and adequate funding to meet the ongoing changes in mandates/regulations.

PS12E	Power System Operator Supervisor	1	\$ 193,364.34	\$ 56,434.39	\$ 249,798.73	26-27	This position supervises and trains Power System Operator staff in the Energy Control Center (ECC) to maintain the needs of the City of Burbank's electrical system and electric supply by ensuring that energy needs are met in a cost-effective, reliable, and sustainable manner during normal and emergency operations. This is a versatile position- a team member who manages members of the ECC team and is North American Electric Reliability Corporation (NERC) certified so they can also work on the desk. This will reduce overtime significantly. The budget for this position also takes into account existing and new mandates and regulations that have or will go into effect, which have not been previously budgeted for. This adjustment ensures compliance and adequate funding to meet the ongoing changes in mandates/regulations.
PS12E	Power System Operator Trainee	1	\$ 143,769.34	\$ 43,913.21	\$ 187,682.55	25-26	Adding a trainee position would address the need created by the lengthy training process for new staff, assist in mitigating potential shortfalls due to retirements and promotions, and maintain full staffing for continuous support during normal operations or emergencies. This group manages real-time energy trading, switching, and dispatching, which is instrumental in maintaining the reliability of the electric grid.
	ELECTRIC SERVICES						
PS31A	Electrician	2	\$ 120,292.90	\$ 40,242.20	\$ 321,070.20	25-26	In the last 14 years, BWP has added services and functions to its repertoire without adding corresponding field labor to support it. Instead, we've relied on staff doing additional overtime or delaying some maintenance items. Some of these new tasks include electric vehicle (EV) installation and maintenance, 5G/small cell installations on streetlights, security camera installations around critical assets such as substations, WiFi communication equipment installation and maintenance, refurbishment of transformers, and the upcoming utility-scale solar installation and maintenance. Assembly Bill 2037 recently passed, requiring the testing of all EV charging stations to be tested annually for billing accuracy; with in-house crews already managing the EV program, BWP can save the cost of the testing that otherwise would be paid to Los Angeles County. More than two-thirds of these tasks are aid-in-construction driven and have no impact on utility rates, and the other third are system maintenance driven that will not decrease over time. Staff must be hired to perform this additional work so that the utility does not fall too far behind on the maintenance of the system.

PS31A	Line Mechanic - G	4	\$ 147,110.60	\$ 44,435.68	\$ 766,185.12	26-27	<p>Two (2) New Line Mechanic-G positions (Service Planning): Service planning requests have more than doubled in the last 12 years. Historically, lead times for service planning were 2-3 days on average. However, the passing of Senate Bill 35 and Senate Bill 9 has fueled an unprecedented amount of developments and accessory dwelling unit (ADU) additions, resulting in the current lead times sometimes exceeding a month. Throughout this workload increase, we have not increased the field staffing by any positions; the additional work was being done on overtime. The amount of field staff overtime being utilized today is at the highest it's been in decades, and developments are anticipated to increase over the next decade. Hence, we must adjust to the workload with appropriate staffing. The addition of two (2) Line Mechanics will allow BWP to complete customer service requests in an acceptable amount of time and lower the amount of overtime required. The fiscal impact of these positions will be offset by the updated Aid-in-Construction flat fees and newly implemented service fees that developers are now paying as part of their permitting process.</p> <p>Two (2) New Line Mechanic-G positions (12kV Conversions): In 2024, BWP updated its 20-year Transmission & Distribution masterplan, and the results of the system studies show a sharp increase in system load over the next decade that is a result of building electrification, transportation electrification, and additional housing. BWP has had a long-term plan to convert the entire distribution system from the legacy 4kV system to the more reliable and higher capacity 12kV system; we passed the midway point of this plan and still have roughly 20 years left to complete the system conversion. Unfortunately, the remaining 4kV system cannot withstand the loads we are anticipating over the next 10 years, and BWP cannot keep the current pace of conversions (20 years) without having a catastrophic impact on reliability and safety in the remaining 4kV areas. For BWP to speed up its conversion process, we would need to hire an additional crew of 5 Line Mechanics (two FY26/27 and three FY27/28) for the next 10-year period so that we can expedite the conversion process. While adding labor is an additional cost, the early retirement of the 4kV stations, their maintenance, and the system losses foregone from the shortened conversion timeline will offset the labor costs. Once the 12kV conversions are complete, BWP will relinquish these positions through attrition.</p>
PS31B	Line Mechanic - G	3	\$ 147,110.60	\$ 44,435.68	\$ 574,638.84	27-28	<p>Three (3) New Line Mechanic-G positions (12kV Conversions): in 2024, BWP updated its 20-year Transmission & Distribution masterplan, and the results of the system studies show a sharp increase in system load over the next decade that is a result of building electrification, transportation electrification, and additional housing. BWP has had a long-term plan to convert the entire distribution system from the legacy 4kV system to the more reliable and higher capacity 12kV system; we passed the midway point of this plan and still have roughly 20 years left to complete the system conversion. Unfortunately, the remaining 4kV system cannot withstand the loads we are anticipating over the next 10 years, and BWP cannot keep the current pace of conversions (20 years) without having a catastrophic impact on reliability and safety in the remaining 4kV areas. For BWP to speed up its conversion process, we would need to hire an additional crew of 5 Line Mechanics (two FY26/27 and three FY27/28) for the next 10-year period so that we can expedite the conversion process. While adding labor is an additional cost, the early retirement of the 4kV stations, their maintenance, and the system losses foregone from the shortened conversion timeline will offset the labor costs. Once the 12kV conversions are complete, BWP will relinquish these positions through attrition.</p>

PS31E	Electrical Engineer	1	\$ 128,011.00	\$ 39,108.03	\$ 167,119.03	25-26	Based on the existing and new developments happening within Burbank, BWP is on the path to installing three (3) new community substations over the next 7 years. Staff went out to bid twice in the last two years for the construction of a substation, and costs were above the market price for such installations. BWP has the knowledge and staff experience to manage the construction of a substation in-house; however, contracting out the installation has always been a practice we utilize because it has had a relatively small increase in cost over an in-house managed installation. Due to the recent increase in the cost of contract construction, staff estimates an in-house-led installation of a substation will save the utility approximately \$8-10M per installation. With two of the three stations likely to be built in-house, an additional engineer is required to sustain such workload and realize the cost savings. BWP collects an aid-in-construction capacity charge from developers to pay for the station capacity being built. The addition of this labor resource will be paid by the capacity charge.
PS31E	Principal Engineering Technician	1	\$ 128,010.78	\$ 38,779.88	\$ 166,790.66	25-26	Service planning requests have more than doubled in the last 12 years. Historically, lead times for service planning were 2-3 days on average. However, the passing of Senate Bill 35 and Senate Bill 9 has fueled an unprecedented amount of developments and accessory dwelling unit (ADU) additions, resulting in the current lead times sometimes exceeding a month. The introduction of Assembly Bill 2234 placed pressure on service planners to be detailed in reviewing plans in the limited time of an initial review. Average lead times are currently at 3 weeks; with the addition of this position, BWP is targeting an average of 1-week lead time. The fiscal impact of this position will be offset by the updated aid-in-construction flat fees and newly implemented service fees that developers are now paying as part of their permitting review process.
<u>WATER</u>							
PS51D	Director of Water Engineering	1	\$ 238,316.58	\$ 54,603.98	\$ 292,920.56	25-26	BWP requests a proposed BMA position to be titled "Director of Water Engineering" for its Water Division. The new position will match the work that needs to be done. Under the guidance and direction of the Assistant General Manager (AGM)-Water Systems, the Director of Water Engineering will execute the AGM's strategic plans, develop and integrate new water resources, including direct potable reuse and desalination, and water transfers and exchanges; oversee the Manager of Engineering, the Manager of Production and Operations, and the Superintendent of Maintenance and Construction. The Director of Water Engineering will add an additional resource that will allow the AGM-Water Systems to build and strengthen partnerships within the water and wastewater community, work with Metropolitan Water District (MWD) staff and other water utilities on water policy issues, and attend MWD board meetings and participate in their committees and sub-committees on water policy that directly affects Burbank and to work closely with Burbank's representative on MWD's board regarding water policies and programs. The budget for this position also takes into account existing and new mandates and regulations that have or will go into effect, which have not been previously budgeted for. This adjustment ensures compliance and adequate funding to meet the ongoing changes in mandates/regulations.

ATTACHMENT 4

Cost Center	Old Position	New Position	Count	Fiscal Year	Old Salary	Old Benefits	Total Old Salary	New Salary	New Benefits	Total New Salary	Difference	Justification
CUSTOMER SERVICE												
PS42A	Customer Service Rep III	Manager, Customer Service	1	25-26	\$ 80,268.76	\$ 29,947.89	\$ 110,216.65	\$ 162,376.56	\$ 43,866.84	\$ 206,243.40	\$ 96,026.75	BWP requests to upgrade a Customer Service Representative (CSR) III position to a Manager, Customer Service Operations (MCSO). As attrition creates vacancies in the CSR III position, staff is proposing to fill one of these vacancies with MCSO. This position will manage staff, implement process improvements and new technology, and develop, monitor, and report on performance metrics and reporting to reduce customer hold times and improve accurate and timely billing.
PS42A	Customer Service Rep III	Customer Service Supervisor	1	25-26	\$ 80,268.76	\$ 29,947.89	\$ 110,216.65	\$ 95,046.96	\$ 37,030.01	\$ 132,076.97	\$ 21,860.32	BWP requests to upgrade a CSR III position to a Customer Service Supervisor (CSS). As attrition creates vacancies in the CSR III position, staff is proposing to fill one of these vacancies with a CSS. With state mandates, BWP will continue to see an increase in new development, and this supervisor will oversee field services, including coordination with other city departments and utility service planners to ensure a seamless experience for customers when starting, changing, or stopping service with BWP.
PS42A	Customer Service Rep II	Customer Service Rep III	2	25-26	\$ 69,987.88	\$ 28,507.94	\$ 196,991.64	\$ 69,248.66	\$ 31,674.36	\$ 201,846.04	\$ 4,854.40	BWP requests to upgrade two Customer Service Representative (CSR) II positions to CSR III positions. As attrition creates vacancies in the CSR II position, staff is proposing to fill these vacancies with CSR III positions. The CSR III position is a lead position with the knowledge and skills to perform and train on all tasks in the customer service field. These positions will reduce customer hold times and improve accurate and timely billing.
OPERATIONAL TECHNOLOGY												
PS43C	Manager Security Systems	Manager Technology	1	25-26	\$ 186,447.56	\$ 44,974.45	\$ 231,422.01	\$ 205,543.32	\$ 46,576.87	\$ 252,120.19	\$ 20,698.18	BWP requests to upgrade the Manager Security Systems to Manager Technology. BWP continues to streamline and standardize technology management roles across the organization for positions with the same essential duties and responsibilities in order to provide consistency and equity organization-wide.
PS81A	Manager Telecommunications	Manager Technology	1	25-26	\$ 186,447.56	\$ 46,311.47	\$ 232,759.03	\$ 205,543.32	\$ 46,576.87	\$ 252,120.19	\$ 19,361.16	BWP requests to upgrade the Manager Telecommunications to Manager Technology. BWP continues to streamline and standardize technology management roles across the organization for positions with the same essential duties and responsibilities in order to provide consistency and equity organization-wide.
STRATEGY, COMMUNICATIONS, AND OUTREACH												
PS44M	Graphics Media Designer	Marketing Associate	1	25-26	\$ 110,359.86	\$ 32,067.80	\$ 142,427.66	\$ 130,954.72	\$ 39,501.81	\$ 170,456.53	\$ 28,028.87	BWP requests to upgrade a Media Graphics Designer to a Marketing Associate. There has been an increase in marketing communication due to increased community outreach (Integrated Resource Plan, sustainable water use, rates, etc.), engagement by the BWP General Manager, rate communications, and new programs. This increase resulted in less focus on the cohesiveness of the website and social media content. BWP has brought on a temp resource short-term to manage content, and it has proven to be a solid solution that reduces customer confusion and drives program engagement. The Marketing Associate position encompasses more tasks and responsibilities that better align with the needs of the division.
GENERAL MANAGER'S OFFICE												
PS41A	Assistant General Manager - BWP (Power Supply)	Chief Assistant General Manager	1	25-26	\$ 264,796.22	\$ 57,439.31	\$ 322,235.53	\$ 325,000.00	\$ 78,015.61	\$ 403,015.61	\$ 80,780.08	The Chief Assistant General Manager (Chief AGM) position is a crucial step in enhancing the operational efficiency and leadership structure of BWP. Currently, the General Manager has ten direct reports, a relatively high number compared to neighboring utilities like Los Angeles Department Water & Power (LADWP), Glendale Water & Power, and Pasadena Water & Power, each of which has a Chief Assistant General Manager to oversee multiple divisions. These utilities recognize the importance of having a high-level executive who can serve as the second-in-command and a central point of contact for the organization in the absence of the General Manager. Given the growing demands on the General Manager's time, particularly with extensive meetings with the public and advocacy efforts on behalf of the utility, the establishment of a Chief AGM position will provide essential leadership continuity and streamline management. As BWP moves into an era where the General Manager will spend a considerable amount of time with the community and advocating for the utility, it is vital that a central, local figure remains in place to provide consistent leadership. The Chief AGM will ensure that the organization maintains stability and direction during the General Manager's absence, eliminating the need for rotating coverage between multiple Assistant General Managers (AGMs). This will create a more transparent, more structured leadership framework, ensuring that all key decisions and communications flow through a single, highly capable point of contact. The Chief AGM will also take on a critical role in reducing the General Manager's direct reports to a more manageable level. By assuming direct oversight of several key positions, including the AGM of Operational Technology, the Sustainability Officer, and the AGM of Strategy/Communication/Outreach, the Chief AGM will help streamline the management structure and allow the General Manager to focus on broader strategic goals and external relations. This restructuring will reduce the General Manager's direct report count from ten to seven, creating a more efficient and effective chain of command while maintaining a high level of oversight across critical operational and strategic functions. Furthermore, the Chief AGM will provide additional support to the General Manager by overseeing the day-to-day operations of the divisions under their direct supervision, ensuring that each division operates cohesively and in alignment with the broader goals of BWP. The budget for this position also takes into account existing and new mandates and regulations that have or will go into effect, which have not been previously budgeted for. This adjustment ensures compliance and adequate funding to meet the ongoing changes in mandates/regulations. The role will be pivotal in fostering collaboration between departments and ensuring that the utility's strategic initiatives are executed smoothly. This centralized management structure will also enhance accountability and responsiveness
UTILITY ADMINISTRATIVE SERVICES												

ATTACHMENT 4

PS43X	Utility Line Mechanic-G	Sr. Line Mechanic-G	1	25-26	\$ 135,724.42	\$ 43,615.89	\$ 179,340.31	\$ 158,143.18	\$ 46,160.85	\$ 204,304.03	\$ 24,963.72	This is a request to upgrade the position to create a permanent role for work currently done via side letter appointment. This position will work primarily with the Safety team and will also perform work in the field. There is an ongoing value to having this be a permanent position. We recommend a permanent classification to reduce risk to the utility, amplify our safety culture, and improve retention. This is needed to secure a permanent safety lead for field staff.
FINANCE												
PS43B	Storekeeper	Lead Storekeeper	1	26-27	\$ 70,206.24	\$ 30,898.80	\$ 101,105.04	\$ 77,226.86	\$ 35,552.30	\$ 112,779.16	\$ 11,674.12	In case of an emergency or when the Warehouse Manager needs to be away, there is no lead to take over the warehouse manager's responsibilities and oversee the operations of the BWP warehouse. The creation of this position creates succession planning as well as continuous oversight in this section.
PS41B	Account Clerk	Principal Clerk	2	25-26	\$ 63,091.86	\$ 27,244.77	\$ 180,673.26	\$ 71,556.48	\$ 33,896.23	\$ 210,905.42	\$ 30,232.16	BWP requests to upgrade two Account Clerks to Principal Clerks. The BWP Finance Account Clerks regularly perform duties more aligned with those of the Principal Clerk position. These upgraded titles would better align with the work that is currently being done by individuals occupying these positions.
WATER												
PS51D	Civil Engineering Assistant - BWP	Principal Civil Engineer - BWP	1	26-27	\$ 110,291.22	\$ 32,220.80	\$ 142,512.02	\$ 157,146.24	\$ 48,672.89	\$ 205,819.13	\$ 63,307.11	Multiple water engineering staff members are working to obtain their Professional Engineer (PE) license. Upgrading this position to Principal Civil Engineer-BWP is necessary to give our junior engineers a path to licensure and market-rate salaries for obtaining their PE license. This upgrade encourages professional development and promotion of internal staff and improves retention of experienced staff who are familiar with our water system.
PS51D	Senior Engineering Technician	Principal Civil Engineer - BWP	1	25-26	\$ 119,268.50	\$ 36,085.28	\$ 155,353.78	\$ 157,146.24	\$ 48,672.89	\$ 205,819.13	\$ 50,465.35	BWP requests to upgrade a Senior Engineering Technician to a Principal Civil Engineer-BWP. The industry has moved away from technicians or "drafters" to convert line work into computer-aided drafting. Recruiting for a Senior Engineering Technician is difficult as most applicants would be those with 4-year engineering degrees, and thus, overqualified for the job.
PS51B	Water Quality Analyst	Water Quality Manager	1	25-26	\$ 123,473.48	\$ 39,549.87	\$ 163,023.35	\$ 143,870.10	\$ 42,790.04	\$ 186,660.14	\$ 23,636.79	BWP requests to upgrade a Water Quality Analyst to a Water Quality Manager. This position will serve as the BWP water quality subject matter expert for communications and collaboration with state, federal, and local regulatory agencies, presenting the Public Health Goals Report to the BWP governing bodies (the BWP Board and City Council), deliver water quality update presentations during quarterly committee meetings, and attend water quality conferences and seminars. The budget for this position also takes into account existing and new mandates and regulations that have or will go into effect, which have not been previously budgeted for. This adjustment ensures compliance and adequate funding to meet the ongoing changes in mandates/regulations. The existing Water Quality Analyst has been exceeding the level and quality of work for that position and is equal to the work and quality of the work of a Water Quality Manager.

ELECTRIC FUND ASSUMPTIONS
ELECTRIC FUND FORECAST
ELECTRIC FUND CASH BALANCES



	FY 24/25	Electric FY 25/26	FY 26/27
Capital Projects	45,516,059	125,727,277	46,388,051
Capital Outlay	4,854,875	7,992,850	7,098,250
Retail Power Supply Expenses	137,032,038	157,579,039	159,672,621
Wholesale Power Supply Expenses	49,000,000	16,000,000	16,000,000
Transmission Expenses	11,611,962	13,286,205	13,485,896
Distribution Expenses	11,550,000	14,253,651	15,228,428
Administration & Safety Expenses	1,769,000	2,884,987	2,895,896
Finance Expenses	4,702,000	4,010,440	4,043,638
Transfer to the General Fund	7,413,000	8,533,906	9,387,296
Customer Service Expenses	6,743,000	7,625,521	7,936,111
Public Benefits Expenses	6,407,000	7,470,790	9,787,984
Marketing and Sustainability Expenses	1,305,000	1,578,705	1,707,035
Electric Vehicle and Charges Expenses	1,803,000	1,189,696	1,419,606
Security and Operations Technology Expenses	1,949,000	7,476,320	7,383,057
Facilities Expenses	3,291,000	3,477,637	3,562,412
Telecom Expenses	1,889,000	2,219,579	2,248,393
Depreciation Expense	23,808,000	22,165,996	23,804,384
Unfunded Pension Liability Payments	1,995,000	996,544	-
Bond Interest Expense	9,160,000	8,085,000	8,082,250
Total Budget Authority	\$ 331,798,934	\$ 412,554,140	\$ 340,131,307

Electric Forecast Assumptions

Line	Income Statement Assumptions:	Proposed FY 25-26	Proposed FY 26-27	Forecast FY 27-28	Forecast FY 28-29	Forecast FY 29-30
1	Electric load forecast (budget to budget change %)	-7.96%	4.89%	3.66%	2.65%	2.71%
2	Distribution losses	3.00%	3.00%	3.00%	3.00%	3.00%
3	Rate increase %, effective January 1 each year	9.90%	9.90%	TBD	TBD	TBD
4	Low Carbon Fuel Standard (LCFS) revenues	\$ 2,181	\$ 2,561	\$ 2,939	\$ 3,340	\$ 3,757
5	General inflation	2.6%	2.5%	2.4%	2.4%	2.3%
6	Labor overhead rates	124%	125%	126%	128%	129%
7	Headcount/ staffing in Full Time Equivalent or FTE	319.0	327.0	331.0	331.0	331.0
8	Interest income	2.75%	2.75%	2.75%	2.75%	2.75%
9	Retail power supply and fuel:					
	IPP outage					
	IPP capacity	28MW @ 70% capacity factor (IPP Repowered with natural gas)				
	Average spot/ unhedged gas	\$ 4.87	\$ 6.10	\$ 5.54	\$ 5.56	\$ 5.30
	Average spot power	\$ 64.49	\$ 68.08	\$ 74.15	\$ 78.69	\$ 80.67
	Renewable mandate	48.0%	51.0%	53.0%	56.0%	58.5%
	SCPPA gas reserves mmbtu/day	322	322	322	322	322
	Running Olive Units	No	No	No	No	No
	MPP scheduled outage:		Major maint.			
10	Net wholesale margin (\$)	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000
11	Telecom revenues:					
	Current telecom revenues - dark fiber leasing	\$ 2,100	\$ 2,150	\$ 2,200	\$ 2,250	\$ 2,300
	Internet services	\$ 1,900	\$ 2,050	\$ 2,100	\$ 2,150	\$ 2,200
	Subtotal telecom revenues	\$ 4,000	\$ 4,200	\$ 4,300	\$ 4,400	\$ 4,500
12	Other income:					
	MPP site lease	\$ 431	\$ 431	\$ 431	\$ 431	\$ 431
		\$ 431	\$ 431	\$ 431	\$ 431	\$ 431
	Cash Assumptions (in thousand \$)					
13	Capital spending - 90% of budget plus carryover	\$ 106,286	\$ 57,050	\$ 61,243	\$ 81,600	\$ 103,977
14	Funding from the Inflation Reduction Act	\$ 2,500	\$ -	\$ -	\$ -	\$ -
15	Voluntary pension liability payment	\$ 996	\$ -	\$ -	\$ -	\$ -
	Exclusions:					
	Power supply expense does not include transmission buildout, greenhouse gas reduction projects, Olive unit replacement with renewable peaker unit(s) and green hydrogen implementation					
	Excludes additional voluntary pension payments starting in FY 26-27					
	Excludes Intermountain Power Project (IPP) decommissioning funds in 2027					

**Proforma Income Statement - Five Year Forecast
496 Electric Fund**

(\$ in thousands) Line	Actual FY 20-21	Actual FY 21-22	Actual FY 22-23	Actual FY 23-24	Adopted FY 24-25	Forecast FY 24-25	Proposed FY 25-26	Proposed FY 26-27	Forecast FY 27-28	Forecast FY 28-29	Forecast FY 29-30
RATE INCREASE	0.00%	1.24% Oct, Apr	6.00%	8.50%	8.00%	8.00%	9.90%	9.90%	TBD	TBD	TBD
1 MWh Nel	1,015,537	1,025,707	1,022,820	994,288	1,100,915	1,056,527	1,013,316	1,062,844	1,101,722	1,130,959	1,161,560
2 MWh Sales	962,319	978,966	992,871	942,640	1,067,888	1,024,831	982,917	1,030,959	1,068,671	1,097,030	1,126,713
6 Operating Revenues											
7 Retail	149,846	154,304	165,417	173,451	206,593	199,616	233,146	269,590	306,707	344,013	360,120
8 Wholesale	42,088	21,486	40,324	23,197	50,000	30,082	17,000	17,000	17,000	17,000	17,000
9 Transmission Sales	846	701	701	703	703	707	703	703	703	703	703
10 Telecom and internet	3,944	4,061	4,215	3,959	4,600	4,096	4,000	4,200	4,300	4,400	4,500
11 Other Income	4,251	1,838	2,230	2,301	2,183	4,361	3,781	4,161	4,539	4,940	5,357
12 Operating Revenues	200,974	182,390	212,887	203,610	264,079	238,862	258,630	295,655	333,249	371,055	387,680
13											
14 Power Supply Expenses											
15 Power and Fuel	80,970	95,127	107,496	87,517	118,818	113,213	131,112	136,925	138,786	158,266	139,653
16 Operations	12,258	16,829	12,090	14,318	18,216	15,245	26,467	22,747	23,296	23,848	24,407
17 Retail Power Supply	93,228	111,956	119,586	101,835	137,034	128,458	157,579	159,672	162,083	182,115	164,060
18 Wholesale Power Supply	34,197	18,845	37,386	20,974	49,000	28,887	16,000	16,000	16,000	16,000	16,000
19 Transmission	11,425	10,362	10,162	9,467	11,612	10,681	13,286	13,486	13,830	14,176	14,530
20 Total Power Expenses	138,851	141,162	167,134	132,276	197,646	168,026	186,865	189,158	191,913	212,290	194,589
21											
22 Gross Margin	62,124	41,228	45,753	71,334	66,433	70,836	71,765	106,497	141,336	158,765	193,090
23											
24 Operating Expenses											
25 Distribution	11,032	7,755	11,745	12,753	11,552	12,986	14,254	15,228	15,596	15,965	16,339
26 Administration & Safety	1,743	1,708	1,469	1,480	1,764	1,752	2,885	2,896	2,966	3,036	3,107
27 Finance	2,253	2,285	3,098	4,702	4,702	5,095	4,010	4,044	4,142	4,240	4,339
28 Transfer to General Fund for Cost Allocation	6,271	6,191	6,445	6,908	7,413	7,410	8,534	9,387	9,614	9,841	10,072
29 Customer Service	5,357	4,511	4,920	5,652	6,743	7,173	7,626	7,936	8,128	8,320	8,515
30 Public Benefits	3,436	2,491	2,524	2,827	6,407	4,339	7,471	9,788	6,440	6,540	6,640
31 Marketing and Sustainability	140	637	1,005	1,077	1,305	1,086	1,579	1,707	1,748	1,790	1,832
32 Electric Vehicle and Chargers	644	506	743	514	1,803	1,042	1,190	1,420	1,454	1,489	1,524
32 Security and OT	2,447	2,217	2,655	2,252	1,949	2,690	7,476	7,383	7,561	7,740	7,922
33 Facilities	1,891	2,128	2,738	2,612	3,291	3,014	3,478	3,562	3,648	3,734	3,822
34 Telecom	1,210	1,367	1,441	1,822	1,889	1,806	2,220	2,248	2,302	2,357	2,412
35 Depreciation	19,163	21,719	20,960	19,497	23,808	22,188	22,166	23,804	24,379	24,956	25,541
36 Total Operating Expenses	55,587	53,515	59,743	62,095	72,626	70,583	82,889	89,403	87,978	90,009	92,064
37											
38 Operating Income (Loss)	6,537	(12,288)	(13,990)	9,239	(6,193)	253	(11,124)	17,094	53,359	68,756	101,027
39											
40 Other Income & (Expenses)											
41 Interest Income	733	(2,015)	3,391	8,423	3,406	5,342	4,620	3,396	2,913	3,368	3,891
42 Unfunded Pension Liability payments	(2,750)	(2,750)	(2,750)	(997)	(1,993)	(1,999)	(996)	-	-	-	-
43 Other Income (expenses)	5,430	14,057	4,211	2,291	1,474	7,835	431	431	431	431	431
44 Bond Interest Expense	(3,403)	(3,348)	(4,878)	(9,284)	(9,160)	(11,564)	(8,085)	(8,082)	(10,149)	(7,431)	(7,185)
45	11	5,944	(26)	433	(6,273)	(386)	(4,030)	(4,255)	(6,804)	(3,632)	(2,863)
46											
47 Income before Contributions	6,548	(6,344)	(14,016)	9,672	(12,466)	(133)	(15,155)	12,839	46,555	65,124	98,163
48											
49 Capital Contributions (AIC)	2,967	2,766	6,758	2,831	9,681	4,511	56,286	7,050	11,243	15,179	10,750
50											
51 Change in Net Assets (Net Income)	9,515	(3,578)	(7,257)	12,501	(2,785)	4,378	41,131	19,889	57,798	80,303	108,913
52											
53 Performance Measures - Average Power (\$/MMh)	88.68	111.66	117.49	105.67	127.39	124.18	159.30	153.91	150.73	165.10	144.72

Electric Fund Cash Balance and Financial Ratios

	A	N	O	P	Q	R	S	T	U	V	W	X	AD	AE	AF
1		Actual	Actual	Actual	Actual	Adopted	Forecast	Proposed	Proposed	Forecast	Forecast	Forecast			
2		FY 20-21	FY 21-22	FY 22-23	FY 23-24	FY 24-25	FY 24-25	FY 25-26	FY 26-27	FY 27-28	FY 28-29	FY 29-30			
26															
27	Cash Balance	86,463	82,302	177,262	178,766	130,361	161,064	116,584	99,022	115,544	134,567	160,023			
28	Bond Proceeds dedicated for capital projects	-	-	(120,107)	(71,430)	(22,601)	(29,030)	(0)	(0)	(0)	(0)	(0)			
31	Public Benefit commitments	(7,796)	(9,315)	(10,710)	(10,829)	(10,310)	(11,200)	(8,960)	(6,720)	(4,480)	(2,240)	-			
32	Restricted funds for electric vehicles program	(2,999)	(3,464)	(3,289)	(2,649)	(2,289)	(3,050)	(4,041)	(5,183)	(6,668)	(8,519)	(10,752)			
33	Customer deposits	(4,245)	(9,939)	(10,976)	(29,489)	-	-	-	-	-	-	-			
35															
36	Cash Balance after commitments	\$ 71,423	\$ 59,585	\$ 32,180	\$ 64,369	\$ 95,161	\$ 117,783	\$ 103,582	\$ 87,119	\$ 104,396	\$ 123,808	\$ 149,270			
42															
44															
45	Financial Ratios	Actual	Actual	Actual	Actual	Adopted	Forecast	Proposed	Proposed	Forecast	Forecast	Forecast	Notes	Minimum	Recommended
46		FY 20-21	FY 21-22	FY 22-23	FY 23-24	FY 24-25	FY 24-25	FY 25-26	FY 26-27	FY 27-28	FY 28-29	FY 29-30			
47															
48	Days Cash on Hand (DCOH)	185	141	70	153	176	229	163	133	159	173	222	1	105	160-240
49	Debt Service Coverage (DSC)	7.63x	2.85x	2.22x	3.59x	1.87x	2.48x	1.23x	3.60x	5.51x	7.98x	10.72x	2	1.2	2.07x
50	S&P Fixed Charge - 50%	1.57x	1.17x	1.12x	1.69x	1.25x	1.51x	1.08x	1.84x	2.63x	3.24x	4.11x	3		1.61x
51	Moody's Fixed Obligation	1.85x	1.38x	1.17x	2.27x	1.46x	1.73x	1.10x	1.95x	3.31x	4.29x	5.72x	4		1.95x
52	Debt to Capitalization	35%	28%	21%	20%	18%	19%	15%	14%	12%	10%	8%	5		28%
53	Notes:														
54	1). Minimum and recommended Days Cash On Hand are from the 2023 Financial reserves policy														
55	2). Minimum Debt Service Coverage (DSC) as required by the electric bond indenture. The recommended Debt Service Coverage is a median for an Aa rated electric utility by Moody's rating published in 2020.														
56	3). There is no minimum requirement. The recommended level is necessary to maintain the electric fund AA- rating by S&P published in 2020.														
57	4). There is no minimum requirement. The recommended is a median for Aa rated electric utility by Moody's rating published in 2020.														
58	5). There is no minimum requirement. The recommended level is necessary to maintain the electric fund AA- rating by S&P published in 2020.														

ELECTRIC FUND FIVE-YEAR CAPITAL PLAN



Burbank Water and Power Fiscal Years 2025-26 and 2026-27 Proposed Budget Electric Fund Capital Plan

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Subject to Review and Change

	2025-26	2026-27	2027-28	2028-29	2029-30	FY 2025-26 to FY 2029-30
	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast Total
Power Supply Improvement Projects	9,525,000	2,775,000	16,125,000	950,000	21,175,000	50,550,000
Operations Technology	2,750,000	300,000	2,000,000	1,350,000	450,000	6,850,000
Distribution Expansion Projects	20,344,867	6,042,500	11,059,000	16,138,150	7,569,750	61,154,267
Distribution Replacement Projects	32,668,882	28,308,500	28,246,675	18,338,734	19,085,395	126,648,186
New Customer Projects/AIC	56,285,663	7,050,000	11,242,920	15,178,770	10,750,170	100,507,523
Facility Renovations	2,145,610	1,291,300	779,900	765,000	755,400	5,737,210
ONE Burbank	525,000	500,000	500,000	500,000	610,000	2,635,000
Finance, Warehouse and Fleet Facility	800,000	-	1,332,500	500,000	-	2,632,500
Customer Service	1,050,000	-	-	-	-	1,050,000
Sustainability and Marketing	205,000	130,000	90,000	110,000	50,000	585,000
Security	250,000	250,000	300,000	250,000	250,000	1,300,000
Water Fund's share of common projects	(822,745)	(259,250)	(534,926)	(384,475)	(192,371)	(2,193,767) (A)
Total CIP	\$ 125,727,277	\$ 46,388,051	\$ 71,141,069	\$ 53,696,179	\$ 60,503,344	\$ 357,455,920
Capital Outlay	5,981,000	4,575,000	4,666,500	4,759,830	4,855,027	24,837,357
Information Technology	150,000	154,500	159,135	163,909	168,826	796,370
Master Fleet Plan	1,861,850	2,368,750	7,119,375	6,122,350	3,920,000	21,392,325
Total Capital Outlay	\$ 7,992,850	\$ 7,098,250	\$ 11,945,010	\$ 11,046,089	\$ 8,943,853	\$ 47,026,052
Grand Total for Electric CIP	\$ 133,720,127	\$ 53,486,301	\$ 83,086,079	\$ 64,742,268	\$ 69,447,197	\$ 404,481,972

(A) -Includes 12.5% for Customer Service, 20% for Security, 11.5% for Operations Technology, Facilities, and Finance, and varies for Sustainability when applicable.

Burbank Water and Power
Fiscal Years 2025-26 and 2026-27 Proposed Budget
Electric Fund Capital Improvement Projects (CIP)

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Subject to Review and Change

	F	CE	CF	CG	CH	CI	CQ
1	Project	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 2025-26 to 2029-30 Forecast Total
2		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast Total
3							
4	Power Supply Improvement Projects						
14	SCADA Hardware				400,000	400,000	800,000
21	ECC Renovation/Rebuild			100,000		300,000	400,000
22	Backup Control Center (ECC)			50,000			50,000
35	Transmission Distribution Management System		200,000			100,000	300,000
43	Advanced Distributed Energy Resource Management (DERMS)			300,000			300,000
48	Unidentified ECC Hardware and Software	75,000	75,000	75,000	75,000	75,000	375,000
49	ECC GIS Integration to Utility Network Model	450,000	150,000				600,000
54	Citywide Solar, Storage, and Innovative Projects	5,000,000	2,000,000	15,000,000		20,000,000	42,000,000
55	ECC Main UPS				100,000		100,000
56	ECC Emergency Generator Replacement			250,000	25,000		275,000
57	Olive A3 Transformer Replacement	3,500,000					3,500,000
58	Power Plant Physical Security Enhancements	50,000	50,000	50,000	50,000		200,000
59	Backup ECC Generator (Mobile/Stationary)	150,000					150,000
60	Pacific Northwest DC Intertie	300,000	300,000	300,000	300,000	300,000	1,500,000
61	Sub-Total	9,525,000	2,775,000	16,125,000	950,000	21,175,000	50,550,000
62							
63	Operations Technology						
64	Operational Reliability	100,000					100,000
65	Networking Infrastructure	250,000	250,000			450,000	950,000
67	Data Center Hardware				1,250,000		1,250,000
72	CS Business Application Systems Office Relocation Project	300,000					300,000
73	Online Account Manager Portal Implementation Project	2,000,000					2,000,000
74	Field Services Management Implementation Project			2,000,000			2,000,000
76	Enterprise Data and Information Architecture Implementation	100,000	50,000		100,000		250,000
77	Sub-Total	2,750,000	300,000	2,000,000	1,350,000	450,000	6,850,000
78							
79	Distribution Expansion Projects						
86	Upgrade 34.5 kV Lines	200,000					200,000
88	Install 34kV PTs for Metering and Protection				200,000	200,000	400,000
89	Upgrade 34kV Line & Cap Bank Relays TBD			260,000	260,000	260,000	780,000
90	Replace 34kV GE Relays		300,000	300,000			600,000
96	Upgrade 69 kV Line & Cap Bank Relays TBD (Dept)			300,000	300,000	300,000	900,000
97	69kV Line Metering and Protection Upgrades				400,000		400,000
98	Replace GE Relays on 69kV Lines TBD (Dept Share)			428,500	1,499,750	1,499,750	3,428,000
99	VAR Balancing	25,000	25,000	175,000	175,000	175,000	575,000
116	Breaker Fail Program	150,000	150,000	150,000	150,000	150,000	750,000
118	Customer Meter Voltage Monitoring			50,000	250,000		300,000
132	Install Transformer Bushing Monitoring			50,000	300,000	300,000	650,000
133	Install Transformer Gas Monitor at RSE & Switching Stations (Dept Share)			428,500			428,500

**Burbank Water and Power
Fiscal Years 2025-26 and 2026-27 Proposed Budget
Electric Fund Capital Improvement Projects (CIP)**

**DRAFT
Subject to Review and Change**

	F	CE	CF	CG	CH	CI	CQ
1	Project	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 2025-26 to 2029-30 Forecast Total
2		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast Total
3							
140	Install Transformer Gas Monitor at BWP Stations-TBD				150,000	150,000	300,000
141	Install Transformer Temperature Monitors-TBD				150,000	150,000	300,000
155	Upgrade Reactors at Substations-TBD		200,000	200,000	200,000	200,000	800,000
158	Standardized Capacitor Bank Control Upgrade			250,000	250,000	250,000	750,000
159	Capon Cap Bank Control Upgrade			180,000			180,000
178	Bus Differential Relay Upgrade (34kV)-TBD			250,000	200,000		450,000
179	Bus Differential Relay Upgrade (69kV)-TBD (Dept)	257,100			171,400		428,500
182	Valley Station 34kV bypass to Lincoln after Decommission					300,000	300,000
183	Repurpose Clybourn-industrial to Lincoln-Capon 34kV Connection					500,000	500,000
202	Upgrade Work Force Management Software				150,000		150,000
203	Upgrade Geographic Information System (GIS)				300,000		300,000
207	Implement New Analytics Modules	50,000					50,000
208	Meter inventory System				100,000		100,000
215	Feeder & Cap Bank Relay Upgrade (4/12kV)-TBD			500,000	350,000	250,000	1,100,000
216	Bus Differential Relay Addition (4/12kV)	350,000	350,000	350,000			1,050,000
219	Station Remote Terminal Unit (RTU) Replacement	600,000	600,000	300,000			1,500,000
224	Seismic Electrical Connections Improvements-TBD			250,000	250,000		500,000
225	Electric Vehicle Charging Program	387,000	1,420,000	2,772,000	4,282,000	685,000	9,546,000
226	Electric Distribution Masterplan Update	500,000			500,000		1,000,000
227	DC Panel Upgrades TBD	200,000	200,000	200,000	200,000	200,000	1,000,000
228	Back-up Service to Energy Control Center			500,000			500,000
229	Station Security	139,860	50,000	50,000	50,000	50,000	339,860
231	Substation Security Enhancements		100,000	100,000	100,000		300,000
234	Wi-Fi Mesh Improvements		60,000				60,000
237	Application Enhancements	200,000	200,000	200,000	200,000	200,000	1,000,000
257	Refeed Station Service for Burbank Substation		25,000	300,000			325,000
260	Ontario Substation- 3rd Bank and Line	300,000					300,000
261	Downtown District Capacity Upgrade (Dept Share)			2,400,000	5,000,000	1,750,000	9,150,000
262	Replace Work Asset Management Software (WAM)		1,200,000				1,200,000
263	Warner Transformer Bank Replacement (New Unit)	1,450,000	1,000,000				2,450,000
264	Expansion of Interconnection Capacity	1,000,000					1,000,000
266	Airport Substation (Dept share)	14,373,407					14,373,407
267	Fiber Optic Infrastructure Expansion	162,500	162,500	115,000			440,000
268	Sub-Total	20,344,867	6,042,500	11,059,000	16,138,150	7,569,750	61,154,267
269							
270	Distribution Replacement Projects						
299	4kV to 12kV Conversions	8,000,000	8,000,000	8,500,000	8,500,000	9,000,000	42,000,000
300	Media District 12kV Capacity			6,250,000			6,250,000
304	Underground Existing Overhead Electric Lines	3,595,928	420,000	441,000	463,050	486,203	5,406,181

**Burbank Water and Power
Fiscal Years 2025-26 and 2026-27 Proposed Budget
Electric Fund Capital Improvement Projects (CIP)**

**DRAFT
Subject to Review and Change**

	F	CE	CF	CG	CH	CI	CQ
1	Project	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 2025-26 to 2029-30 Forecast Total
2		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast Total
3							
305	Underground Utility District - North San Fernando	1,247,954					1,247,954
306	Replace Deteriorated Underground Electrical Dist. Lines	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	5,000,000
307	Replace Deteriorated Overhead Electrical Dist. Lines	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	15,000,000
309	Replace Services	1,200,000	1,260,000	1,323,000	1,389,150	1,458,608	6,630,758
314	Replace 69 kV and 34.5 kV Lines Due to Deterioration	600,000	600,000	750,000	750,000	800,000	3,500,000
315	Replacement of AMI	5,500,000	5,500,000				11,000,000
316	Performance Meters	70,000	73,500	77,175	81,034	85,085	386,794
318	Fiber Optic Infrastructure Replacement	100,000	100,000	100,000	100,000	100,000	500,000
319	Fiber Optic Splice Case Replacement	50,000	100,000	100,000			250,000
321	Replace Obsolete Equipment and Minor System Upgrades at Substations	350,000	350,000	350,000	350,000	350,000	1,750,000
325	Replace Station 69kV Equipment at RSE- LADWP TIE-TBD			1,285,500	1,285,500	1,285,500	3,856,500
329	Replace Station Medium Voltage Oil/Air Circuit Breakers with Vacuum Circuit Bre	320,000	320,000	320,000	320,000	320,000	1,600,000
332	Replace Station High Voltage Oil Circuit Breakers 34kV - TBD	435,000	435,000	450,000	450,000	450,000	2,220,000
339	Replace Batteries & Charger at TBD				150,000	150,000	300,000
341	Ground Grid Improvements	200,000	200,000				400,000
342	Substation Improvements-EHS Safety Recommendations	200,000	200,000				400,000
343	Substation Plumbing Upgrades & Safety Shower Replacements	200,000	200,000				400,000
344	Substation Water Flow Backflow Device Addition	150,000	150,000				300,000
353	Distribution Substation Transformer Fire Walls Addition	300,000		300,000	300,000	300,000	1,200,000
355	Victory Decommissioning					300,000	300,000
357	Replace Station Communication Processors (SEL-2030s)	100,000		300,000			400,000
358	Upgrade Transformer to Low Side Breaker Cable			400,000			400,000
359	Upgrade Switchgear Getaway 4 kV Cable			400,000			400,000
361	Burbank Bridge Infrastructure Rebuild	1,400,000					1,400,000
377	RSE Transformers Firewall Addition		500,000				500,000
378	Protection Standards Update			200,000	200,000		400,000
379	Station Exit Doors	50,000		200,000			250,000
380	Purchase Spare 69kV Breakers and disconnect switches		400,000				400,000
381	Spare Transformers/Mobile Transformer Purchase	4,600,000	5,000,000				9,600,000
382	Olive Bridge Infrastructure Rebuild		500,000	2,500,000			3,000,000
386	Sub-Total	32,668,882	28,308,500	28,246,675	18,338,734	19,085,395	126,648,186
387							
388	Aid In Construction (AIC)						
389	Build New Customer Transformer Stations, 750 kVA & Under	1,600,000	1,800,000	2,000,000	2,200,000	2,400,000	10,000,000
394	Build Service to Large Project Over 1 MVA	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	25,000,000
400	Replace Station 69kV Equipment at RSE- LADWP TIE-TBD (AIC Share)			214,500	214,500	214,500	643,500
401	Install Transformer Gas Monitor at RSE & Switching Stations (AIC Share)			71,500			71,500
407	Upgrade 69 kV Line & Cap Bank Relays TBD (AIC Share)			35,420	35,420	35,420	106,260
409	Replace 69kV GE Relays AIC (MPP Share) (LADWP Lines included in Fut yrs)			71,500	250,250	250,250	572,000
414	Bus Differential Relay Upgrade (69kV)-TBD (AIC Share)	42,900			28,600		71,500

Burbank Water and Power
Fiscal Years 2025-26 and 2026-27 Proposed Budget
Electric Fund Capital Improvement Projects (CIP)

DRAFT
Subject to Review and Change

	F	CE	CF	CG	CH	CI	CQ
1	Project	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 2025-26 to 2029-30 Forecast Total
2		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast Total
3							
420	Downtown District Capacity (AIC Share)			3,600,000	7,200,000	2,600,000	13,400,000
421	BWP Campus Resiliency Upgrades	300,000					300,000
422	Airport Substation - Subtransmission and Distribution	49,092,763					49,092,763
423	Provide Fiber Optic Services to Customers City Wide	250,000	250,000	250,000	250,000	250,000	1,250,000
428	Sub-Total	56,285,663	7,050,000	11,242,920	15,178,770	10,750,170	100,507,523
429							
430	Electric Total	108,647,052	40,678,500	49,933,595	49,155,654	37,005,315	285,420,116
431							
432	Facility Renovations						
434	Roof Replacement Program	400,000	200,000	100,000	100,000	100,000	900,000
436	HVAC Upgrade for Campus Buildings	545,610	466,300	154,900	140,000	130,400	1,437,210
438	Day Ahead Planning and Resource Center	150,000					150,000
441	BWP Audio and Video Life Cycle Program	25,000	25,000	25,000	25,000	25,000	125,000
443	Emergency Exit in Black Wrought Iron West Wing of Admin	25,000					25,000
444	Design Development Emergency Exit from Admin, East Wing, 1st & 2nd floor	250,000					250,000
445	Security Improvements	100,000	100,000	100,000	100,000	100,000	500,000
446	Safety Improvements	400,000	200,000	100,000	100,000	100,000	900,000
447	Paving Program	200,000	250,000	250,000	250,000	250,000	1,200,000
448	Campus Lighting Retrofit Program	50,000	50,000	50,000	50,000	50,000	250,000
470	Sub-Total	2,145,610	1,291,300	779,900	765,000	755,400	5,737,210
471							
472	ONE Burbank						
473	ONE Burbank Network Infrastructure Expansion	500,000	500,000	500,000	500,000	500,000	2,500,000
474	Geographic Information System (GIS) Upgrades					60,000	60,000
477	ESSN Network Infrastructure Replacement					50,000	50,000
482	Data Center Infrastructure Upgrade	25,000					25,000
483	Sub-Total	525,000	500,000	500,000	500,000	610,000	2,635,000
484							

**Burbank Water and Power
Fiscal Years 2025-26 and 2026-27 Proposed Budget
Electric Fund Capital Improvement Projects (CIP)**

**DRAFT
Subject to Review and Change**

	F	CE	CF	CG	CH	CI	CQ
1	Project	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 2025-26 to 2029-30 Forecast Total
2		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast Total
3							
485	Finance, Warehouse and Fleet Facility						
490	Vertical Lift Modules	800,000					800,000
503	Oracle to Cloud or ERP Replacement *			1,332,500	500,000		1,832,500
512	Sub-Total	800,000	-	1,332,500	500,000	-	2,632,500
513	* Driven by City Finance						
514							
515	Customer Service						
528	Cashiering Area Remodel for improved safety	750,000					750,000
529	CS Office Reconfiguration Project	300,000					300,000
531	Sub-Total	1,050,000	-	-	-	-	1,050,000
532							
533	Sustainability and Marketing						
534	Customer Relationship Management/Analytics (CRM Tool), Implementation cost	125,000			50,000		175,000
535	Customer Engagement Tools (i.e. Text Messaging) and Analytics		50,000			50,000	100,000
536	Marketing Automation (turns into O&M licensing)				60,000		60,000
537	Website Upgrade (5 year cycle updates)	30,000	30,000	40,000			100,000
538	Sustainability Engagement		50,000	50,000			100,000
540	Oracle (Opower) - Water Conservation	50,000					50,000
544	Sub-Total	205,000	130,000	90,000	110,000	50,000	585,000
545							
546	Security						
547	OT Cyber Security Protection & Monitoring	150,000	150,000	150,000	150,000	150,000	750,000
549	BWP Enterprise Physical Security	100,000	100,000	150,000	100,000	100,000	550,000
550	Sub-Total	250,000	250,000	300,000	250,000	250,000	1,300,000
561							
562	Water Fund's Share of Common Projects	(822,745)	(259,250)	(534,926)	(384,475)	(192,371)	(2,193,767)
565							
566	Grand Total Electric Fund CIP Projects	125,727,277	46,388,051	71,141,069	53,696,179	60,503,344	357,455,920

ELECTRIC FUND CAPITAL OUTLAY REQUESTS



Electric Fund Capital Outlay Requests
Budget Development FY 2025-26

Fund	Cost Center	Account	Regulatory Account	Description	New / Replacement	Qty	Cost Per Unit	Total	Justification
496	PS12A	15041_0000	10700	Mobile Rough Terrain 90-Ton Crane	N-New	1	825,000	825,000	Power Plant Requires larger capacity crane to maximize cost saving, reduce risk, and increase operational efficiency.
496	PS31A	15041_0000	10700	Bottle Truck 1	R-Replace	1	125,000	125,000	Based on age, department need
496	PS31A	15041_0000	10700	#455	R-Replace	1	100,000	100,000	Based on age, reliability and parts obsolescence.
496	PS31A	15041_0000	10700	#283 pickup 1 ton	R-Replace	1	100,000	100,000	Based on age, reliability and parts obsolescence.
496	PS31A	15041_0000	10700	IR Camera w/ Gas detection	R-Replace	1	65,000	65,000	Based on age, reliability and parts obsolescence. Add gas detection.
496	PS31A	15041_0000	10700	#336 GMC Aerial	N-New	1	60,000	60,000	Rehose existing vehicle, this will extend the life of the vehicle
496	PS31A	15041_0000	10700	Battery Load test	R-Replace	1	35,000	35,000	Based on age, reliability and parts obsolescence.
496	PS31A	15041_0000	10700	Portable 12-ton AC	N-New	1	30,000	30,000	Backup cooling for ECC communication room
496	PS31B	15041_0000	10700	#331 Bucket Truck	R-Replace	1	400,000	400,000	Based on age, reliability and parts obsolescence.
496	PS31B	15041_0000	10700	Material Truck	N-New	1	225,000	225,000	New material truck for new 5th crew
496	PS31B	15041_0000	10700	Bucket Truck	N-New	1	100,000	100,000	Upgrade 2 bucket trucks, upgrade to JEMS units
496	PS31B	15041_0000	10700	#150 dump truck upfit	N-New	1	50,000	50,000	Heavy Duty hitch for dump truck to re-use for turret trailer, this will extend the life of the vehicle for new purpose
496	PS31B	15041_0000	10700	CMS Trailer	N-New	1	35,000	35,000	Changeable Message Sign - to reduce rental cost due to frequent signage/notice permit requirements ahead of public right of way work
496	PS31B	15041_0000	10700	CMS Trailer	N-New	1	35,000	35,000	Changeable Message Sign - to reduce rental cost due to frequent signage/notice permit requirements ahead of public right of way work
496	PS31B	15041_0000	10700	Conduit Inspection Camera	N-New	1	30,000	30,000	pipe inspection vehicle to check conduit before pulling cable
496	PS31E	15041_0000	10700	Padmount distribution	N-New	1	2,600,000	2,600,000	To fulfill padmount distribution transformer orders
496	PS31E	15041_0000	10700	Overhead Distribution Transformers	N-New	1	800,000	800,000	To fulfill overhead distribution transformer orders
496	PS31E	15041_0000	10700	Submersible distribution	N-New	1	500,000	500,000	To fulfill submersible distribution transformer orders
496	PS31E	15041_0000	10700	Commercial Service Planning Car	R-Replace	1	50,000	50,000	Based on age, reliability and parts obsolescence.
496	PS31E	15041_0000	10700	Residential Service Planning Car	N-New	1	50,000	50,000	Due to increased Service Planning Staff for New and Upgraded Services
496	PS31E	15041_0000	10700	electrical asset aerial inspection device	N-New	1	25,000	25,000	Equipment to perform aerial inspection of electrical assets to improve tree clearance \
496	PS31E	15041_0000	10700	Engineering Plotter Large Format Printer	R-Replace	1	15,000	15,000	Based on age, reliability.
496	PS31T	15041_0000	10700	Electric Revenue meters	R-Replace	1	400,000	400,000	To fulfill orders of residential, commercial, and industrial electric revenue meters that are compatible with the Advanced Metering Infrastructure (AMI)
496	PS31T	15041_0000	10700	Rubber goods safety tester	R-Replace	1	150,000	150,000	Replace current equipment due to age, cost and availability of parts HANCO Model GT-5062-36
496	PS31T	15041_0000	10700	Meter Test Environment	R-Replace	1	150,000	150,000	Replace current equipment due to age, cost and availability of parts. Meter warm up board for testing meter configurations
496	PS31T	15041_0000	10700	Meter Test Station	R-Replace	1	125,000	125,000	Replace current equipment due to age and parts availability

Fund	Cost Center	Account	Regulatory Account	Description	New / Replacement	Qty	Cost Per Unit	Total	Justification
496	PS31T	15041_0000	10700	Relay test set	R-Replace	1	100,000	100,000	Replace current equipment due to age, lack of software support, cost and availability of parts with SMRT
496	PS31T	15041_0000	10700	Cable Fault Locator with trailer	N-New	1	65,000	65,000	Enable rapid response for locating fault location on underground cable to reduce outage time
496	PS31T	15041_0000	10700	Current Transformer testing for Metering	R-Replace	1	55,000	55,000	Replace current equipment due to age, cost and availability of parts with KNOPP – CT tester KC-1500
496	PS31T	15041_0000	10700	16 foot enclosed trailer	N-New	1	40,000	40,000	Enclosed trailer for Doble test equipment to keep all equipment together and protected from the elements
496	PS31T	15041_0000	10700	Vacuum bottle tester and timer	N-New	1	11,000	11,000	New equipment needed for the increase of vacuum circuit breakers in the system
496	PS42A	15041_0000	10700	Electric/hybrid truck	N-New	1	43,750	43,750	New equipment needed for the Field Service Representatives
496	PS43A	15041_0000	10700	Material Handler	R-Replace	1	250,000	250,000	Replace due to age, reliability and lack of available parts
496	PS43X	15041_0000	10700	Vehicle	R-Replace	1	100,000	100,000	Replace due to reliability and downtime issues. Based on recommendation and support from Fleet Manager due to age and reliability of current ford c-Max plug-in hybrid, EHS is requesting funds to replace the vehicle with a Ford Lightning or equivalent vehicle. This change in vehicle type accommodates needs to provide field services during routine work throughout the city and respond to emergencies. Field response requires ability to transport additional materials in addition to multiple passengers. The all electric vehicle is in alignment with the carbon emission reduction goals of Burbank Water and Power.
496	PS44M	15041_0000	10700	Vehicle-SMS	R-Replace	1	45,000	45,000	Replace 2014 ford focus due to age, reliability
496	PS45A	15041_0000	10700	Vehicle - OT AGM	R-Replace	1	53,100	53,100	Replace due to Age and reliability
496	PS45A	15041_0000	10700	City IT Plan placeholder - equipment and peripherals	R-Replace	1	150,000	150,000	
GRAND TOTAL ELECTRIC CAPITAL OUTLAY REQUESTS								\$ 7,992,850 .	

**Electric Fund Capital Outlay Requests
Budget Development FY 2026-27**

Fund	Cost Center	Account	Regulatory Account	Description	New / Replacement	Qty	Cost Per Unit	Total	Justification
496	PS12A	15041_0000	10700	Waterjet Table	R-Replace	1	175,000	175,000	Replacement due to new regulatory restrictions on existing equipment
496	PS42A	15041_0000	10700	Electric/hybrid truck	N-New	1	43,750	43,750	New equipment needed for the Field Service Representatives
496	PS31E	15041_0000	10700	Overhead Distribution Transformers	N-New	1	850,000	850,000	To fulfill overhead distribution transformer orders
496	PS31E	15041_0000	10700	Padmount distribution	N-New	1	2,600,000	2,600,000	To fulfill padmount distribution transformer orders
496	PS31E	15041_0000	10700	Submersible distribution	N-New	1	550,000	550,000	To fulfill submersible distribution transformer orders
496	PS31T	15041_0000	10700	Electric Revenue meters	R-Replace	1	400,000	400,000	To fulfill orders of residential, commercial, and industrial electric revenue meters that are compatible with the Advanced Metering Infrastructure (AMI)
496	PS31B	15041_0000	10700	#375 Digger Derrick	R-Replace	1	800,000	800,000	Based on age, reliability and parts obsolescence.
496	PS31B	15041_0000	10700	#289 pickup with service body	R-Replace	1	100,000	100,000	Based on age, reliability and parts obsolescence.
496	PS31B	15041_0000	10700	#334 pickup with service body	R-Replace	1	100,000	100,000	Based on age, reliability and parts obsolescence.
496	PS31B	15041_0000	10700	#337 pickup with utility body	R-Replace	1	100,000	100,000	Based on age, reliability and parts obsolescence.
496	PS31B	15041_0000	10700	#265 puller	R-Replace	1	200,000	200,000	Based on age, reliability and parts obsolescence.
496	PS31B	15041_0000	10700	#378 puller	R-Replace	1	200,000	200,000	Based on age, reliability and parts obsolescence.
496	PS31A	15041_0000	10700	#259 pickup with lift gate	R-Replace	1	100,000	100,000	Based on age, reliability and parts obsolescence. Electric Truck for EV charger maintenance.
496	PS31A	15041_0000	10700	#260 pickup	R-Replace	1	100,000	100,000	Based on age, reliability and parts obsolescence.
496	PS31A	15041_0000	10700	#327 pickup with service body	R-Replace	1	100,000	100,000	Based on age, reliability and parts obsolescence.
496	PS31A	15041_0000	10700	#328 crew cab pickup	R-Replace	1	100,000	100,000	Based on age, reliability and parts obsolescence.
496	PS31A	15041_0000	10700	#373 pickup	R-Replace	1	100,000	100,000	Based on age, reliability and parts obsolescence.
496	PS31A	15041_0000	10700	New Pickup for maint crew	N-New	1	100,000	100,000	Additonal vehicle due to large crew size
496	PS31A	15041_0000	10700	Bottle Truck 2	R-Replace	1	125,000	125,000	Based on age, department need
496	PS31T	15041_0000	10700	#260 pickup	R-Replace	1	100,000	100,000	Based on age, reliability and parts obsolescence.
496	PS45A	15041_0000	10700	City IT Plan placeholder - equipment and peripherals	R-Replace	1	154,500	154,500	

GRAND TOTAL ELECTRIC FUND CAPITAL OUTLAY REQUESTS **\$ 7,098,250 .**

WATER FUND ASSUMPTIONS
WATER FUND FORECAST
WATER FUND CASH BALANCES



		Water	
	FY 24/25	FY 25/26	FY 26/27
Capital Projects	7,849,794	26,309,361	45,325,758
Capital Outlay	895,125	353,150	1,326,850
Water Supply Expenses	15,485,000	16,395,022	17,585,646
Potable Operations and Maintenance Expenses	11,186,000	10,957,962	12,621,160
Recycled Operations and Maintenance Expenses	1,725,000	1,358,634	1,370,884
Allocated Expenses	4,946,000	5,692,304	5,943,313
Transfer to the General Fund	1,497,000	1,796,940	1,976,634
Depreciation Expense	4,762,000	4,636,471	4,931,995
Unfunded Pension Liability Payments	398,000	198,811	-
Bond Interest Expense	2,749,000	2,820,200	2,720,450
Total Budget Authority	\$ 51,492,919	\$ 70,518,855	\$ 93,802,690

Water Forecast Assumptions

Line	Income Statement Assumptions:	Proposed FY 25-26	Proposed FY 26-27	Forecast FY 27-28	Forecast FY 28-29	Forecast FY 29-30
1	Potable water Gallon per Capita	119	122	122	121	121
2	Population	107,587	108,579	109,571	110,563	111,556
3	Potable water sales (in CCF)	6,249,268	6,475,721	6,509,467	6,543,239	6,602,028
4	Recycled water sales (in CCF)	1,162,385	1,182,380	1,202,382	1,222,384	1,242,393
5	Burbank Operable Unit (BOU) operating capacity	82%	82%	82%	82%	82%
6	Water delivery to LADWP (in CCF)	322,344	322,344	322,344	322,344	322,344
7	BOU as % of total water supply	65%	65%	65%	65%	65%
8	Water loss	6.0%	6.0%	6.0%	6.0%	6.0%
9	Potable and recycled water rate increase effective January 1	14.0%	14.0%	TBD	TBD	TBD
10	MWD's Full Service Treated Water Tier 1 rates, Jan 1 (\$ per AF)	\$ 1,395	\$ 1,528	\$ 1,696	\$ 1,883	\$ 2,052
11	MWD's Untreated Water Tier 1 rates, Jan 1 (\$ per AF)	\$ 912	\$ 984	\$ 1,092	\$ 1,212	\$ 1,322
12	LA Recycled Water Exchange - Volume in A.F.	285	285	285	285	285
	Average MWD untreated volumetric rate/ A.F.	\$ 939	\$ 948	\$ 1,038	\$ 1,152	\$ 1,267
	LA Water Exchange - value in \$, used to offset WCAC expense (in thousand \$)	\$ 268	\$ 270	\$ 296	\$ 328	\$ 361
13	Water fund shared services	11.5%	11.5%	11.5%	11.5%	11.5%
14	Water public benefits spending as % potable sales (approximate)	2.0%	2.0%	2.0%	2.0%	2.0%
15	Interest income	2.75%	2.75%	2.75%	2.75%	2.75%
16	Inflation	2.6%	2.5%	2.4%	2.4%	2.3%
18	Staffing Full time equivalent (FTE)	52.0	52.0	52.0	52.0	52.0
19	Other Operating Income:					
	Recycled water credits from MWD up to \$250/AF	96	96	96	96	96
	Hydro gen at VPP 308 MWh @ \$75/MWh	18	18	18	18	18
	Connection fees	121	127	134	140	147
	Front footage fees/ Water mains replacement fees	309	324	340	357	375
	Fire protection services	867	989	1,078	1,175	1,280
	Reimbursement for water delivery to LADWP	68	69	70	71	72
		1,480	1,623	1,736	1,858	2,243
20	Other Income:					
	Lease rental revenues	\$ 27	\$ 327	\$ 552	\$ 727	\$ 802
		\$ 27	\$ 327	\$ 552	\$ 727	\$ 802
	Assumptions in Cash Statement (in thousands \$)					
21	Capital spending: 90% of budget or forecast	\$19,413	\$23,145	\$30,014	\$29,993	\$16,875
22	Voluntary pension payment	\$199				
23	Annual untreated or physical solution water purchases in AF	1,900	7,000	7,000	7,500	7,500
	Water groundwater inventory, ending balance in AF	19,525	14,923	15,480	15,202	15,488
	Exclusions:					
	MWD rate projections exclude water supply investments for the Delta conveyance project, desalination, direct potable re-use and alternative water supply by moving water from east to w					
	Excludes additional voluntary pension payments starting in FY 26-27					
	Revenue loss due to uncertain and highly variable climatic conditions					
	Future regulations and permit requirements to treat new and emerging contaminants					

Proforma Income Statement - Five Year Forecast

497 Water Fund

Line	(\$ in thousands)	Actual FY 20-21	Actual FY 21-22	Actual FY 22-23	Actual FY 23-24	Adopted FY 24-25	Forecast FY 24-25	Proposed FY 25-26	Proposed FY 26-27	Forecast FY 27-28	Forecast FY 28-29	Forecast FY 29-30
	CCF - Potable Sales	6,732,899	6,912,668	5,813,953	5,563,919	6,529,259	6,534,100	6,249,268	6,475,721	6,509,467	6,543,239	6,602,028
	CCF- Recycled Sales	1,302,880	1,382,594	1,164,359	1,242,331	1,347,746	1,230,948	1,162,385	1,182,380	1,202,382	1,222,384	1,242,393
	All Other Rates	\$ 2,279	\$ 2,467	\$ 2,928	\$ 3,176	\$ 3,406	\$ 2,975	\$ 3,115	\$ 3,255	\$ 3,345	\$ 3,435	\$ 3,525
	WCAC Rate	\$ 1,904	\$ 2,018	\$ 2,018	\$ 2,361	\$ 2,269	\$ 2,592	\$ 2,825	\$ 2,972	\$ 3,062	\$ 3,152	\$ 3,242
	Combined Rate	\$ 4.183	\$ 4.485	\$ 4.946	\$ 5.537	\$ 5.675	\$ 5.567	\$ 5.940	\$ 6.227	\$ 6.407	\$ 6.587	\$ 6.767
	Overall rate increase	0.00%	1.96% Oct,Jan,Ap	9.00%	9.00%	9.00%	9.00%	14.00%	14.00%	TBD	TBD	TBD
1	Operating Revenues											
2	Potable water revenues	29,036	28,592	28,182	30,807	37,562	34,933	38,359	46,551	51,005	55,884	61,461
3	Recycled water revenues	3,924	4,283	4,521	4,607	5,685	4,959	5,293	6,639	7,359	8,155	9,034
4	Other	1,065	1,104	1,280	1,230	1,386	1,336	1,480	1,623	1,736	1,858	2,243
5	Total Operating Revenues	34,025	33,979	33,983	36,643	44,633	41,228	45,131	54,814	60,100	65,897	72,738
6												
7	Water Supply Expenses											
8	Water Supply Expense	12,102	12,361	11,303	12,144	15,485	14,170	16,395	17,586	20,362	22,300	24,338
9												
10	Total Water Supply Expenses	12,102	12,361	11,303	12,144	15,485	14,170	16,395	17,586	20,362	22,300	24,338
11												
12	Gross Margin	21,924	21,618	22,681	24,499	29,148	27,058	28,736	37,228	39,738	43,597	48,400
13												
14	Operating Expenses											
15	Potable Operations and Maintenance	8,941	8,637	9,394	11,875	11,187	12,072	10,958	11,915	12,203	12,492	12,784
16	Recycled Operations and Maintenance	1,715	1,623	1,529	1,212	1,725	1,410	1,359	1,371	1,404	1,437	1,471
17	Allocated Expenses	1,751	2,190	3,123	3,238	4,945	4,268	5,779	5,943	6,087	6,231	6,377
18	Transfer to General Fund for Cost Allocation	2,101	1,720	1,775	1,617	1,497	1,497	1,797	1,977	2,025	2,073	2,121
19	Depreciation Recycled	954	997	996	908	913	913	825	774	793	811	830
20	Depreciation Potable	3,253	3,124	3,470	3,602	3,849	3,775	3,812	4,158	4,258	4,359	4,461
21	Total Operating Expenses	18,715	18,291	20,288	22,452	24,116	23,935	24,530	26,138	26,769	27,403	28,045
22												
23	Operating Income (Loss)	3,208	3,327	2,393	2,047	5,032	3,124	4,206	11,090	12,969	16,194	20,355
24												
25	Other Income (Expenses)											
26	Interest Income	127	81	586	1,996	400	433	689	428	770	607	481
27	Miscellaneous Income/ (Expenses)	1,012	1,551	1,453	1,347	514	(312)	27	327	552	727	802
28	Unfunded pension liability payments	(530)	(440)	(440)	(199)	(399)	(398)	(199)	-	-	-	-
29	Gross Interest Expense	(1,819)	(2,336)	(2,581)	(2,524)	(2,749)	(2,502)	(2,821)	(3,426)	(3,214)	(3,126)	(3,033)
30		(1,211)	(1,144)	(982)	620	(2,234)	(2,780)	(2,305)	(2,671)	(1,892)	(1,793)	(1,750)
31												
32	Net Income	1,998	2,183	1,411	2,667	2,798	344	1,902	8,419	11,077	14,401	18,605
33												
34	Capital Contribution (AIC)	1,325	477	399	149	634	579	884	909	934	959	984
35												
36	Change in Net Assets (Loss)-Potable & Recycled	3,323	2,661	1,810	2,817	3,431	924	2,785	9,328	12,011	15,359	19,589
37												
38	Average cost of water \$/CCF	1.80	1.79	1.94	2.18	2.37	2.17	2.62	2.72	3.13	3.41	3.69

Water Fund Cash Balance and Financial Ratios

	Actual FY 20-21	Actual FY 21-22	Actual FY 22-23	Actual FY 23-24	Adopted FY 24-25	Forecast FY 24-25	Proposed FY 25-26	Proposed FY 26-27	Forecast FY 27-28	Forecast FY 28-29	Forecast FY 29-30
Cash balance	\$ 14,379	\$ 38,223	\$ 40,365	\$ 26,202	\$ 23,237	\$ 25,038	\$ 15,572	\$ 35,498	\$ 24,556	\$ 17,485	\$ 28,291
Bond proceeds dedicated for capital projects	\$ -	\$ (23,141)	\$ (18,769)	\$ (5,083)	\$ (5,083)	\$ (0)	\$ (0)	\$ (7,500)	\$ (2,500)	\$ (0)	\$ (0)
Cash balance after commitments	\$ 14,379	\$ 15,081	\$ 21,596	\$ 21,119	\$ 18,154	\$ 25,038	\$ 15,572	\$ 27,998	\$ 22,056	\$ 17,485	\$ 28,291

Financial Ratios

Days Cash on Hand	197	193	291	256	190	273	157	263	191	143	219
Rate covenant	4.36x	2.57x	2.30x	2.63x	2.51x	1.95x	2.14x	3.30x	3.89x	4.54x	5.36x
S&P fixed charge	2.05x	1.66x	1.66x	1.80x	1.71x	1.95x	1.54x	2.13x	2.30x	2.51x	2.78x
Debt to Capitalization	27%	41%	39%	35%	31%	33%	47%	40%	33%	27%	24%
Total Debt To Net PPE	36%	55%	52%	47%	41%	44%	61%	52%	43%	37%	34%

Notes

	Minimum	Recommended
1	120	200-300
2	1.20x	2.37x
3		2.38x
4		22%
5		26%

Notes:

- 1). Minimum DCOH are based on the 2023 Financial Reserves Policy
- 2). Minimum rate covenant as required by water bond indenture. The recommended level is a median for AAA rating by S&P published in 2019
- 3). Minimum rate covenant is required by water bond indenture. The recommended level is a median for AAA rating by S&P published in 2019
- 4). No minimum requirement. The recommended level is a median for AAA rating by S&P published in 2019
- 5). No minimum requirement. The recommended level is a median for AAA rating by Fitch rating published in 2019

WATER FUND FIVE-YEAR CAPITAL PLAN



Burbank Water and Power Fiscal Years 2025-26 and 2026-27 Proposed Budget Water Fund Capital Plan

DRAFT
Subject to Review and Change

	2025-26	2026-27	2027-28	2028-29	2029-30	FY 2025-26 to FY 2029-30
	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast Total
Potable CIP						
Small Water Mains	4,112,745	3,707,346	4,036,161	4,268,938	4,150,597	20,275,787
Large Water Mains	12,684,900	15,283,900	1,050,000	1,700,000	150,000	30,868,800
Plant Replacement	15,000	16,000	17,120	18,318	19,601	86,039
Automation and Control	60,000	80,000	32,100	109,347	36,751	318,198
Boosters	-	250,000	-	1,500,000	-	1,750,000
Production Facilities	5,038,200	75,000	2,000,000	-	-	7,113,200
Miscellaneous Facilities	425,000	326,000	626,520	127,050	127,591	1,632,161
Storage - Reservoirs and Tanks	957,000	24,015,000	835,000	552,000	245,000	26,604,000
New Customer Projects/AIC	883,762	908,762	933,762	958,762	983,762	4,668,810
Water Fund's share of common projects	822,745	259,250	534,926	384,475	192,371	2,193,767 (A)
Total Potable CIP	\$ 24,999,353	\$ 44,921,257	\$ 10,065,589	\$ 9,618,890	\$ 5,905,673	\$ 95,510,762
Recycled CIP						
Recycled Water	1,310,009	404,501	318,046	10,327,084	7,748,476	20,108,116
Total Recycled CIP	\$ 1,310,009	\$ 404,501	\$ 318,046	\$ 10,327,084	\$ 7,748,476	\$ 20,108,116
Total CIP	\$ 26,309,361	\$ 45,325,758	\$ 10,383,635	\$ 19,945,974	\$ 13,654,150	\$ 115,618,878
Capital Outlay						
Capital Outlay	-	-	-	-	-	-
Information Technology	20,000	20,600	21,218	21,855	22,510	106,183
Master Fleet Plan	333,150	1,306,250	690,625	602,650	1,450,000	4,382,675
Subtotal Capital Outlay	353,150	1,326,850	711,843	624,505	1,472,510	4,488,858
Grand Total - Current Forecast	\$ 26,662,511	\$ 46,652,608	\$ 11,095,478	\$ 20,570,478	\$ 15,126,660	\$ 120,107,735

(A) -Includes 12.5% for Customer Service, 20% for Security, 11.5% for Operations Technology, Facilities, and Finance, and varies for Sustainability when applicable.

**Burbank Water and Power
Fiscal Years 2025-26 and 2026-27 Proposed Budget
Water Fund Capital Improvement Projects**

DRAFT
Subject to Review and Change

	D	CD	CE	CF	CG	CH	CP
1	Project	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 2025-26 to 2029-30 Forecast Total
4	Potable Distribution						
5							
6	System Replacement/AIC						
7	System Expansion Services	800,000	825,000	850,000	875,000	900,000	4,250,000
8	System Expansion Meters	83,762	83,762	83,762	83,762	83,762	418,810
11	Sub-Total	883,762	908,762	933,762	958,762	983,762	4,668,810
12							
13	Potable Small Water Mains						
117	Potable Small Water Mains	3,025,000	2,750,000	3,050,000	3,250,000	3,100,000	15,175,000
118	Street Improvements Coordination Project (Clear Street Improvements)	15,000	15,450	15,914	16,391	16,883	79,637
119	Hydrants Replacement	165,227	171,857	178,804	186,281	194,111	896,280
120	Service Replacement Due to Tree Roots	95,000	95,000	95,000	95,000	95,000	475,000
122	Service Replacement Valves on Existing Fire Services	50,000	50,000	50,000	50,000	50,000	250,000
123	Meter Replacements	434,274	442,976	460,419	478,659	497,734	2,314,061
124	Advanced Metering Infrastructure (AMI)	150,000					150,000
125	Valve Replacements	178,244	182,064	186,024	192,607	196,870	935,809
126	Sub-Total	4,112,745	3,707,346	4,036,161	4,268,938	4,150,597	20,275,787
127							
131	Potable Large Water Mains						
175	Potable Large Water Mains	650,000	600,000	1,050,000	1,700,000	150,000	4,150,000
178	Design-Build Pipeline Project	10,400,000					10,400,000
179	FEMA Seismic Pipeline Retrofit Grant	1,334,900	14,683,900				16,018,800
180	METRO Station Project at HW & San Fernando	300,000					300,000
182	Sub-Total	12,684,900	15,283,900	1,050,000	1,700,000	150,000	30,868,800
183							
184	Total for Potable Small & Large Mains	15,709,900	18,033,900	4,100,000	4,950,000	3,250,000	46,043,800
185							
186	Total for Potable Distribution	17,681,407	19,900,008	6,019,923	6,927,700	5,284,359	55,813,397
187							
188	Potable Production						
189							
190	Potable Plant Replacement						
191	Equipment Replacement- Pump, Motor & Electrical Component Replacement/Overhaul	15,000	16,000	17,120	18,318	19,601	86,039
192	Sub-Total	15,000	16,000	17,120	18,318	19,601	86,039
193							
194	Potable Automation and Control						
195	Water Supervisory Control and Data Acquisition (SCADA) Equipment Replacement	30,000	30,000	32,100	34,347	36,751	163,198
196	Fiber Optic Communications	30,000	50,000				80,000
197	SCADA Software Upgrade				75,000		75,000
202	Sub-Total	60,000	80,000	32,100	109,347	36,751	318,198

**Burbank Water and Power
Fiscal Years 2025-26 and 2026-27 Proposed Budget
Water Fund Capital Improvement Projects**

DRAFT
Subject to Review and Change

	D	CD	CE	CF	CG	CH	CP
1	Project	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 2025-26 to 2029-30 Forecast Total
203							
204	Potable Boosters						
205	MWD B-1 Booster Station Improvements		250,000		1,500,000		1,750,000
214	Sub-Total	-	250,000	-	1,500,000	-	1,750,000
215							
216	Potable Production Facilities						
217	Upper Zones Disinfection Residual Improvement/Upper Zones CL2 Booster	5,038,200					5,038,200
218	VPP Disinfection System			2,000,000			2,000,000
222	Granular Activated Carbon (GAC) System Assessment		75,000				75,000
234	Sub-Total	5,038,200	75,000	2,000,000	-	-	7,113,200
235							
236	Potable Miscellaneous Facilities						
238	Storm Damage Mitigation at Reservoir 4			500,000			500,000
241	Security Improvements	25,000	26,000	26,520	27,050	27,591	132,161
258	Water Transmission and Distribution Master Plan	300,000					300,000
273	Replace Work Asset Management Software (WAM)		200,000				
274	Pipeline Condition Assessment (various technologies)	100,000	100,000	100,000	100,000	100,000	500,000
276	Sub-Total	425,000	326,000	626,520	127,050	127,591	1,632,161
277							
278	Total for Potable Production	5,538,200	747,000	2,675,740	1,754,715	183,943	10,899,598
279							
282	Potable Storage - Reservoirs and Tanks						
284	Reservoir #5 Inlet/Outlet Pipe Replacement	300,000		500,000			800,000
287	Reservoir Joint Replacement/Crack Repair	325,000		125,000	200,000		650,000
288	Reservoir #2 Replacement		23,805,000				23,805,000
289	Interior Painting	182,000	210,000	210,000	142,000		744,000
290	Exterior Painting (Full Strip and Abatement)					165,000	165,000
291	Exterior Painting (Overcoat)				210,000	80,000	290,000
294	Valley Pumping Plant Forebay Seismic Assessment	150,000					
305	Sub-Total	957,000	24,015,000	835,000	552,000	245,000	26,604,000
308							
309	Total for Potable Water System	24,176,607	44,662,008	9,530,663	9,234,415	5,713,302	93,316,995
310							
311							

**Burbank Water and Power
Fiscal Years 2025-26 and 2026-27 Proposed Budget
Water Fund Capital Improvement Projects**

DRAFT
Subject to Review and Change

	D	CD	CE	CF	CG	CH	CP
1	Project	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 2025-26 to 2029-30 Forecast Total
312	Recycled Water						
315							
316	Recycled System Expansion						
334	Hydrants	10,000	10,000	10,000	10,000	10,000	50,000
335	Services	10,000	10,000	10,000	10,000	10,000	50,000
336	Recycled Water Valves	11,622	11,871	12,130	12,563	13,015	61,201
338	Meters - Recycled Water	41,277	42,301	44,194	46,178	48,257	222,208
339	Sub-Total	72,899	74,172	76,324	78,742	81,272	383,409
351							
353	Recycled Automation and Control						
354	Water Supervisory Control and Data Acquisition (SCADA) Equipment Replacement	30,000	30,000	32,100	34,347	36,751	163,198
355	Fiber Optic Communications	32,000	30,000				62,000
356	SCADA Software Upgrade				35,000		35,000
362	Sub-Total	62,000	60,000	32,100	69,347	36,751	260,198
363							
364	Recycled Boosters						
367	Recycled Equipment Replacement	10,769	10,985	11,204	11,428	11,657	56,043
369	PS 1 Rehabilitation	50,000	100,000	100,000	100,000		350,000
370	PS 2 Rehabilitation				50,000	100,000	150,000
372	Sub-Total	60,769	110,985	111,204	161,428	111,657	556,043
373							
374	Recycled Miscellaneous Facilities						
376	Potable Reuse - Study/Program	1,100,000			10,000,000	7,500,000	18,600,000
381	Security Improvements	14,341	15,344	16,418	17,567	18,796	82,466
384	Sub-Total	1,114,341	15,344	16,418	10,017,567	7,518,796	18,682,466
390							
391	Recycled Storage - Reservoirs and Tanks						
398	RW Interior Tank Coating		144,000				144,000
399	RW Exterior Tank Coating (overcoat)			82,000			82,000
400	Sub-Total	-	144,000	82,000	-	-	226,000
401							
402	Total for Recycled Water	1,310,009	404,501	318,046	10,327,084	7,748,476	20,108,116
405							
406	Total for Potable and Recycled	25,486,616	45,066,509	9,848,709	19,561,499	13,461,779	113,425,111

**Burbank Water and Power
Fiscal Years 2025-26 and 2026-27 Proposed Budget
Water Fund Capital Improvement Projects**

DRAFT
Subject to Review and Change

	D	CD	CE	CF	CG	CH	CP
1	Project	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 2025-26 to 2029-30 Forecast Total
407							
408	Water Fund's Share of Common Projects						
410	Operational Reliability	11,500	-	-	-	-	11,500
411	Networking Infrastructure	28,750	28,750	-	-	51,750	109,250
412	CS Business Application Systems Office Relocation Project	34,500	-	-	-	-	34,500
413	Online Account Manager Portal Implementation Project	230,000	-	-	-	-	230,000
414	Field Services Management Implementation Project	-	-	230,000	-	-	230,000
416	Data Center Hardware	-	-	-	143,750	-	143,750
417	Enterprise Data and Information Architecture Implementation	11,500	5,750	-	11,500	-	28,750
419	Roof Replacement Program	46,000	23,000	11,500	11,500	11,500	103,500
426	HVAC Upgrade for Campus Buildings	62,745	53,625	17,814	16,100	14,996	165,279
428	BWP Audio and Video Life Cycle Program	2,875	2,875	2,875	2,875	2,875	14,375
430	Emergency Exit in Black Wrought Iron West Wing of Admin	2,875	-	-	-	-	2,875
431	Design Development Emergency Exit from Admin, East Wing, 1st & 2nd floor	28,750	-	-	-	-	28,750
432	Security Improvements	11,500	11,500	11,500	11,500	11,500	57,500
433	Safety Improvements	46,000	23,000	11,500	11,500	11,500	103,500
434	Paving Program	23,000	28,750	28,750	28,750	28,750	138,000
435	Campus Lighting Retrofit Program	5,750	5,750	5,750	5,750	5,750	28,750
437	Oracle to Cloud or ERP Replacement	-	-	153,238	57,500	-	210,738
443	Cashiering Area Remodel for improved safety	86,250	-	-	-	-	86,250
444	CS Office Reconfiguration Project	34,500	-	-	-	-	34,500
445	Oracle (Opower) -Water Conservation	50,000	-	-	-	-	50,000
449	Customer Relationship Management/Analytics (CRM Tool), Implementation cost	62,500	-	-	25,000	-	87,500
450	Customer Engagement Tools (i.e. Text Messaging) and Analytics	-	25,000	-	-	25,000	50,000
451	Marketing Automation	-	-	-	30,000	-	30,000
453	Website Upgrade (5 year cycle updates)	15,000	15,000	20,000	-	-	50,000
454	Sustainability engagement	-	7,500	7,500	-	-	15,000
462	OT Cyber Security Protection & Monitoring	17,250	17,250	17,250	17,250	17,250	86,250
464	BWP Enterprise Security	11,500	11,500	17,250	11,500	11,500	63,250
505	Sub-Total	822,745	259,250	534,926	384,475	192,371	2,193,767
506							
507	Grand Total Water Fund CIP Projects	26,309,361	45,325,758	10,383,635	19,945,974	13,654,150	115,618,878

WATER FUND CAPITAL OUTLAY REQUESTS



**Water Fund Capital Outlay Requests
Budget Development FY 2025-26**

Fund	Cost Center	Account	Regulatory Account	Description	New / Replacement	Qty	Cost Per Unit	Total	Justification
497	PS51A	15041_0000	10500	Valve Truck	R-Replace	1	75,000	75,000	Replace due to Age and reliability
497	PS51A	15041_0000	10500	F150 Crew Cab - Supervisor Service Truck	R-Replace	1	100,000	100,000	Replace due to Age and reliability
497	PS51B	15041_0000	10500	F150 Crew Cab	R-Replace	1	100,000	100,000	Replace due to Age and reliability
497	PS51D	15041_0000	10500	Electric/hybrid truck	N-New	1	6,250	6,250	New equipment needed for the Field Service Representatives
497	PS51D	15041_0000	10500	Vehicle-SMS	R-Replace	1	45,000	45,000	Replace 2014 ford focus due to age, reliability
497	PS51D	15041_0000	10500	Vehicle - OT AGM	R-Replace	1	6,900	6,900	Replace due to Age and reliability
497	PS51D	15041_0000	10500	City IT Plan placeholder - equipment and peripherals	R-Replace	1	20,000	20,000	
GRAND TOTAL WATER FUND CAPITAL OUTLAY REQUESTS								\$ 353,150 .	

**Water Fund Capital Outlay Requests
Budget Development FY 2026-27**

Fund	Cost Center	Account	Regulatory Account	Description	New / Replacement	Qty	Cost Per Unit	Total	Justification
497	PS51A	15041_0000	10500	Chevy - Mainline Service Tool Truck	R-Replace	1	400,000	400,000	Replace due to Age and reliability
497	PS51A	15041_0000	10500	Flatbed Crane/Boom truck	R-Replace	1	500,000	500,000	Replace due to Age and reliability
497	PS51A	15041_0000	10500	10-12 yd Dump Truck	R-Replace	1	400,000	400,000	Replace due to Age and reliability
497	PS51D	15041_0000	10500	Electric/hybrid truck	N-New	1	6,250	6,250	New equipment needed for field service representatives
497	PS51D	15041_0000	10500	City IT Plan placeholder - equipment and peripherals	R-Replace	1	20,600	20,600	
GRAND TOTAL WATER FUND CAPITAL OUTLAY REQUESTS								\$ 1,326,850 .	

FINANCE DIVISION EXPENSE BUDGET

JOE LILLIO,

CHIEF FINANCIAL OFFICER



FY 2025-26 & FY 2026-27 Budget Development
Finance, Fleet & Materials
Joe Lillio - Chief Financial Officer

Account.Sub Account	FY 25-26 Budget / Budget Development	Electric Allocation	Water Allocation	FY26-27 Budget / Budget Development	Electric Allocation	Water Allocation	FYTD FY2024-25 Actuals	FY2024-25 Adopted Budget	FY2023-24 Actuals	FY2023-24 Adopted Budget
60001.0000 Salaries & Wages	3,155,006			3,138,601			1,963,688	3,354,023	3,026,213	3,002,199
60006.0000 Overtime - Non-Safety	57,810			58,060			44,376	55,000	60,754	54,000
60012.0000 Fringe Benefits	407,671			407,327			339,808	656,272	455,192	632,787
60012.1006 Fringe Benefits:OPEB-PERS	-			-			-	-	(9,145)	
60012.1008 Fringe Benefits:Retiree Benefits	30,764			30,764			14,100	30,764	22,420	23,726
60012.1509 Fringe Benefits:Employer Paid PERS	279,502			277,963			199,338	322,322	278,424	293,615
60012.1528 Fringe Benefits:Workers Comp	98,013			95,683			72,812	124,820	81,990	81,990
60012.1529 Fringe Benefits:Contra Expense	-			-			-	-	(939,223)	
60012.1530 Fringe benefits:Pension (GASB 68)	-			-			-	-	969,726	
60012.1531 Fringe Benefits:PERS UAL	545,119			402,470			254,290	435,925	394,785	394,785
60015.0000 Wellness Program Reimbursement	-			-			563	1,200	1,013	1,200
60018.0000 Holding:Salaries	188,056			248,177			-	(79,979)		224,221
60020.0000 Projects Salaries	(81,084)			(85,126)			(44,827)	-	(125,885)	
60021.0000 Projects Salaries Overhead	(100,545)			(105,556)			(63,348)	-	(176,830)	
60023.0000 Uniform and Tool Allowance	4,000			4,000			2,237	4,000	3,577	4,000
60027.0000 Payroll Taxes Non-Safety	43,331			43,093			29,537	48,633	42,499	43,532
60031.0000 Payroll Adjustments	-			-			90,884	-	83,598	
Subtotal: Labor & Related Expense	4,627,644			4,515,457			2,903,457	4,952,980	4,169,107	4,756,054
62000.0000 Utilities	109,073			120,470			71,641	97,227	94,165	92,300
62000.1001 Utilities:Cell Phone	5,100			5,100			2,913	7,000	3,868	8,454
62085.0000 Other Professional Services	424,850			281,600			154,589	228,500	76,147	218,900
62160.0000 Hazardous Materials Collection	14,000			14,000			5,444	6,000	10,922	6,000
62170.0000 Private Contractual Services	110,000			112,500			201,877	83,500	22,140	128,500
62220.0000 Insurance	2,647,288			2,779,653			1,470,716	2,521,227	2,841,055	2,841,055
62225.0000 Custodial Services	5,500			5,500			2,110	5,000	3,657	5,000
62235.0000 Services of Other Dept - Indirect	8,505,888			9,356,477			4,091,645	7,015,520	6,887,664	6,986,936
62240.0000 Services of Other Dept - Direct	28,018			30,819			229,341	397,320	20,011	23,695
62300.0000 Special Dept Supplies	59,381			56,381			30,229	46,939	38,339	46,300
62310.0000 Office Supplies, Postage & Printing	18,000			18,000			6,267	10,000	8,524	10,000
62316.0000 Software & Hardware	157,500			114,400			167,077	238,445	108,209	202,770
62400.0000 Telephone Supplies Handling	-			-			-	100		100
62405.0000 Uniforms & Tools	7,781			7,781			5,256	6,781	11,680	6,700
62420.0000 Books & Periodicals	-			-			-	1,000		1,000
62430.0000 Auto Equipment Maint & Repair	232,000			243,000			121,741	220,500	221,923	210,000
62435.0000 General Equipment Maint & Repair	35,000			35,500			28,322	26,000	18,400	26,000
62440.0000 Office Equip Maint & Repair	1,500			1,500			-	2,000	49	2,000
62450.0000 Building Grounds Maint & Repair	8,500			8,500			3,571	9,500	261	9,500
62455.0000 Equipment Rental	23,000			23,000			-	23,000		23,000
62485.0000 Fund 535 Communications Rental Rate	23,673			23,673			13,152	21,102	21,102	21,102
62700.0000 Memberships & Dues	9,250			10,110			1,701	2,250	6,921	2,250
62710.0000 Travel	37,000			38,100			-	-	1,184	

Account.Sub Account	FY 25-26 Budget / Budget Development	Electric Allocation	Water Allocation	FY26-27 Budget / Budget Development	Electric Allocation	Water Allocation	FYTD FY2024-25 Actuals	FY2024-25 Adopted Budget	FY2023-24 Actuals	FY2023-24 Adopted Budget
62755.0000 Training	102,130			102,130			33,110	44,582	40,685	72,155
62765.0000 Educational Reimb:Citywide	-			-			1,388	-	190	
62780.0000 Fuel - Oil	301,000			316,000			127,265	257,250	206,869	245,000
62820.0000 Bond Interest & Redemption	8,085,000			8,082,250			7,350,670	9,159,780	9,283,821	9,295,098
62825.0000 Bond Issuance Costs	(1,232,767)			(1,199,699)			396,911	-	(580,705)	
62830.0000 Bank Service Charges	2,500			2,500			890	2,500	544	2,500
62840.0000 Small Tools	20,000			20,000			2,335	15,000	19,596	15,000
62850.0000 Other Bond Expenses	-			-			-	3,000	3,309	3,000
62865.0000 Loss On Bond Refunding	-			-			205,499	-		
85101.0537 Transfers to Fund 537	-			-			-	25,000	316,250	539,000
Subtotal: All Other Except Depreciation & Allocations	19,740,165			20,609,245			14,725,655	20,476,023	19,686,781	21,043,315
63005.0000 Depreciation-Buildings	193,968			193,968			113,153	195,151	193,977	195,151
63015.0000 Depreciation-Machinery & Equipment	60,772			48,272			25,217	224,847	58,164	164,397
Subtotal: Depreciation Expense	254,740			242,240			138,370	419,998	252,141	359,548
63131.0000 Overhead Recovery	-			-			(37,245)	(38,436)	(63,849)	(63,849)
63131.1000 Overhead Recovery:Fleet Allocation	(1,992,823)			(1,826,670)			(959,177)	(1,421,332)	(1,582,465)	(1,371,258)
63131.1001 Overhead Recovery:Fleet Usage	-			-			(61,447)	(870,079)	(70,215)	(700,074)
63131.1002 Overhead Recovery:Warehouse Alloc	(1,052,646)			(1,093,860)			(566,439)	(1,161,456)	(212,236)	(1,067,263)
63131.1005 Overhead Recovery:Shared Support	-	(712,888)	712,888	-	(711,281)	711,281	(241,090)	(695,749)	(324,465)	(782,052)
63131.1006 Overhead Recovery:2nd Shared Suppt	-			-			(17,190)	-	(8,595)	
63310.0000 Inventory Overhead	19,894			20,293			7,336	7,294	(707,880)	27,207
Subtotal: Allocation Expense	(3,025,575)	(712,888)	712,888	(2,900,237)	(711,281)	711,281	(1,875,253)	(4,179,758)	(2,969,705)	(3,957,290)
Total O&M Expenses	21,596,973	(712,888)	712,888	22,466,705	(711,281)	711,281	15,892,230	21,669,243	21,138,325	22,201,627
60012.1532 Fringe Benefits:PERS UAL One-Time	74,740	(8,595)	8,595	-			149,480	149,480	74,740	74,740
Subtotal: UAL One-Time Expense	74,740	(8,595)	8,595				149,480	149,480	74,740	74,740
Total O&M and UAL One-Time	21,671,713	(721,483)	721,483	22,466,705	(711,281)	711,281	16,041,710	21,818,723	21,213,065	22,276,368

GENERAL MANAGER'S OFFICE EXPENSE BUDGET

ARMANDO CASILLAS,

SENIOR ADMIN ANALYST



FY 2025-26 & FY 2026-27 Budget Development
 General Manager's Office
 Armando Casillas - Senior Admin Analyst

Account.Sub Account	PS41A GM Office FY25-26	Electric Allocation	Water Allocation	PS41A GM Office FY26-27	Electric Allocation	Water Allocation	FYTD 2024-25 Actuals	FY 2024-25 Adopted Budget	FY 2023-24 Actuals	FY 2023-24 Adopted Budget
60001.0000 Salaries & Wages	739,097			720,022			557,070	905,409	760,880	790,369
60006.0000 Overtime - Non-Safety	1,000			1,000			-	2,000	-	2,000
60012.0000 Fringe Benefits	58,029			57,629			60,095	132,093	77,921	128,943
60012.1007 Fringe Benefits:Replacement Benefit	-			-			11,973	-	-	-
60012.1008 Fringe Benefits:Retiree Benefits	5,127			5,127			2,308	5,127	-	-
60012.1509 Fringe Benefits:Employer Paid PERS	67,309			65,520			54,610	87,010	-	-
60012.1528 Fringe Benefits:Workers Comp	10,893			10,273			7,227	12,389	-	-
60012.1531 Fringe Benefits:PERS UAL	97,754			97,754			65,344	112,018	-	-
60015.0000 Wellness Program Reimbursement	-			-			-	300	-	300
60018.0000 Holding:Salaries	863,456			859,612			-	(13,225)	-	31,006
60020.0000 Projects Salaries	-			-			78,211	-	90,297	-
60021.0000 Projects Salaries Overhead	-			-			109,497	-	119,103	-
60022.0000 Car Allowance	4,488			4,488			3,021	4,900	3,029	4,700
60027.0000 Payroll Taxes Non-Safety	10,437			10,160			8,194	13,129	10,860	11,460
60031.0000 Payroll Adjustments	-			-			5,975	-	5,750	-
Subtotal: Labor & Related Expense	1,857,590			1,831,586			963,526	1,261,150	1,067,842	968,778
62000.1001 Utilities:Cell Phone	3,500			3,500			1,354	3,560	-	-
62085.0000 Other Professional Services	600,000			600,000			-	105,000	66,700	105,000
62170.0000 Private Contractual Services	157,000			170,000			223,987	40,000	14,800	40,000
62300.0000 Special Dept Supplies	35,000			35,000			14,922	17,800	15,426	39,000
62310.0000 Office Supplies, Postage & Printing	8,000			8,000			3,542	7,000	6,839	7,000
62316.0000 Software & Hardware	13,000			6,500			3,994	22,000	7,416	25,000
62420.0000 Books & Periodicals	5,000			5,000			75	5,000	-	5,000
62440.0000 Office Equip Maint & Repair	7,175			7,175			208	7,175	-	7,175
62485.0000 Fund 535 Communications Rental Rate	7,668			7,668			3,542	6,442	6,254	6,254
62590.0000 Event Sponsorship	30,000			30,000			27,360	54,720	82,080	82,080
62700.0000 Memberships & Dues	200,000			200,000			3,494	140,000	124,473	137,000
62710.0000 Travel	225,000			225,000			26,353	70,000	23,633	70,000
62745.0000 Safety Program	10,000			10,000			-	10,000	8,563	10,000
62755.0000 Training	100,000			100,000			29,122	140,000	25,683	155,000
62765.0000 Educational Reimb:Citywide	30,000			30,000			-	35,000	14,973	30,000
62895.0000 Miscellaneous Expenses	10,000			10,000			169	105,362	1,708	5,205
Subtotal: All Other Except Depreciation & Allocations	1,441,343			1,447,843			338,122	769,059	398,548	723,714
63131.0000 Overhead Recovery	-			-			(10,106)	(17,058)	(17,325)	(17,325)
63131.1001 Overhead Recovery:Fleet Usage	-			-			-	48	-	-
63131.1005 Overhead Recovery:Shared Support	-	(379,836)	379,836	-	(377,602)	377,602	(134,843)	(241,322)	-	-
63131.1006 Overhead Recovery:2nd Shared Suppt	-			-			(5,000)	-	-	-
63310.0000 Inventory Overhead	3,990			4,069			442	2,980	4,012	7,600
Subtotal: Allocation Expense	3,990	(379,836)	379,836	4,069	(377,602)	377,602	(149,507)	(255,352)	(13,312)	(9,725)
Total O&M Expenses	3,302,923	(379,836)	379,836	3,283,498	(377,602)	377,602	1,152,141	1,774,857	1,453,078	1,682,768
60012.1532 Fringe Benefits:PERS UAL One-Time	21,738	(2,500)	2,500	-			43,476	43,476	-	-
Subtotal: UAL One-Time Expense	21,738	(2,500)	2,500	-			43,476	43,476	-	-
Total O&M and UAL One-Time	3,324,661	(382,336)	382,336	3,283,498	(377,602)	377,602	1,195,617	1,818,333	1,453,078	1,682,768

UTILITY ADMIN SERVICES EXPENSE BUDGET

**ALEX PRESTIA,
ASSISTANT GENERAL MANAGER**



FY 2025-26 & FY 2026-27 Budget Development
Utility Admin Services
Alex Prestia - Assistant General Manager

Account.Sub Account	PS43X Utility Admin Services FY25-26	PS43X Utility Admin Services FY26-27	FYTD 2024-25 Actuals	FY 2024-25 Adopted Budget	FY 2023-24 Actuals	FY 2023-24 Adopted Budget
60001.0000 Salaries & Wages	729,463	736,035	327,516	437,265	439,517	395,902
60006.0000 Overtime - Non-Safety	-	-	60,911	4,944	67,083	4,800
60012.0000 Fringe Benefits	79,700	79,852	56,896	73,964	87,650	73,190
60012.1008 Fringe Benefits:Retiree Benefits	4,067	4,067	1,427	3,220	-	-
60012.1509 Fringe Benefits:Employer Paid PERS	55,664	56,281	34,238	42,021	-	-
60012.1528 Fringe Benefits:Workers Comp	9,610	9,710	4,488	7,693	-	-
60012.1531 Fringe Benefits:PERS UAL	93,702	93,702	52,447	89,909	-	-
60015.0000 Wellness Program Reimbursement	-	-	113	255	225	255
60018.0000 Holding:Salaries	211,156	193,501	-	(6,514)	-	20,949
60020.0000 Projects Salaries	-	-	(41,710)	-	(32,357)	-
60020.1000 Projects Salaries:Capitalized	(77,328)	(78,875)	(49,729)	-	-	-
60021.0000 Projects Salaries Overhead	-	-	(58,378)	-	(45,300)	-
60021.1000 Projects Salaries Overhead:Capitalized	(95,887)	(97,805)	(69,620)	-	-	-
60023.0000 Uniform and Tool Allowance	890	890	432	409	1,050	398
60027.0000 Payroll Taxes Non-Safety	8,641	8,737	5,614	6,340	7,439	5,741
60031.0000 Payroll Adjustments	-	-	3,690	-	12,167	-
Subtotal: Labor & Related Expense	1,019,679	1,006,093	328,336	659,506	537,473	501,234
62000.0000 Utilities	5,400	5,400	88	-	149	-
62000.1001 Utilities:Cell Phone	-	-	1,284	2,450	-	-
62085.0000 Other Professional Services	698,750	717,788	85,836	225,412	145,215	252,700
62225.0000 Custodial Services	-	-	-	-	41	-
62300.0000 Special Dept Supplies	11,475	11,649	2,996	8,150	4,402	7,900
62310.0000 Office Supplies, Postage & Printing	3,500	3,574	650	1,500	1,695	1,500
62316.0000 Software & Hardware	238,200	96,700	42,357	45,000	34,027	44,500
62420.0000 Books & Periodicals	4,760	4,923	190	2,000	3,850	2,000
62440.0000 Office Equip Maint & Repair	6,000	6,000	286	1,500	5,209	1,500
62700.0000 Memberships & Dues	7,060	7,459	1,760	3,000	2,385	2,500
62710.0000 Travel	102,632	96,362	7,496	26,461	32,485	25,690
62745.0000 Safety Program	137,350	140,716	24,217	13,800	490,295	543,578

Account.Sub Account	PS43X Utility Admin Services FY25-26	PS43X Utility Admin Services FY26-27	FYTD 2024-25 Actuals	FY 2024-25 Adopted Budget	FY 2023-24 Actuals	FY 2023-24 Adopted Budget
62755.0000 Training	313,500	321,235	62,929	149,000	127,313	154,000
62770.0000 Hazardous Materials Disposal	24,900	26,145	9,428	10,722	14,223	10,410
62845.0000 Bond/Cert Principal Redemption	-	-	855	-	-	-
63240.0000 Regulatory Expense	-	-	2,508	-	-	-
Subtotal: All Other Except Depreciation & Allocations	1,553,527	1,437,951	242,880	488,995	861,288	1,046,278
63015.0000 Depreciation-Machinery & Equipment	30,872	10,000	6,340	10,872	12,072	12,076
Subtotal: Depreciation Expense	30,872	10,000	6,340	10,872	12,072	12,076
63131.1000 Overhead Recovery:Fleet Allocation	4,594	4,690	2,725	4,202	-	-
63131.1001 Overhead Recovery:Fleet Usage	-	-	49	2	-	-
63131.1004 Overhead Recovery:Safety Allocation	(2,617,991)	(2,463,416)	(499,949)	(1,174,200)	-	-
63310.0000 Inventory Overhead	4,590	4,682	176	1,165	3,594	5,590
Subtotal: Allocation Expense	(2,608,807)	(2,454,044)	(496,999)	(1,168,831)	3,594	5,590
Total O&M Expenses	(4,729)	0	80,557	(9,458)	1,414,427	1,565,178
60012.1532 Fringe Benefits:PERS UAL One-Time	4,729	-	9,458	9,458	-	-
Subtotal: UAL One-Time Expense	4,729	-	9,458	9,458	-	-
Total O&M and UAL One-Time	0	0	90,015	-	1,414,427	1,565,178

OPERATIONS TECHNOLOGY EXPENSE BUDGET

KYLE WILSON,

**ACTING ASSISTANT
GENERAL MANAGER**



FY 2025-26 & FY 2026-27 Budget Development
Technology, Security & Telecom
Kyle Wilson - Acting Assistant General Manager

Account.Sub Account	FY2025-26 Budget / Budget Development	Electric Allocation	Water Allocation	FY 2026-27 Budget / Budget Development	Electric Allocation	Water Allocation	FYTD FY2024-25 Actuals	FY2024-25 Adopted Budget	FY2023-24 Actuals	FY2023-24 Adopted Budget
60001.0000 Salaries & Wages	2,821,225			2,855,442			1,880,872	2,650,032	2,316,142	2,367,473
60006.0000 Overtime - Non-Safety	195,000			195,000			89,927	75,000	95,355	80,000
60012.0000 Fringe Benefits	411,024			411,742			292,654	437,334	391,910	427,999
60012.1006 Fringe Benefits:OPEB-PERS	-			-			-	-	(7,600)	
60012.1008 Fringe Benefits:Retiree Benefits	19,484			19,484			9,032	19,483	14,846	15,529
60012.1509 Fringe Benefits:Employer Paid PERS	263,764			266,974			176,515	254,668	231,442	231,539
60012.1528 Fringe Benefits:Workers Comp	37,050			37,420			18,419	31,576	22,275	22,275
60012.1529 Fringe Benefits:Contra Expense	-			-			-	-	(780,474)	
60012.1530 Fringe benefits:Pension (GASB 68)	-			-			-	-	805,821	
60012.1531 Fringe Benefits:PERS UAL	453,034			453,034			231,261	396,448	375,441	375,441
60015.0000 Wellness Program Reimbursement	-			-			563	1,250	1,125	1,250
60018.0000 Holding:Salaries	974,608			582,105			-	(70,065)		82,170
60020.0000 Projects Salaries	49,276			49,276			(115,040)	(530,363)	(134,184)	(446,873)
60020.1000 Projects Salaries:Capitalized	(576,731)			(588,266)			(287,660)	(751,065)	(461,277)	(962,823)
60021.0000 Projects Salaries Overhead	61,103			61,103			(161,311)	(756,818)	(187,850)	(625,623)
60021.0002 Projects Salaries:Credit	-			-			-	(1)		-
60021.0003 Project Salaries Overhead:Hyperion O&M	-			-			-	-		1
60021.1000 Projects Salaries Overhead:Capitalized	(715,147)			(729,450)			(403,767)	(1,076,009)	(645,796)	(1,347,952)
60027.0000 Payroll Taxes Non-Safety	40,908			41,404			28,368	38,425	34,722	34,328
60031.0000 Payroll Adjustments	-			-			101,001	-	54,811	
Subtotal: Labor & Related Expense	4,034,598			3,655,269			1,860,833	719,895	2,126,708	254,735
62000.0000 Utilities	8,500			9,000			-	-		
62000.1000 Utilities:Long Distance	-			-			-	-	206	
62000.1001 Utilities:Cell Phone	14,600			15,200			5,305	8,500	13,830	8,500
62085.0000 Other Professional Services	2,208,000			2,519,500			38,856	410,000	22,106	385,000
62170.0000 Private Contractual Services	1,112,404			1,184,338			948,706	1,100,000	1,112,429	1,173,000
62170.0000 Priv Contract Serv:Temp Staffing	750,000			630,000						
62300.0000 Special Dept Supplies	97,000			94,500			4,532	94,500	44,320	94,500
62310.0000 Office Supplies, Postage & Printing	29,000			32,000			3,173	10,000	5,397	9,000
62316.0000 Software & Hardware	1,568,600			1,623,550			836,219	1,476,920	569,724	1,420,500
62405.0000 Uniforms & Tools	17,000			17,000			279	2,000	69	2,000
62430.0000 Auto Equipment Maint & Repair	4,000			4,000			-	-		
62440.0000 Office Equip Maint & Repair	23,000			23,000			-	3,000		3,000
62485.0000 Fund 535 Communications Rental Rate	27,595			27,595			15,331	27,116	26,327	26,327
62700.0000 Memberships & Dues	78,850			79,400			58,888	77,000	71,694	77,000
62710.0000 Travel	62,400			71,900			1,607	23,820	18,563	23,320
62755.0000 Training	128,000			143,000			17,587	78,000	25,918	78,000
62765.0000 Educational Reimb:Citywide	5,000			5,000			-	-		
62895.0000 Miscellaneous Expenses	-			-			-	5,000	4,000	
63250.0000 Customer Assistance	-			-			(8,829)	-	8,829	

Account.Sub Account	FY2025-26 Budget / Budget Development	Electric Allocation	Water Allocation	FY 2026-27 Budget / Budget Development	Electric Allocation	Water Allocation	FYTD FY2024-25 Actuals	FY2024-25 Adopted Budget	FY2023-24 Actuals	FY2023-24 Adopted Budget
85101.0537 Transfers to Fund 537	-			-			-	-	77,550	77,550
62811.1000 Interest expense:GASB 87	3,487			859			-	6,060	8,523	8,523
62811.1001 Interest expense:GASB 96	-			-			-	332	1,049	
62976.1000 Property Amortization:GASB 87	91,398			68,548			-	92,034	91,398	91,398
62976.1001 Property Amortization:GASB 96	208,422			205,250			-	15,225	214,201	
Subtotal: All Other Except Depreciation & Allocations	6,437,256			6,753,640			1,921,654	3,429,507	2,316,133	3,477,618
63005.0000 Depreciation-Buildings	202,579			203,412			83,649	219,229	142,627	186,349
63015.0000 Depreciation-Machinery & Equipment	173,787			167,314			71,440	802,534	135,465	634,124
Subtotal: Depreciation Expense	376,366			370,726			155,089	1,021,763	278,092	820,473
63131.0000 Overhead Recovery	-			-			(50,471)	(70,542)	(86,522)	(66,247)
63131.1000 Overhead Recovery:Fleet Allocation	10,702			10,926			6,349	9,788	11,831	10,151
63131.1001 Overhead Recovery:Fleet Usage	-			-			1,008	953	440	874
63131.1005 Overhead Recovery:Shared Support	-	(874,042)	874,042	-	(877,516)	877,516	(245,673)	(278,116)	(311,429)	(241,406)
63131.1006 Overhead Recovery:2nd Shared Suppt	-			-			(10,463)	-	(5,231)	
63310.0000 Inventory Overhead	87,384			89,132			496	10,450	17,823	152,400
Subtotal: Allocation Expense	98,086	(874,042)	874,042	100,058	(877,516)	877,516	(298,753)	(327,467)	(373,088)	(144,227)
Total O&M Expenses	10,946,306	(874,042)	874,042	10,879,693	(877,516)	877,516	3,638,822	4,843,698	4,347,846	4,408,598
60012.1532 Fringe Benefits:PERS UAL One-Time	59,976	(5,231)	5,231	-			119,952	119,952	59,976	59,976
Subtotal: UAL One-Time Expense	59,976	(5,231)	5,231	-			119,952	119,952	59,976	59,976
Total O&M and UAL One-Time	11,006,282	(879,273)	879,273	10,879,693	(877,516)	877,516	3,758,774	4,963,650	4,407,822	4,468,574

**CUSTOMER SERVICE
EXPENSE BUDGET
SEAN AQUINO,
ASSISTANT GENERAL MANAGER**



FY 2025-26 FY 2026-27 Budget Development
Customer Service
Sean Aquino - Assistant General Manager

Account.Sub Account	FY 25-26 PS42A Budget / Budget Development	Electric Allocation	Water Allocation	FY 26-27 PS42A Budget / Budget Development	Electric Allocation	Water Allocation	FYTD FY2024-25 Actuals	FY2024-25 Adopted Budget	FY2023-24 Actuals	FY2023-24 Adopted Budget
60001.0000 Salaries & Wages	2,599,427			2,385,601			2,089,165	3,054,986	2,937,102	2,752,445
60006.0000 Overtime - Non-Safety	100,000			100,000			218,054	30,000	93,258	30,000
60012.0000 Fringe Benefits	371,903			367,410			378,987	761,572	543,700	656,124
60012.1006 Fringe Benefits:OPEB-PERS	-			-			-	-	(8,840)	
60012.1008 Fringe Benefits:Retiree Benefits	34,866			34,866			15,575	34,866	27,138	29,333
60012.1509 Fringe Benefits:Employer Paid PERS	243,714			223,646			234,350	293,584	260,403	269,189
60012.1528 Fringe Benefits:Workers Comp	72,297			65,232			52,162	89,420	61,158	61,158
60012.1529 Fringe Benefits:Contra Expense	-			-			-	-	(907,884)	
60012.1530 Fringe benefits:Pension (GASB 68)	-			-			-	-	937,369	
60012.1531 Fringe Benefits:PERS UAL	508,475			508,475			257,625	441,643	483,324	483,324
60015.0000 Wellness Program Reimbursement	-			-			1,238	4,500	2,813	4,500
60018.0000 Holding:Salaries	354,983			603,537			-	463,660		72,844
60020.0000 Projects Salaries	(4,465)			(4,465)			(1,978)	196,698	25,235	190,958
60021.0000 Projects Salaries Overhead	(5,536)			(5,536)			(2,759)	280,656	35,331	267,341
60023.0000 Uniform & tool allowance	300			300			-	-		
60027.0000 Payroll Taxes Non-Safety	37,698			34,596			35,978	44,298	41,348	39,910
60031.0000 Payroll Adjustments	-			-			266,118	-	33,028	
Subtotal: Labor & Related Expense	4,313,662			4,313,662			3,544,514	5,695,883	4,564,483	4,857,127
62000.0000 Utilities	8,500			9,000			-	-	144	
62000.1001 Utilities:Cell Phone	-			-			4,606	7,000	7,620	7,000
62085.0000 Other Professional Services	2,298,000			2,579,500			591,697	1,510,050	990,296	1,417,300
62170.0000 Private Contractual Services	-			-			-	-	14,201	
62170.1001 Temp Staffing	400,000			430,000			115,173	-	98,560	
62225.0000 Custodial Services	-			-			29	-		
62300.0000 Special Dept Supplies	25,000			27,500			5,730	7,000	21,509	7,000
62310.0000 Office Supplies, Postage & Printing	22,000			25,000			20,336	30,000	15,167	30,000
62316.0000 Software & Hardware	1,667,000			1,733,940			695,092	1,274,450	763,576	995,415
62405.0000 Uniforms & Tools	15,000			15,000			15,054	12,500	10,797	12,000
62415.0000 Uncollectible Receivables	831,250			831,250			958,528	300,000	1,194,859	375,000
62430.0000 Auto Equipment Maint & Repair	4,000			4,000			2,616	1,500	296	1,500
62440.0000 Office Equip Maint & Repair	20,000			20,000			2,140	20,000	8,304	20,000
62485.0000 Fund 535 Communications Rental Rate	77,973			77,973			41,634	74,188	72,027	72,027
62700.0000 Memberships & Dues	2,000			2,500			-	1,700	1,640	1,500
62710.0000 Travel	45,000			55,000			-	24,000	14,175	24,000
62755.0000 Training	90,000			100,000			8,526	56,000	7,745	81,000
62765.0000 Educational Reimb:Citywide	5,000			5,000			-	-	5,000	
62830.0000 Bank Service Charges	5,000			5,000			-	5,000		5,000
62895.1004 Misc:Over And Under Cash Drawer	1,000			1,000			-	1,000	591	1,000
63195.0000 Meters	2,500			2,500			-	-		
63250.0000 Customer Assistance	5,000			5,000			-	-		

Account.Sub Account	FY 25-26 PS42A Budget / Budget Development	Electric Allocation	Water Allocation	FY 26-27 PS42A Budget / Budget Development	Electric Allocation	Water Allocation	FYTD FY2024-25 Actuals	FY2024-25 Adopted Budget	FY2023-24 Actuals	FY2023-24 Adopted Budget
85101.0537 Transfers to Fund 537	-			-			-	-	6,600	6,600
Subtotal: All Other Except Depreciation & Allocations	5,524,223			5,929,163			2,461,160	3,324,388	3,233,105	3,056,342
63005.0000 Depreciation-Buildings	-			-			-	125,625		31,458
63015.0000 Depreciation-Machinery & Equipment	57,104			16,774			64,045	123,115	244,789	252,198
63035.0000 Depreciation-Vehicles	2,604			2,604			1,520	-	1,303	
Subtotal: Depreciation Expense	59,708			19,378			65,565	248,740	246,092	283,656
60025.0000 Applied Overhead Recovery	(1,390,205)			(1,390,205)			(810,953)	(1,390,205)	(1,390,205)	(1,390,205)
63131.0000 Overhead Recovery	-			-			-	-	(192,076)	(192,076)
63131.1000 Overhead Recovery:Fleet Allocation	36,416			37,178			21,803	25,210	27,267	23,394
63131.1001 Overhead Recovery:Fleet Usage	13,195			13,459			11,812	4,255	18,649	2,594
63131.1005 Overhead Recovery:Shared Support	51,944	(970,610)	970,610		(1,014,980)	1,014,980	(485,593)	(967,123)	(622,625)	(800,260)
63131.1006 Overhead Recovery:2nd Shared Suppt	-			-			(31,147)	-	(15,573)	
63310.0000 Inventory Overhead	46,896			47,834			2,307	3,700	12,994	103,242
Subtotal: Allocation Expense	(1,241,754)	(970,610)	970,610	(1,291,734)	(1,014,980)	1,014,980	(1,291,771)	(2,324,163)	(2,161,569)	(2,253,311)
Total O&M Expenses	8,655,839	(970,610)	970,610	8,970,469	(1,014,980)	1,014,980	4,779,468	6,944,848	5,882,111	5,943,814
60012.1532 Fringe Benefits:PERS UAL One-Time	124,587	(15,573)	15,573	-			249,174	249,174	124,587	124,587
Subtotal: UAL One-Time Expense	124,587	(15,573)	15,573	-			249,174	249,174	124,587	124,587
Total O&M and UAL One-Time	8,780,426	(986,183)	986,183	8,970,469	(1,014,980)	1,014,980	5,028,642	7,194,022	6,006,698	6,068,401

**SUSTAINABILITY, MARKETING
& STRATEGY EXPENSE BUDGET**
JEANNINE EDWARDS,
ASSISTANT GENERAL MANAGER



FY 2025-26 & FY 2026-27 Budget Development
Strategy, Marketing & Sustainability
Drew Johnstone - Sustainability Officer and Joe Lillio - CFO (Marketing)

Account.Sub Account	FY 25-26 Budget / Budget Development	Electric Allocation	Water Allocation	FY 26-27 Budget / Budget Development	Electric Allocation	Water Allocation	FYTD FY2024-25 Actuals	FY2024-25 Adopted Budget	FY2023-24 Actuals	FY2023-24 Adopted Budget
60001.0000 Salaries & Wages	1,912,687			1,950,561			887,031	2,109,084	1,618,943	1,837,548
60006.0000 Overtime - Non-Safety	15,000			15,000			1,041	15,000	435	15,000
60012.0000 Fringe Benefits	231,870			232,665			146,441	357,233	234,165	335,823
60012.1006 Fringe Benefits:OPEB-PERS	-			-			-	-	(4,972)	
60012.1008 Fringe Benefits:Retiree Benefits	15,382			12,224			7,050	15,382	13,986	14,667
60012.1509 Fringe Benefits:Employer Paid PERS	178,729			182,282			95,146	202,685	163,483	179,712
60012.1528 Fringe Benefits:Workers Comp	25,447			25,928			13,933	23,623	25,647	25,647
60012.1529 Fringe Benefits:Contra Expense	-			-			-	-	(510,686)	
60012.1530 Fringe benefits:Pension (GASB 68)	-			-			-	-	527,139	
60012.1531 Fringe Benefits:PERS UAL	308,743			308,743			153,306	262,811	169,758	169,758
60015.0000 Wellness Program Reimbursement	-			-			113	550	113	775
60018.0000 Holding:Salaries	2,845			146,904			-	(1,048)		52,897
60020.0000 Projects Salaries	14,174			14,174			(19,215)	-	5,186	
60020.1000 Projects Salaries:Capitalized	(402)			(410)			(278)	-		
60021.0000 Projects Salaries Overhead	17,577			17,577			(26,907)	-	7,259	
60021.1000 Projects Salaries Overhead:Capitalized	(499)			(509)			(389)	-		
60027.0000 Payroll Taxes Non-Safety	27,734			28,283			13,165	30,582	20,635	26,644
60031.0000 Payroll Adjustments	-			-			25,179	-	41,072	
Subtotal: Labor & Related Expense	2,749,287			2,933,423			1,295,616	3,015,902	2,312,162	2,658,471
62000.1000 Utilities:Long Distance	-			-			75	-	3,859	9,000
62000.1001 Utilities:Cell Phone	-			-			1,584	9,000	3,859	9,000
62085.0000 Other Professional Services	1,627,000			2,837,000			438,057	1,320,051	599,528	1,211,931
62170.0000 Private Contractual Services	2,835,700			3,143,600			757,592	3,080,100	1,037,426	2,826,100
62170.1001 Temp Staffing	420,000			430,000			352,585	-	106,174	
62170.1014 COVID 19 Job Loss	-			-			-	-	3,855	
62170.1016 Low-Income Residential Assistance [LIRA] Program	-			-			35,069	-	130,363	
62262.0000 Rebates	2,249,000			2,448,000			562,200	1,965,000	798,774	1,675,000
62300.0000 Special Dept Supplies	-			-			4,695	1,000	55,766	1,000
62310.0000 Office Supplies, Postage & Printing	136,000			136,000			4,472	136,201	14,250	142,650
62316.0000 Software & Hardware	830,455			1,164,392			169,424	577,780	84,992	573,780
62430.0000 Auto Equipment Maint & Repair	-			-			-	-	149	
62440.0000 Office Equip Maint & Repair	-			-			-	1,000		1,000
62520.0000 Public Information	90,000			105,000			29,349	46,228	15,786	64,764
62590.0000 Event Sponsorship	70,000			75,000			49,707	65,000	41,800	65,000
62700.0000 Memberships & Dues	20,700			20,700			27,111	377,500	21,865	347,500
62710.0000 Travel	28,000			32,700			1,485	50,700	36,598	50,700
62755.0000 Training	46,000			96,750			15,208	85,000	12,536	85,000
62765.0000 Educational Reimb:Citywide	-			-			-	-	430	
62895.0000 Miscellaneous Expenses	13,000			13,450			26,084	34,070	308,731	33,842
63165.0000 Maintenance of Electric Equipment	-			-			-	-	408	

Account.Sub Account	FY 25-26 Budget / Budget Development	Electric Allocation	Water Allocation	FY 26-27 Budget / Budget Development	Electric Allocation	Water Allocation	FYTD FY2024-25 Actuals	FY2024-25 Adopted Budget	FY2023-24 Actuals	FY2023-24 Adopted Budget
63250.0000 Customer Assistance	1,400,000			1,950,000			108,750	1,154,000		1,154,000
62811.1001 Interest expense:GASB 96	-			-			-	-	15,808	
62976.1001 Property Amortization:GASB 96	-			-			-	-	321,849	
Subtotal: All Other Except Depreciation & Allocations	9,765,855			12,452,592			2,583,447	8,902,630	3,610,947	8,241,267
63005.0000 Depreciation-Buildings	9,456			9,456			5,515	9,456	9,454	9,456
63015.0000 Depreciation-Machinery & Equipment	21,942			13,300			-	10,000		10,000
63035.0000 Depreciation-Vehicles	-			-			-	-		
Subtotal: Depreciation Expense	31,398			22,756			5,515	19,456	9,454	19,456
60025.0000 Applied Overhead Recovery	-			-			-	-		
63131.1000 Overhead Recovery:Fleet Allocation	9,188			9,380			5,451	8,403	10,177	8,732
63131.1001 Overhead Recovery:Fleet Usage	-			-			-	444	62	534
63131.1005 Overhead Recovery:Shared Support	-	(2,303,032)	2,303,032	-	(2,499,021)	2,499,021	(537,462)	(2,427,706)	(1,075,541)	(2,162,094)
63310.0000 Inventory Overhead	17,892			18,251			817	15,260	23,915	72,043
Subtotal: Allocation Expense	27,080	(2,303,032)	2,303,032	27,631	(2,499,021)	2,499,021	(531,195)	(2,403,599)	(1,041,387)	(2,080,785)
Total O&M Expenses	12,573,620	(2,303,032)	2,303,032	15,436,402	(2,499,021)	2,499,021	3,353,383	9,534,389	4,891,176	8,838,409

**ELECTRIC DISTRIBUTION
EXPENSE BUDGET
RIAD SLEIMAN,
ASSISTANT GENERAL MANAGER**



FY 2025-26 and FY 2026-27 Budget Development

Electrical Distribution

Riad Sleiman - Assistant General Manager

Account.Sub Account	FY 25-26 Budget / Budget Development	FY 26-27 Budget / Budget Development	FYTD 2024-25 Actuals	FY 2024-25 Adopted Budget	FY 2023-24 Actuals	FY 2023-24 Adopted Budget
60001.0000 Salaries & Wages	16,213,206	16,225,137	10,257,722	15,583,295	14,025,079	14,058,097
60006.0000 Overtime - Non-Safety	7,812,000	7,862,000	4,682,045	2,841,000	6,093,386	2,826,000
60006.1510 Fire Holiday Pay	-	-	1,321	-	-	-
60012.0000 Fringe Benefits	2,279,772	2,280,295	1,608,718	2,552,092	2,267,643	2,499,779
60012.1006 Fringe Benefits:OPEB-PERS	-	-	-	-	(47,648)	-
60012.1007 Fringe Benefits:Replacement Benefit	-	-	102,488	-	107,215	-
60012.1008 Fringe Benefits:Retiree Benefits	115,431	115,431	51,798	115,431	91,482	98,025
60012.1509 Fringe Benefits:Employer Paid PERS	1,521,897	1,523,016	1,040,911	1,497,555	1,396,923	1,410,017
60012.1528 Fringe Benefits:Workers Comp	238,591	239,084	239,114	409,910	455,843	455,843
60012.1529 Fringe Benefits:Contra Expense	-	-	-	-	(4,893,393)	-
60012.1530 Fringe benefits:Pension (GASB 68)	-	-	-	-	5,052,313	-
60012.1531 Fringe Benefits:PERS UAL	2,733,628	2,733,628	1,436,461	2,462,504	2,159,390	2,159,390
60015.0000 Wellness Program Reimbursement	-	-	8,438	10,850	16,425	17,850
60018.0000 Holding:Salaries	1,523,417	2,968,955	-	409,755	-	1,305,183
60020.0000 Projects Salaries	(1,043,238)	(1,062,711)	(763,101)	(673,425)	(1,222,092)	(731,035)
60020.1000 Projects Salaries:Capitalized	(9,611,383)	(9,803,610)	(5,223,726)	(6,862,649)	(7,329,202)	(8,029,401)
60021.0000 Projects Salaries Overhead	(1,293,615)	(1,317,761)	(1,072,972)	(969,732)	(1,735,964)	(1,023,447)
60021.0002 Projects Salaries:Credit	-	-	-	4	-	1
60021.0003 Project Salaries Overhead:Hyperion O&M	-	-	-	2	-	(1)
60021.1000 Projects Salaries Overhead:Capitalized	(11,918,115)	(12,156,478)	(7,313,670)	(9,882,215)	(10,264,520)	(11,241,162)
60023.0000 Uniform and Tool Allowance	62,710	62,710	29,413	56,320	71,585	54,980
60027.0000 Payroll Taxes Non-Safety	236,001	236,174	215,501	225,958	287,166	209,052
60031.0000 Payroll Adjustments	-	-	466,760	-	325,397	-
Subtotal: Labor & Related Expense	8,870,302	9,905,870	5,767,221	7,776,655	6,857,027	4,069,169
62000.0000 Utilities	49,500	50,700	97,541	37,900	139,528	72,750
62000.1001 Utilities:Cell Phone	47,500	48,500	23,835	41,500	38,384	36,500
62045.0000 Appraisal Services	-	-	-	-	53	-

Account.Sub Account	FY 25-26 Budget / Budget Development	FY 26-27 Budget / Budget Development	FYTD 2024-25 Actuals	FY 2024-25 Adopted Budget	FY 2023-24 Actuals	FY 2023-24 Adopted Budget
62085.0000 Other Professional Services	390,000	390,000	48,137	370,000	65,644	400,000
62160.0000 Hazardous Materials Collection	25,000	25,000	7,141	25,000	16,443	25,000
62165.0000 Special Recreation Contract Services	-	-	-	-	894	
62170.0000 Private Contractual Services	1,785,000	1,835,000	969,489	1,852,250	1,668,406	1,801,900
62180.0000 Landscape Contractual Services	125,000	130,000	95,106	110,500	119,192	110,500
62225.0000 Custodial Services	12,000	13,000	10,796	15,250	13,531	17,750
62300.0000 Special Dept Supplies	514,500	514,500	308,673	522,170	460,086	496,263
62305.0000 Reimbursable Materials	-	-	-	-	7,892	
62310.0000 Office Supplies, Postage & Printing	17,500	17,500	8,167	15,600	12,491	15,500
62316.0000 Software & Hardware	256,000	253,000	124,095	263,200	124,333	267,650
62345.0000 Taxes	-	-	40	-		
62405.0000 Uniforms & Tools	158,000	161,000	139,307	156,000	186,279	156,000
62420.0000 Books & Periodicals	1,250	1,250	365	2,000	340	2,000
62430.0000 Auto Equipment Maint & Repair	79,000	79,100	66,390	9,000	51,692	66,500
62435.0000 General Equipment Maint & Repair	37,500	27,500	13,001	16,000	43,693	16,000
62440.0000 Office Equip Maint & Repair	16,000	16,000	8,506	19,540	7,418	19,500
62455.0000 Equipment Rental	16,000	16,000	-	2,750		2,500
62485.0000 Fund 535 Communications Rental Rate	195,900	195,900	106,554	175,499	170,387	170,387
62700.0000 Memberships & Dues	20,950	20,950	17,238	23,050	21,505	22,050
62710.0000 Travel	93,650	93,650	18,606	86,779	41,704	84,779
62725.0000 Street Lighting Maintenance	1,000	1,000	1,357	500	2,430	500
62745.0000 Safety Program	2,000	2,000	2,868	-		2,000
62755.0000 Training	175,500	167,500	59,690	155,200	191,134	171,200
62765.0000 Educational Reimb:Citywide	2,500	2,500	219	5,500	2,486	5,500
62770.0000 Hazardous Materials Disposal	-	-	-	-	87	
62840.0000 Small Tools	51,000	43,000	1,701	15,750	7,897	15,000
62855.0000 Hilton Deficit Loan	-	-	-	-	676	
62895.0000 Miscellaneous Expenses	3,000	3,000	-	2,000	4,700	2,000
63105.0000 Southern Transmission System	-	-	1,446	-		
63165.0000 Maintenance of Electric Equipment	126,500	126,500	59,697	129,500	125,205	129,500

Account.Sub Account	FY 25-26 Budget / Budget Development	FY 26-27 Budget / Budget Development	FYTD 2024-25 Actuals	FY 2024-25 Adopted Budget	FY 2023-24 Actuals	FY 2023-24 Adopted Budget
63195.0000 Meters	300,000	300,000	280,499	-	680,361	
63205.0000 Accessory Electric Equipment	90,000	99,000	63,947	83,000	90,711	78,000
63240.0000 Regulatory Expense	53,000	53,000	45,416	122,200	39,027	122,000
62811.1000 Interest expense:GASB 87	-	-	-	10,278		11,418
62811.1001 Interest expense:GASB 96	-	-	-	-	719	
62976.1000 Property Amortization:GASB 87	-	-	-	59,818		59,818
62976.1001 Property Amortization:GASB 96	-	-	-	-	42,391	
Subtotal: All Other Except Depreciation & Allocations	4,644,750	4,686,050	2,579,827	4,327,734	4,377,718	4,380,465
63005.0000 Depreciation-Buildings	13,931,033	15,341,486	7,420,272	13,458,243	12,226,411	12,021,460
63015.0000 Depreciation-Machinery & Equipment	1,047,792	1,265,854	487,439	2,827,240	1,118,929	2,307,318
63025.0000 Depreciation-Other Utility Assets	184,464	184,464	107,603	184,464	184,462	184,464
Subtotal: Depreciation Expense	15,163,289	16,791,804	8,015,314	16,469,947	13,529,801	14,513,242
63131.1000 Overhead Recovery:Fleet Allocation	986,667	1,007,329	584,398	898,585	1,042,580	894,511
63131.1001 Overhead Recovery:Fleet Usage	(448,641)	(457,614)	(230,235)	(487,756)	(518,676)	(513,749)
63131.1003 Overhead Recovery:MPP Labor	(1,167,238)	(1,225,600)	-	(1,496,506)		(1,210,738)
63131.1004 Overhead Recovery:Safety Allocation	1,047,196	985,366	199,980	469,680	567,370	676,772
63310.0000 Inventory Overhead	320,614	327,026	60,879	63,852	427,427	87,441
Subtotal: Allocation Expense	738,598	636,507	615,021	(552,145)	1,518,701	(65,764)
Total O&M Expenses	29,416,940	32,020,232	16,977,383	28,022,191	26,283,247	22,897,113
60012.1532 Fringe Benefits:PERS UAL One-Time	408,114	-	816,228	816,228	408,014	408,014
Subtotal: UAL One-time Expense	408,114	-	816,228	816,228	408,014	408,014
Total O&M and UAL One-Time	29,825,054	32,020,232	17,793,611	28,838,419	26,691,261	23,305,128

POWER SYSTEMS DIVISION EXPENSE BUDGET

ERIK OLSEN,

ACTING ASSISTANT GENERAL MANAGER



FY 2025-26 and FY 2026-27 Budget Development
Power Supply & Facilities
Erik Olsen - Acting Assistant General Manager

Account.Sub Account	FY25-26 Budget / Budget Development	Electric Allocation	Water Allocation	FY 26-27 Budget / Budget Development	Electric Allocation	Water Allocation	FYTD FY2024-25 Actuals	FY2024-25 Adopted Budget	FY2023-24 Actuals	FY2023-24 Adopted Budget
60001.0000 Salaries & Wages	13,305,410			13,334,645			9,163,156	13,344,110	13,444,238	11,781,929
60006.0000 Overtime - Non-Safety	1,973,581			2,062,257			1,395,860	1,727,845	1,576,041	1,744,376
60006.1510 Fire Holiday Pay	-			-			6,936	-	12,412	
60012.0000 Fringe Benefits	2,125,627			2,126,330			1,404,343	2,186,006	2,000,811	2,136,752
60012.1006 Fringe Benefits:OPEB-PERS	-			-			-	-	(51,513)	
60012.1007 Fringe Benefits:Replacement Benefit	-			-			2,713	-	8,301	
60012.1008 Fringe Benefits:Retiree Benefits	97,990			97,990			44,336	97,989	77,986	82,857
60012.1509 Fringe Benefits:Employer Paid PERS	1,246,912			1,249,654			890,090	1,282,368	1,306,547	1,179,898
60012.1528 Fringe Benefits:Workers Comp	231,144			231,094			220,813	378,537	366,490	366,490
60012.1529 Fringe Benefits:Contra Expense	-			-			-	-	(5,290,242)	
60012.1530 Fringe benefits:Pension (GASB 68)	-			-			-	-	5,462,050	
60012.1531 Fringe Benefits:PERS UAL	2,563,726			2,563,726			1,409,978	2,417,106	2,001,511	2,001,511
60015.0000 Wellness Program Reimbursement	-			-			6,638	12,750	12,825	15,050
60018.0000 Holding:Salaries	1,381,404			2,056,048			-	(180,749)		1,119,814
60020.0000 Projects Salaries	(140,453)			(154,529)			(3,322,394)	372,233	(4,535,267)	288,600
60020.1000 Projects Salaries:Capitalized	(179,065)			(182,645)			(147,058)	(154,053)	(81,402)	(133,107)
60021.0000 Projects Salaries Overhead	(83,804)			(84,878)			(4,571,094)	529,720	(6,193,036)	401,908
60021.1000 Projects Salaries Overhead:Capitalized	(228,025)			(232,585)			(205,316)	(221,835)	(113,962)	(186,350)
60023.0000 Uniform and Tool Allowance	31,450			31,450			12,020	42,765	27,539	42,500
60027.0000 Payroll Taxes Non-Safety	193,384			193,808			153,857	193,491	212,818	174,934
60031.0000 Payroll Adjustments	-			-			222,211	138,250	248,148	145,992
Subtotal: Labor & Related Expense	22,519,281			23,292,364			6,687,088	22,166,533	10,492,294	21,163,154
62800.0000 Fuel - Gas	966,839			1,075,891			25,403,799	3,637,397	28,870,832	1,923,843
62800.1001 Fuel - Gas:Natural Gas Transport	760,989			772,404			268,645	773,631	448,782	504,869
62800.1004 Fuel - Gas:SCPPA Natural Gas Reserves	-			-			1,109,524	-	1,439,056	
62800.1005 Fuel - Gas:MPP Fuel-Gas	25,623,635			22,997,581			(156,109)	20,660,530	(17,138)	26,336,650
62800.1006 Fuel - Gas:SCPPA Natural Gas Prepaid	5,660,491			6,130,981			1,862,269	-	4,406,320	
62805.0000 Purchased Power:	43,152			43,152			-	-	(38,157)	
62805.1000 Purchased Power:IPP	20,876,319			20,876,319			13,729,224	15,990,807	11,401,362	16,628,954
62805.1001 Purchased Power:Palo Verde	2,992,496			2,992,496			2,118,167	2,911,128	2,849,996	2,911,128
62805.1004 Purchased Power:Hoover	651,273			651,273			333,861	617,294	620,260	596,826
62805.1007 Purchased Power:Spinning Reserve	6,990,954			6,990,954			2,539,028	6,990,954	4,293,523	6,990,948
62805.1009 Purchased Pwr:Magnolia Power Project	23,181,877			23,406,191			14,893,607	21,774,750	16,714,091	19,369,128
62805.1010 Purchased Power:Renewables	5,200,000			7,133,795			-	8,847,249		
62805.1012 Purchased Pwr:Renewables-Pebble Spg	1,031,027			-			1,264,975	1,873,854	1,907,817	1,873,854
62805.1013 Purchased Pwr:Renewables - Tieton	3,610,216			2,768,659			2,614,430	3,506,755	2,432,818	2,712,357
62805.1014 Purchased Power:For Resale	16,000,000			16,000,000			4,373,114	49,000,000	12,103,872	49,000,000
62805.1019 Purchased Pwr:Milford I Wind Project	1,776,000			1,833,945			923,117	1,663,102	1,331,334	1,663,102
62805.1020 Purchased Power:Ameresco Landfill	5,927			5,927			65,926	394,146	213,389	394,146
62805.1022 Purchased Power:Morgan Swap	-			-			2,528,054	-	3,718,188	
62805.1023 Purchased Pwr:Wild Rose Renewable	1,900,336			1,900,336			1,365,595	1,900,336	1,559,231	1,900,337
62805.1024 Purchased Pwr:Copper Mountain	9,500,948			9,500,948			6,719,277	9,500,948	9,390,950	9,500,949

Account.Sub Account	FY25-26 Budget / Budget Development	Electric Allocation	Water Allocation	FY 26-27 Budget / Budget Development	Electric Allocation	Water Allocation	FYTD FY2024-25 Actuals	FY2024-25 Adopted Budget	FY2023-24 Actuals	FY2023-24 Adopted Budget
62805.1025 Purch Pwr:Valley Pumping Conduit Hydro	18,450			18,450			-	18,450		18,450
62805.1027 Purch Pwr:PCC3	666,747			666,746			1,498,500	188,769	187,500	4,257,457
62805.1028 EDF-Maverick/Desert Harvest	828,365			828,365			708,099	828,365	747,936	828,366
62805.1990 Purchased Power:Spot Power	9,991,738			14,353,045			52,215	15,612,384	62,312	14,627,105
62805.1999 Purchased Power:Other	-			-			42,032	-	108,743	
62805.1030 Purchased power:PCC1 Powerex	337,000			337,000			312,972	-	261,630	
62805.1031 Purchased power:PCC2	8,373,204			11,519,964			2,032,500	-	1,233,000	
62805.1032 Purchased power:Green House Gas Credit	-			-			-	-	399,000	
62805.1033 Purchased power:PCC1	-			-			1,300,000	-	1,717,800	
62805.1034 Purchased power:Tule Hydro PCC1	-			-			(7,264)	-		
Subtotal: Power and Fuel	146,987,981			152,804,421			87,895,559	166,690,849	108,364,446	162,038,468
62000.0000 Utilities	1,060,821			1,077,805			697,000	1,110,000	648,210	1,100,000
62000.1001 Utilities:Cell Phone	22,100			22,360			10,612	20,250	16,422	20,250
62000.1002 Utilities:Gas Company	9,500			10,180			5,296	23,600	7,599	22,610
62030.0000 Property Taxes	15,000			15,000			868	15,000	1,015	15,000
62085.0000 Other Professional Services	4,387,367			5,828,250			923,725	4,996,375	1,157,186	5,378,500
62160.0000 Hazardous Materials Collection	11,000			11,000			659	11,000	2,332	10,500
62170.0000 Private Contractual Services	6,786,975			1,514,650			277,470	967,933	821,181	953,341
62180.0000 Landscape Contractual Services	94,160			100,751			62,085	88,000	78,470	80,000
62225.0000 Custodial Services	703,500			753,500			269,027	603,675	484,755	563,500
62300.0000 Special Dept Supplies	483,200			509,000			290,838	439,029	470,933	397,195
62310.0000 Office Supplies, Postage & Printing	25,350			26,488			8,987	27,350	15,253	27,350
62316.0000 Software & Hardware	1,565,033			1,628,854			218,144	366,610	398,494	626,326
62380.0000 Chemicals	27,530			28,356			-	-		
62380.1000 Chemicals:Emissions Controls	-			-			9,869	21,000	15,090	20,000
62381.0000 CT Chemicals	9,517			9,803			6,684	8,925	8,194	8,500
62383.0000 Lubrication/Gases	27,500			30,000			218	25,000	17,259	20,000
62383.1008 Lubrication/Gases:CEMS	26,250			26,250			10,410	27,038	15,822	26,250
62405.0000 Uniforms & Tools	100,000			102,450			35,108	57,793	56,188	56,160
62420.0000 Books & Periodicals	3,500			3,500			2,148	3,500	3,500	3,500
62430.0000 Auto Equipment Maint & Repair	1,075			1,175			33	1,025	220	925
62435.0000 General Equipment Maint & Repair	481,070			423,204			162,379	420,026	187,403	411,419
62440.0000 Office Equip Maint & Repair	500			500			-	500		500
62445.0000 Street & Pavement Repair	-			-			-	-	140	
62450.0000 Building Grounds Maint & Repair	727,000			777,890			392,590	720,000	417,893	713,000
62451.0000 Building Maintenance	25,000			25,350			-	5,000		5,000
62455.0000 Equipment Rental	33,000			36,000			4,570	21,000	13,128	26,000
62475.0000 Fund 532 Vehicle Equip Rental Rate	1,926			2,061			1,346	1,800	1,841	1,700
62485.0000 Fund 535 Communications Rental Rate	82,527			82,527			45,130	82,077	79,686	79,686
62700.0000 Memberships & Dues	251,000			251,000			61,802	101,000	53,444	101,000
62710.0000 Travel	75,820			57,000			20,650	108,950	46,639	108,950
62725.0000 Street Lighting Maintenance	-			-			202	-	14	
62735.1000 Emission Credits:Cap And Trade	-			-			-	1,000,000		
62755.0000 Training	529,297			473,241			52,479	234,688	121,592	209,034

Account.Sub Account	FY25-26 Budget / Budget Development	Electric Allocation	Water Allocation	FY 26-27 Budget / Budget Development	Electric Allocation	Water Allocation	FYTD FY2024-25 Actuals	FY2024-25 Adopted Budget	FY2023-24 Actuals	FY2023-24 Adopted Budget
62765.0000 Educational Reimb:Citywide	17,500			13,500			5,531	-	11,381	
62770.0000 Hazardous Materials Disposal	40,000			43,250			2,228	44,000	9,832	35,000
62790.0000 Pacific DC Intertie-Transmission	1,406,012			1,406,012			331,108	800,000	978,210	800,000
62840.0000 Small Tools	123,332			104,697			58,069	168,994	45,357	167,683
62895.0000 Miscellaneous Expenses	767,310			767,810			2,572	764,810	4,056	764,810
63050.0000 Non-Capitalized Assets	-			-			-	-	149	
63105.0000 Southern Transmission System	4,477,496			4,477,496			2,765,958	4,984,000	2,786,573	4,984,000
63106.0000 Northern Transmission System	229,929			229,929			122,743	237,000	135,586	237,000
63110.0000 Mead-Phoenix	269,674			269,674			54,421	147,000	151,392	147,000
63115.0000 Mead-Adelanto	492,030			492,030			388,362	414,000	481,674	414,000
63120.0000 LADWP Transmission Contracts	3,993,835			4,193,526			1,781,204	3,803,652	3,553,621	3,803,652
63130.0000 Transmission Expense	-			-			-	450,000		
63130.1015 Transmission Expense:Renewable	364,123			364,123			342,885	-	313,853	
63130.1016 Transmission Expense:Tieton	1,266,785			1,266,785			679,027	-	1,051,665	
63130.1018 Transmission Expense:Ameresco	10,011			10,011			-	-	9,800	
63155.0000 Load Dispatching	-			-			-	-	(38,115)	
63205.0000 Accessory Electric Equipment	-			-			47	-	85	
63240.0000 Regulatory Expense	174,200			176,400			182,434	752,900	430,147	321,000
63295.0000 Other Water Expense	25,000			27,000			9,656	19,456	21,643	18,625
62811.1000 Interest expense:GASB 87	6,939			3,561			-	10,143	10,143	13,179
62811.1001 Interest expense:GASB 96	9,216			3,273			-	15,020	20,689	
62976.1000 Property Amortization:GASB 87	117,313			117,313			-	117,313	117,313	117,313
62976.1001 Property Amortization:GASB 96	244,827			244,827			-	244,827	244,827	
62977.1000 Amortization:Rights to purchase power	-			-			25,172	-	43,152	
Subtotal: All Other Except Depreciation & Allocations	31,602,050			28,039,362			10,321,745	24,481,259	15,522,938	22,809,458
63005.0000 Depreciation-Buildings	4,576,357			4,716,928			2,623,849	4,683,785	4,484,015	4,473,154
63015.0000 Depreciation-Machinery & Equipment	1,669,768			1,626,688			970,718	929,218	682,895	880,423
63045.0000 Depreciation-Other Non-Utility	3,864			3,864			2,254	3,864	3,864	3,864
Subtotal: Depreciation Expense	6,249,989			6,347,480			3,596,821	5,616,867	5,170,774	5,357,441
63131.0000 Overhead Recovery	-			-			(19,467)	(34,514)	(33,371)	(33,371)
63131.1000 Overhead Recovery:Fleet Allocation	99,320			101,400			59,090	91,146	115,083	116,874
63131.1001 Overhead Recovery:Fleet Usage	2,711			2,765			3,837	13,101	3,102	17,224
63131.1003 Overhead Recovery:MPP Labor	(11,626,621)			(12,207,953)			-	(12,574,611)		(11,039,255)
63131.1004 Overhead Recovery:Safety Allocation	1,047,196			985,366			199,980	469,680	567,370	676,772
63131.1005 Overhead Recovery:Shared Support	-	(451,896)	451,896	-	(462,912)	462,912	(213,822)	(437,896)	(336,711)	(416,861)
63131.1006 Overhead Recovery:2nd Shared Suppt	-			-			(3,823)	-	(1,911)	
63310.0000 Inventory Overhead	162,858			166,115			27,813	65,833	194,390	124,068
Subtotal: Allocation Expense	(10,314,536)	(451,896)	451,896	(10,952,307)	(462,912)	462,912	53,608	(12,407,261)	507,952	(10,554,549)
Total O&M Expenses	197,044,766	(451,896)	451,896	199,531,321	(462,912)	462,912	108,554,821	206,548,247	140,058,402	200,813,972
60012.1532 Fringe Benefits:PERS UAL One-Time	337,216	(1,911)	1,911				674,432	674,432	337,216	337,216
Subtotal: UAL One-Time Expense	337,216	(1,911)	1,911	-			674,432	674,432	337,216	337,216
Total O&M and UAL One-Time	197,381,982	(453,808)	453,808	199,531,321	(462,912)	462,912	109,229,253	207,222,679	140,395,618	201,151,188

WATER DIVISION EXPENSE BUDGET
RICHARD WILSON,
ASSISTANT GENERAL MANAGER



FY 2025-26 & FY 2026-27 Budget Development
Water Division
Richard Wilson - Assistant General Manager

Account.Sub Account	Direct FY 25-26 Budget / Budget Development	Indirect Allocations from Electric Fund	Direct & Indirect FY 25-26 Budget / Budget Development	Direct FY 26-27 Budget / Budget Development	Indirect Allocations from Electric Fund	Direct & Indirect FY 26-27 Budget / Budget Development	FYTD 2024-25 Actuals	FY 2024-25 Adopted Budget	FY 2023-24 Actuals	FY 2023-24 Adopted Budget
60001.0000 Salaries & Wages	6,171,477		6,171,477	6,174,367		6,174,367	4,060,219	6,841,784	6,122,198	6,042,344
60006.0000 Overtime - Non-Safety	475,112		475,112	504,670		504,670	357,012	356,500	396,244	356,500
60012.0000 Fringe Benefits	734,404		734,404	734,479		734,479	595,428	1,181,115	903,272	1,131,387
60012.1006 Fringe Benefits:OPEB-PERS	-		-	-		-	-	-	(21,157)	
60012.1008 Fringe Benefits:Retiree Benefits	53,016		53,016	53,016		53,016	23,701	53,016	43,946	47,324
60012.1509 Fringe Benefits:Employer Paid PERS	578,374		578,374	578,645		578,645	421,077	657,495	562,234	590,941
60012.1528 Fringe Benefits:Workers Comp	46,285		46,285	45,324		45,324	58,817	100,829	219,887	219,887
60012.1529 Fringe Benefits:Contra Expense	-		-	-		-	-	-	(2,190,535)	
60012.1530 Fringe benefits:Pension (GASB 68)	-		-	-		-	-	-	2,224,970	
60012.1531 Fringe Benefits:PERS UAL	999,759		999,759	999,759		999,759	605,068	1,033,533	1,041,218	1,041,218
60013.0000 Fringe Benefits:Overtime Meals	-		-	-		-	-	-		130
60015.0000 Wellness Program Reimbursement	-		-	-		-	1,463	3,915	2,813	3,500
60018.0000 Holding:Salaries	442,570		442,570	797,991		797,991	-	(269,970)		370,444
60020.0000 Projects Salaries	489,778		489,778	512,266		512,266	323,074	231,529	457,914	179,503
60020.1000 Projects Salaries:Capitalized	(1,220,762)		(1,220,762)	(1,245,178)		(1,245,178)	(706,031)	(1,069,092)	(967,070)	(995,450)
60021.0000 Projects Salaries Overhead	607,324		607,324	622,783		622,783	459,217	335,383	667,100	267,019
60021.0002 Projects Salaries:Credit	-		-	-		-	-	(1)		-
60021.1000 Projects Salaries Overhead:Capitalized	(1,342,837)		(1,342,837)	(1,369,695)		(1,369,695)	(776,866)	(1,208,074)	(1,063,976)	(1,094,995)
60023.0000 Uniform and Tool Allowance	3,200		3,200	3,200		3,200	365	1,240	1,131	1,240
60027.0000 Payroll Taxes Non-Safety	89,533		89,533	89,575		89,575	70,265	99,207	93,069	87,614
60031.0000 Payroll Adjustments	-		-	-		-	491,978	-	125,745	
Subtotal: Labor & Related Expense	8,127,234		8,127,234	8,501,202		8,501,202	5,984,785	8,348,409	8,619,001	8,248,605
62005.0000 Electricity for Water Pumping:	1,183,271		1,183,271	1,277,933		1,277,933	956,928	1,749,545	918,583	1,012,303
62380.0000 Chemicals	448,257		448,257	479,635		479,635	179,992	418,931	189,227	326,206
62775.0000 Purchase Water	14,763,494		14,763,494	15,828,078		15,828,078	7,763,641	13,970,276	11,035,498	13,891,179
Subtotal: Water Cost Adjustment Charge (WCAC Exp)	16,395,022		16,395,022	17,585,646		17,585,646	8,900,560	16,138,752	12,143,307	15,229,688
62000.0000 Utilities	51,197		51,197	55,608		55,608	29,217	69,050	43,785	62,500
62000.1001 Utilities:Cell Phone	38,720		38,720	38,720		38,720	18,499	26,471	32,819	20,199
62085.0000 Other Professional Services	719,855		719,855	752,807		752,807	378,344	701,939	175,506	789,200
62170.0000 Private Contractual Services	192,122		192,122	201,620		201,620	228	250,606	16,890	249,263
62180.0000 Landscape Contractual Services	52,998		52,998	54,781		54,781	91,109	137,500	122,123	137,500
62220.0000 Insurance	794,551		794,551	834,278		834,278	441,417	756,715	687,649	687,649
62225.0000 Custodial Services	6,322		6,322	6,687		6,687	2,852	5,869	4,914	850
62235.0000 Services of Other Dept - Indirect	1,793,935		1,793,935	1,973,329		1,973,329	871,823	1,494,554	1,614,303	1,645,547
62240.0000 Services of Other Dept - Direct	3,005		3,005	3,306		3,306	1,657	2,841	2,715	2,715
62262.0000 Rebates	-		-	-		-	-	-	474,961	
62280.0000 6% Single Family Rehab Loan	-		-	-		-	2,098	-		
62300.0000 Special Dept Supplies	344,557		344,557	349,223		349,223	174,847	311,992	436,098	312,503
62310.0000 Office Supplies, Postage & Printing	16,175		16,175	16,930		16,930	9,691	7,025	15,780	6,860

Account.Sub Account	Direct FY 25-26 Budget / Budget Development	Indirect Allocations from Electric Fund	Direct & Indirect FY 25-26 Budget / Budget Development	Direct FY 26-27 Budget / Budget Development	Indirect Allocations from Electric Fund	Direct & Indirect FY 26-27 Budget / Budget Development	FYTD 2024-25 Actuals	FY 2024-25 Adopted Budget	FY 2023-24 Actuals	FY 2023-24 Adopted Budget
62316.0000 Software & Hardware	190,976		190,976	200,338		200,338	122,509	152,526	69,176	148,746
62320.0000 Telephone Supplies & Maint	-		-	-		-	-	-	9	
62350.0000 Taxes (in-lieu of Giddens)	-		-	-		-	-	-	398	
62360.0000 Non-Vehicle Equip Maint & Repair	5,000		5,000	5,250		5,250	-	-		
62375.0000 Property Damage	-		-	-		-	6,071	-		
62405.0000 Uniforms & Tools	26,199		26,199	26,561		26,561	13,735	21,542	20,175	21,528
62415.0000 Uncollectible Receivables	118,750		118,750	118,750		118,750	57,590	64,000	30,487	64,000
62420.0000 Books & Periodicals	2,500		2,500	2,500		2,500	675	2,500	135	2,500
62430.0000 Auto Equipment Maint & Repair	95,000		95,000	104,000		104,000	26,793	30,000	87,288	30,000
62435.0000 General Equipment Maint & Repair	126,755		126,755	133,528		133,528	57,421	84,952	93,637	82,769
62440.0000 Office Equip Maint & Repair	3,186		3,186	3,234		3,234	3,228	5,530	517	5,500
62445.0000 Street & Pavement Repair	285,700		285,700	285,700		285,700	80,714	129,275	466,445	132,015
62450.0000 Building Grounds Maint & Repair	9,818		9,818	10,366		10,366	686	12,000	2,097	12,000
62455.0000 Equipment Rental	-		-	-		-	21,859	37,972	229,548	230,048
62485.0000 Fund 535 Communications Rental Rate	65,315		65,315	65,315		65,315	35,147	65,228	63,327	63,327
62496.0000 Fund 537 computer system rental			-	418,768		418,768	-	-		
62520.0000 Public Information	-		-	-		-	-	-		
62700.0000 Memberships & Dues	102,254		102,254	105,284		105,284	45,461	77,200	65,059	70,500
62710.0000 Travel	26,607		26,607	27,000		27,000	16,280	36,266	13,406	35,467
62725.0000 Street Lighting Maintenance	-		-	-		-	-	-	98	
62735.0000 Emission Credits	397,328		397,328	424,364		424,364	117,487	120,645	162,931	112,772
62755.0000 Training	153,769		153,769	161,777		161,777	21,651	69,793	83,078	68,993
62765.0000 Educational Reimb:Citywide	500		500	500		500	571	500		500
62780.0000 Fuel - Oil	85,000		85,000	89,250		89,250	48,282	75,000	80,830	70,000
62811.0000 Interest Expense	745,000		745,000	723,000		723,000				
62811.1001 Interest expense:GASB 96	3,238		3,238	2,220		2,220	-	-		
62820.0000 Bond Interest & Redemption	2,075,200		2,075,200	1,997,450		1,997,450	1,357,202	2,749,238	2,523,524	2,844,228
62825.0000 Bond Issuance Costs	(894,818)		(894,818)	(861,391)		(861,391)	344,102	-	(263,801)	
62840.0000 Small Tools	44,591		44,591	44,913		44,913	9,655	31,265	29,242	30,500
62850.0000 Other Bond Expenses	-		-	-		-	4,996	8,000	12,464	8,000
62850.1000 Other Bond Expenses:Arbitrage				706,000		706,000				
62865.0000 Loss On Bond Refunding	-		-	-		-	705,666	-		
62895.0000 Miscellaneous Expenses	20,878		20,878	21,185		21,185	260	20,500	13,014	20,500
62976.1001 Property Amortization:GASB 96	30,677		30,677	30,677		30,677	-	-		
63160.0000 Electric Stations	-		-	-		-	1,400	-	695	
63260.0000 Wells	-		-	-		-	9,000	-	5,866	
63280.0000 Supervisory Controls	-		-	-		-	-	-	278	
63285.0000 Pumping Equipment	10,000		10,000	10,000		10,000	-	-	10,000	
63290.0000 Water Testing	-		-	-		-	-	2,000	2,148	2,000
63295.0000 Other Water Expense	14,887		14,887	15,370		15,370	714	9,500	9,877	9,500
Subtotal: All Other Except Depreciation & Allocations	7,757,747		7,757,747	9,159,197		9,159,197	5,130,936	7,569,994	7,765,490	8,585,665
63005.0000 Depreciation-Buildings	4,314,644		4,314,644	4,546,421		4,546,421	2,505,603	4,022,801	4,105,929	4,039,245

Account.Sub Account	Direct FY 25-26 Budget / Budget Development	Indirect Allocations from Electric Fund	Direct & Indirect FY 25-26 Budget / Budget Development	Direct FY 26-27 Budget / Budget Development	Indirect Allocations from Electric Fund	Direct & Indirect FY 26-27 Budget / Budget Development	FYTD 2024-25 Actuals	FY 2024-25 Adopted Budget	FY 2023-24 Actuals	FY 2023-24 Adopted Budget
63015.0000 Depreciation-Machinery & Equipment	321,455		321,455	385,202		385,202	198,223	738,600	371,354	518,675
63025.0000 Depreciation-Other Utility Assets	-		-	-		-	-	-		12,888
63035.0000 Depreciation-Vehicles	372		372	372		372	217	-	186	
63045.0000 Depreciation-Other Non-Utility	-		-	-		-	-	-		768
Subtotal: Depreciation Expense	4,636,471		4,636,471	4,931,995		4,931,995	2,704,043	4,761,401	4,477,470	4,571,576
63131.0000 Overhead Recovery	-		-	-		-	-	-		
63131.1000 Overhead Recovery:Fleet Allocation	411,021		411,021	419,627		419,627	243,739	333,282	326,011	279,710
63131.1001 Overhead Recovery:Fleet Usage	(20,149)		(20,149)	(20,552)		(20,552)	(19,310)	(19,220)	(16,738)	(19,556)
63131.1004 Overhead Recovery:Safety Allocation	523,598		523,598	492,683		492,683	99,990	234,840	283,685	338,386
63131.1005 Overhead Recovery:Shared Support	-	5,692,304	5,692,304	-	5,943,313	5,943,313	1,858,483	5,047,911	2,856,734	4,625,516
63131.1006 Overhead Recovery:2nd Shared Suppt	-		-	-		-	67,622	-	33,811	
63310.0000 Inventory Overhead	134,285		134,285	136,971		136,971	17,517	37,218	173,460	51,061
Subtotal: Allocation Expense	1,048,755	5,692,304	6,741,059	1,028,729	5,943,313	6,972,042	2,268,041	5,634,031	3,656,963	5,275,117
Total O&M Expenses	37,965,229	5,692,304	43,657,533	41,206,769	5,943,313	47,150,082	24,988,365	42,452,587	36,662,230	41,910,651
60012.1532 Fringe Benefits:PERS UAL One-Time	165,000	33,811	198,811	-		-	330,000	330,000	165,000	165,000
Subtotal: UAL One-Time Expense	165,000	33,811	198,811	-	-	-	330,000	330,000	165,000	165,000
Total O&M and UAL One-Time	38,130,229	5,726,115	43,856,344	41,206,769	5,943,313	47,150,082	25,318,365	42,782,587	36,827,230	42,075,651

ELECTRIC AND WATER FUNDS' PSA LISTINGS



PSA Listing
PS12A - Local Generation
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Project	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount						
1	Chemtreat	7,787	8,020	To provide cooling tower chemicals, as needed to maintain water chemistry in the Lake Unit within acceptable operating limits	496	PS12A	62085	302	54830
2	Industrial Hygiene Management	125,000	50,000	Industrial hygiene services for lead and asbestos at the Olive One power plant	496	PS12A	62085	302	55310
3	Industrial Hygiene Management	125,000	50,000	Industrial hygiene services for lead and asbestos at the Olive two power plant	496	PS12A	62085	302	55320
4	PIC Group Inc	58,750	58,750	Update BWP procedures & training materials for operational personnel	496	PS12A	62085	302	54900
5	Power Engineers	132,000	36,050	Relay Engineering Support	496	PS12A	62085	302	55330
6	Power Engineers		45,000	Arc Flash Mitigation for Lake One	496	PS12A	62085	302	55330
7	RKI Engineering	50,000	50,000	Support and training for Continuous Emissions Monitoring (CEMS) Human Machine Interface (HMI) and Programmable Logic Controller (PLC)	496	PS12A	62085	302	54800
8	TBD	50,000	50,000	Specialized Engineering Support	496	PS12A	62085	302	54800
9	TBD	50,000	50,000	Legal services for support, as needed, on environmental issues	496	PS12A	62085	302	54800
10	TBD	7,500	7,500	Greenhouse Gas verification services for the Lake Unit	496	PS12A	62085	302	54830
11	TBD (Upt to 4 vendors)	139,150	153,065	Air quality testing to meet Air Quality Standards and ensure regulatory compliance	496	PS12A	62085	302	54800
12	Trimark Associates	6,180	6,365	Western Renewable Energy Generation Information System - Qualified Reporting Entity	496	PS12A	62085	302	54840
13	Chemtreat	9,517	9,803	To provide cooling tower chemicals, as needed to maintain water chemistry in the Lake Unit within acceptable operating limits	496	PS12A	62381	302	54830
14	Power Engineers	45,000		Arc Flash Study for Lake One	496	PS12A	63295	302	55330
15	Puretec	18,067	18,699	To cover the cost of demineralized water production	496	PS12A	63295	302	54830
Totals		\$823,951	\$593,252						

**PSA Listing
PS12E - ECC
FY 2025-26 and FY 2026-27**

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account- Subaccount	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount					
16	Archer	250,000	250,000	NERC Critical Infrastructure Protection (CIP) & Reliability Standards Compliance Assistance	496	PS12E	62085_0000	55700
17	Aspentech	320,000	340,000	Transmission and Distribution Management System Maintenance and Support	496	PS12E	62085_0000	55700
18	Incremental Systems Corporation	95,000	95,000	Power System Simulator License, software and model updates	496	PS12E	62085_0000	55700
19	TBD	50,000	50,000	ECC Training Program development and support	496	PS12E	62085_0000	58800
20	TBD	60,000	60,000	North American Electric Reliability Corporation (NERC) reliability standards training	496	PS12E	62085_0000	55700
21	TBD	150,000	150,000	SCADA & related systems engineering support	496	PS12E	62085_0000	55700
22	Utility Data Contractors, Inc	100,000	100,000	GIS Upgrade Support	496	PS12E	62085_0000	55700
23	PMCT	25,000	25,000	ECC electronic logging system and support	496	PS12E	62316_0000	58800
24	Qualtrax	25,000	25,000	NERC Compliance Tracking and Evidence Repository	496	PS12E	62316_0000	55700
Totals		\$1,075,000	\$1,095,000					

PSA Listing
PS12Z - Power Systems Admin
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account- Subaccount	PSA Project	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount						
25	Aspentech	250,000	250,000	GIS Upgrade Integration	496	PS12E	15042	24755	55700
26	TBD	2,500,000	2,500,000	Eco-campus solar and storage (and possible Electric Vehicle Charging Stations) Pilot Project	496	PS12Z	15022_0000	P24410	10700
27	TBD	11,700,000	11,700,000	Regional Intermodal Transportation Center Solar and Storage Project	496	PS12Z	15022_0000	P21152	10700
28	ESTA	100,000	25,000	Project Support for Supervisory Control and Data Acquisition (SCADA) Upgrade/ADMS installation data transition	496	PS12Z	15042_0000	24755	55700
29	Alliance for Cooperative Energy Services Power Marketing, LLC. (ACES)	500,000	500,000	Sceduling Services Tule and Backup Energy and Scheduling Services.	496	PS12Z	62085_0000	P000000	55700
30	Aveva	63,000	63,000	Pi Enterprise for SCADA coding, Integration & Display optimization for 24/7 Maintenance and Operations	496	PS12Z	62085_0000	P000000	55700
31	Baker Tilly Advisory Group, LP	150,000	225,000	Support for Inflation Reduction Act and other tax strategy, forms, and compliance.	496	PS12Z	62085_0000	P000000	55700
32	DTN	40,000	43,000	Weather and solar data provider	496	PS12Z	62085_0000	P000000	55700
33	Duncan & Allen	750,000	750,000	Legal services regarding Federal Energy Regulatory Commission (FERC)/electric regulatory/high voltage transmission rights. Assistance with the Open Access Transmission Tariff.	496	PS12Z	62085_0000	P000000	55700
34	Hanna and Morton	200,000	200,000	Southern California Generation Coalition (SCGC) - natural gas pipeline access, regulatory and rate proceedings at the California Public Utilities Commission (CPUC), and natural gas supply consulting. Gas, FERC, and Supply for Aliso Canyon.	496	PS12Z	62085_0000	P000000	55700
35	HDR Engineering, Inc.	150,000	150,000	Provide engineering, technical guidance, and studies for projects that will support BWP's goals set in the Renewable Portfolio Standard, including RITC Solar and Storage and EcoCampus Solar and Storage	496	PS12Z	62085_0000	P000000	55700
36	HDR Engineering, Inc.	1,000,000	1,000,000	Substation and BESS Design	496	PS12Z	62085_0000	P000000	55700
37	MANATT	60,000	6,000	SCPPA Greenhouse Gas (GHG) Regulatory	496	PS12Z	62085_0000	P000000	55700
38	SEL Engineering Services, Inc.	100,000	100,000	Provide engineering and technical guidance for projects that will support BWP's goals set in the Renewable Portfolio Standard, including RITC Solar and Storage and EcoCampus Solar and Storage	496	PS12Z	62085_0000	P000000	55700
39	SOTOMAYOR & ASSOCIATES, LLP	10,000	10,000	California Energy Commission Power Content Label Audit services.	496	PS12Z	62085_0000	P000000	55700
40	TBD	5,000	5,000	Legal support related to Dodd-Frank regulation and master agreements negotiation	496	PS12Z	62085_0000	P000000	55700
41	TBD	10,000	10,000	FERC Anti-Market Manipulation Rule (MMR) Training	496	PS12Z	62085_0000	P000000	55700
42	TBD	12,000	12,000	Power and gas forward prices subscription	496	PS12Z	62085_0000	P000000	55700
43	TBD	20,000	20,000	Greenhouse Gas (GHG) reporting verification for imported power	496	PS12Z	62085_0000	P000000	92300
44	TBD	25,000	25,000	Power Supply employee development and coaching	496	PS12Z	62085_0000	P000000	55700
45	TBD	30,000	30,000	Legal support for environmental compliance excluding Power Generation	496	PS12Z	62085_0000	P000000	92300
46	TBD	30,000	30,000	Energy trading counterparty Credit assessment analysis and Energy Risk Management Support	496	PS12Z	62085_0000	P000000	55700
47	TBD	36,000	36,000	Energy Risk Management Support	496	PS12Z	62085_0000	P000000	55700
48	TBD	50,000	50,000	Power Resources Reorg and Additional Consulting	496	PS12Z	62085_0000	P000000	55700
49	TBD	55,000	65,000	Support for planned and unplanned environmental permitting activities including preparation of permit applications, modifications, renewals, and related consulting	496	PS12Z	62085_0000	P000000	92300
50	TBD	75,000	75,000	Software Systems Integration and Reporting	496	PS12Z	62085_0000	P000000	55700
51	TBD	80,000	80,000	Application Development for SCADA Software and Tools	496	PS12Z	62085_0000	P000000	55700
52	TBD	100,000	100,000	Environmental Compliance Support	496	PS12Z	62085_0000	P000000	55700
53	TBD	100,000	100,000	Recruitment services for management	496	PS12Z	62085_0000	P000000	55700
54	TBD	100,000	100,000	Regulatory Consulting to address BWP-specific concerns related to new and/or modified regulations	496	PS12Z	62085_0000	P000000	55700
55	TBD	200,000	200,000	Automating contracts and contract searches. Technology improvements.	496	PS12Z	62085_0000	P000000	55700
56	TBD	200,000	200,000	GHG, Power Resources, File Management, Regulatory and Power Supply Consulting	496	PS12Z	62085_0000	P000000	55700
57	TBD	250,000	600,000	Integrated Resources Plan, Development, Studies, and Update	496	PS12Z	62085_0000	P000000	55700

58	TBD	250,000	250,000	Succession planning, business continuity, retention, records management, and process improvement.	496	PS12Z	62085_0000	P000000	55700
59	TBD	250,000	250,000	Temporary staffing needs and expert staffing needs	496	PS12Z	62085_0000	P000000	55700
60	TBD	500,000	500,000	Transmission and Interconnection Studies with LADWP and CAISO and data analysis for EIM/DAM, etc.	496	PS12Z	62085_0000	P000000	55700
61	TBD	1,000,000	1,000,000	Studies to determine opportunities of joining other BA's/overall transmission study (including CAISO and/or EIM and extended day ahead market in the CAISO). Studies to consider other power resource options	496	PS12Z	62085_0000	P000000	55700
62	TBD	1,000,000	1,000,000	Power Supply Resiliency	496	PS12Z	62085_0000	P000000	55700
63	Tesla Inc.	25,000	27,000	Forecasting energy demand	496	PS12Z	62085_0000	P000000	55700
64	Trimark Associates	10,000	10,000	Western Renewable Energy Generation Information System (WREGIS) meter data upload service (software upgrade cost included)	496	PS12Z	62085_0000	P000000	55700
65	SCPPA	150,000	150,000	SCPPA Services to Hire Interns/Consultants for Resource Planning	496	PS12Z	62170_0000	P000000	55700
66	TBD	12,000	12,000	Gas and Electric Market Price Services	496	PS12Z	62170_0000	P000000	55700
67	OATI	300,000	315,000	Energy Trading and Financial Tracking Software	496	PS12Z	62316_0000	P000000	58100
Totals		\$22,448,000	\$22,774,000						

PSA Listing
PS31E - Electrical Engineering
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Project	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount						
68	Electric Power Engineers, LLC	500,000		Engineering support in updating the Electric Distribution Master Plan	496	PS31E	15022_0000		10700
69	HDR Engineering	100,000	100,000	Owners engineer services for design reviews and technical support for new Willow Substation	496	PS31E	15022_0000		10700
70	HDR Engineering	200,000	200,000	Design support for replacing obsolete equipment, system improvements, substations, and electrical and civil infrastructure	496	PS31E	15022_0000		10700
71	HDR Engineering	400,000		Airport Substation Planning	496	PS31E	15022_0000		10700
72	Maxim Crane Works	75,000	75,000	Crane Services	496	PS31E	15022_0000		10700
73	MSK Utility Enterprises	75,000	75,000	Field engineering support for wireless telecommunication facilities, electric vehicle charging, and customer substations	496	PS31E	15022_0000		10700
74	NV5	30,000	30,000	Inspection of services in the Right-of-way	496	PS31E	15022_0000		10700
75	Parkia	100,000	100,000	Substructure inspection consulting	496	PS31E	15022_0000		10700
76	Parkia	400,000	400,000	Design and engineering support for housing and large developments	496	PS31E	15022_0000		10700
77	TBD	100,000	100,000	Design and engineering support for regulatory compliance related tasks or projects including wildfire mitigation, NERC and other federal or state compliance.	496	PS31E	15022_0000		10700
78	TBD	100,000	100,000	Relay Replacement design support	496	PS31E	15022_0000		10700
79	TBD	100,000	100,000	Design support for replacing power circuit breakers	496	PS31E	15022_0000		10700
80	TBD	100,000	100,000	Substation RTU Replacement Study and Design	496	PS31E	15022_0000		10700
81	TBD	100,000	100,000	Substation Ground Grid Addition and Study	496	PS31E	15022_0000		10700
82	TBD	150,000	150,000	Bus Relay Replacement design support	496	PS31E	15022_0000		10700
83	TBD	200,000	200,000	Design and engineering support for sustainability related projects including electric vehicle charger installations, solar, and energy storage projects.	496	PS31E	15022_0000		10700
84	TBD	200,000	200,000	Engineering support for planning and design of pole replacements	496	PS31E	15022_0000		10700
85	Tryfacta, Inc.	300,000	300,000	Temporary staffing for engineering support of capital work	496	PS31E	15022_0000		10700
86	TBD	100,000	100,000	Engineering Support for substructure installation inspection	496	PS31E	15022_0001		10700
87	SSP Innovations	200,000	200,000	Application Enhancements	496	PS31E	15042_0000		10700
88	TBD	300,000	300,000	Temporary staffing - Field Personnel to exchange electric meters	496	PS31E	15042_0000	24417	10700
89	Utility Data Contractors Inc (UDC)	100,000	100,000	GIS Support	496	PS31E	15042_0000		10700
90	ASCE	150,000	150,000	Engineering support for system planning, NERC compliance, and Training	496	PS31E	62085_0000		58000
91	Electric Power Engineers, LLC	200,000	200,000	Engineering support for system planning, NERC compliance, and Training	496	PS31E	62085_0000		58000
92	TBD	100,000		Update of 12 kV distribution standards	496	PS31E	62085_0000		58000
93	TBD	100,000	100,000	Joint-Pole Agreement processing support	496	PS31E	62085_0000		58000
94	The Ferguson Group	100,000	100,000	Grant writing support	496	PS31E	62085_0000		58000
Totals		\$4,580,000	\$3,580,000						

PSA Listing
PS41A - Admin-General Manager
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount					
95	TBD	100,000	100,000	BWP Manager Level Recruitment	496	PS41A	62085	92300
96	TBD	250,000	250,000	Succession planning, retention, strategic planning, organizational development, records management	496	PS41A	62085	92300
97	TBD	250,000	250,000	Large-scale reports such as small modular reactors, resiliency, and board requests for study cases	496	PS41A	62085	92300
98	Emmanuel Jones & Associates	32,000	35,000	State legislative advocacy services	496	PS41A	62170	92300
99	Studio Spectrum, Inc.	25,000	25,000	Videotape and audio services for monthly BWP Board meetings	496	PS41A	62170	92300
100	The Ferguson Group	100,000	110,000	Federal legislative advocacy services	496	PS41A	62170	92300
Totals		\$757,000	\$770,000					

PSA Listing
PS41B - Admin-Finance
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount					
101	Baker Tilly	\$75,000	\$82,500	Baker Tilly IRS and accounting/audit services	496	PS41B	62085	92300
102	BLX	\$2,500	\$2,500	Perform bond arbitrage analysis, annual debt transparency report, and related services	496	PS41B	62085	92300
103	CMUA	\$10,000	\$10,000	Rate comparison	496	PS41B	62085	92300
104	Insight	\$35,000		Insight (Hubble) consulting to build reporting packs for divisions	496	PS41B	62085	92300
105	KNN	\$25,000		KNN on retainer and Risk Policy Update	496	PS41B	62085	92300
106	KNN		\$25,000	KNN on retainer and Financial Reserve Policy Update	496	PS41B	62085	92300
107	Moody's	\$14,500	\$15,000	Annual financial monitoring	496	PS41B	62085	92300
108	Revenue and Cost Specialist	\$50,000		Comprehensive utility cost allocation plan	496	PS41B	62085	92300
109	Standard & Poor's Financial Services LLC	\$13,100	\$13,600	Annual surveillance fee associated with BWP Series 2023 Electric Bonds	496	PS41B	62085	92300
110	StoneX	\$33,000	\$36,000	Energy risk management consulting	496	PS41B	62085	92300
111	UFS	\$120,250		Electric COS consultant	496	PS41B	62085	92300
112	US Bank Trust Nat'l Assn	\$3,000	\$3,500	Trustee Fee Series	496	PS41B	62085	92300
113	TBD	\$65,000	\$66,300	WAM Support	496	PS41B	62316	92300
Totals		\$446,350	\$254,400					

PSA Listing
PS42A - Customer Service Admin
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount					
114	TBD	0	300,000	CS Business Application Systems Office Relocation Project	496	PS42A	15042_0000	90300
115	TBD	300,000	0	CS Office Reconfiguration Project	496	PS42A	15042_0000	90300
116	TBD	300,000	0	Temporary Staffing - Backfill for MDM Project	496	PS42A	15042_0000	90300
117	TBD	750,000	0	Cashiering Area Remodel for improved safety	496	PS42A	15042_0000	90300
118	TBD	2,000,000	0	Online Account Manager Portal Implementation Project	496	PS42A	15042_0000	90300
119	Infosend	350,000	380,000	Bill, Print and Mail Services including Big Horn Mailer	496	PS42A	62085_0000	90300
120	TBD	2,000	2,500	Translation Services	496	PS42A	62085_0000	90300
121	TBD	5,000	5,500	Fees for Credit Scoring	496	PS42A	62085_0000	90300
122	TBD	6,000	6,500	Fees for Collection Services	496	PS42A	62085_0000	90300
123	TBD	75,000	75,000	Recruitment Services	496	PS42A	62085_0000	90300
124	TBD	150,000	200,000	Call Center Overflow Services	496	PS42A	62085_0000	90300
125	TBD	150,000	200,000	Managed Services for Workforce Management (WFM)	496	PS42A	62085_0000	90300
126	TBD	200,000	200,000	System Integration Support	496	PS42A	62085_0000	90300
127	TBD	200,000	250,000	CS Technology Efficiency Implementation Services	496	PS42A	62085_0000	90300
128	TBD	300,000	350,000	Managed Services for Customer Cloud Solution Services (MDM)	496	PS42A	62085_0000	90300
129	TBD	860,000	910,000	Managed Services for Customer Cloud Solution Services (CIS)	496	PS42A	62085_0000	90300
130	TBD	400,000	430,000	Temporary Staffing for Operational Support (Call Center, Credit, Billing)	496	PS42A	62170_1001	90300
131	TBD	25,000	30,000	Strengths Based Leadership Development and Coaching	496	PS42A	62755_0000	90300
Totals		\$6,073,000	\$3,339,500					

PSA Listing
PS43B - Field Services Warehouse 2
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Project	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount						
132	Pacific Integrated Handling	800,000		The replacement of all three vertical lift modules for the warehouse	496	PS43B	15042_0000	23716	10700
133	E.J. Ward	36,500	37,000	Annual Service Agreement for general maintaince of the fuel software/hardware montoring system	496	PS43B	62085_000		93400
134	Pacific Integrated Handling	57,000	57,000	On site repairs and preventive maintenance for the vertical lift modules	496	PS43B	62085_0000		93400
Totals		\$893,500	\$94,000						

PSA Listing
PS43C - Security
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Project	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount						
135	TBD	115,000	120,000	Capital: Managed services for security incidents (Security Operation Center (SOC), security information management and event management (SIEM))	496	PS43C	10542-0000	P23342	10700
136	TBD	110,000	120,000	Capital: Operations Technology security protection and monitoring	496	PS43C	15042-0000	P22698	10700
137	TBD	120,000	125,000	Capital: Consulting contracting and engineering services for physical security systems	496	PS43C	15042-0000	P22725	10700
138	TBD	230,000	240,000	Managed services for Security Operations Center 24x7 monitoring	496	PS43C	62085-0000	P00000	92100
139	TBD	210,000	220,000	Temporary security staffing	496	PS43C	62170-0000	P00000	92300
Totals		\$785,000	\$825,000						

PSA Listing
PS43X - Utility Admin Services
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Project	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount						
140	TBD	3,500	3,675	Flu and COVID Vaccination Clinic	496	PS43X	62085	19182	92300
141	TBD	5,000	5,000	Self Contained Breathing Apparatus (SCBA) annual inspection service	496	PS43X	62085	19182	92300
142	TBD	8,000	8,400	Biodiversity initiative to investigate causes of bee population decline on campus through a partnership with Best Bees. Data collected will support our environmental goals and contribute to important pollinator research in collaboration with top universities	496	PS43X	62085	19182	92300
143	TBD	15,000	15,750	Contractor Management, Approval and auditing	496	PS43X	62085	19182	92300
144	TBD	18,000		EHS Culture Assessment	496	PS43X	62085	19182	92300
145	TBD	25,000	26,250	Annual Respiratory Medical Review Exam and Audiometric testing	496	PS43X	62085	19182	92300
146	TBD	25,000	52,500	Employee Wellness. Soft tissue injury prevention program focusing on identifying soft tissues injuries and prevent them from escalating to a serious injury, requiring OSHA reporting	496	PS43X	62085	19182	92300
147	TBD	40,000	42,000	Emergency Preparation - Continuity of Operations (COOP) Plan development	496	PS43X	62085	19182	92300
148	TBD	40,000	42,000	Enviornmental, Health and Safety Compliance Audit	496	PS43X	62085	19182	92300
149	TBD	45,000	47,250	Industrial Hygiene Services	496	PS43X	62085	19182	92300
150	TBD	47,000	49,350	Occupational Health Care Incident Intervention and medical case management	496	PS43X	62085	19182	92300
151	TBD	50,000	50,000	Admin Service. Class & Comp, Succession Planning, Document Management, Process Mapping	496	PS43X	62085	0	92300
152	TBD	52,250	54,863	Ergonomic Injury Prevention Program. Strength and Flexibility	496	PS43X	62085	19182	92300
153	TBD	60,000	60,000	Leadership Engagement, Coaching and Executive Coaching	496	PS43X	62085	0	92300
154	TBD	65,000	68,250	EHS Internship Program	496	PS43X	62085	19182	92300
155	TBD	150,000	150,000	Technology upgrades and resiliency	496	PS43X	62085	0	92300
156	TBD	245,000	245,000	Specialized services, supporting BWP with succession planning, document control, process mapping, and EHS technical writing for regulatory required Policies and Procedures.	496	PS43X	62085	0	92300
157	TBD	16,000	16,800	Managing EHS Aspects of Capital Projects	496	PS43X	62755	19182	92300
158	TBD	28,000	28,000	EHS skills (motivational communication) development for employee and leadership engagement.	496	PS43X	62755	19182	92300
159	TBD	32,000	33,600	Emergency Response Plan Training and Exercise	496	PS43X	62755	19182	92300
160	TBD	60,145	44,850	Safety Video Development for Risk/Safety Culture, new employee orientations, visitor safety, and Contractor Safety On-Boarding	496	PS43X	62755	19182	92300
161	TBD	80,000		SafeStart Implementation	496	PS43X	62755	19182	92300
162	TBD	126,000	126,000	HR and Employee Development Training, SHRM PMQ, Eagles Flight	496	PS43X	62755	0	92300
163	TBD	136,200	165,360	EHS Regulatory required training,	496	PS43X	62755	19182	92300
Totals		\$1,372,095	\$1,334,898						

PSA Listing
PS44B - Marketing & Public Benefits- Public Benefits
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount					
164	Burbank Housing Corporation	88,000	1,100,000	Electrification Direct Install Pilot	496	PS44B	62085_0000	90800
165	OATI	99,000	110,000	Demand Response Program	496	PS44B	62085_0000	90800
166	TBD	6,600	6,600	Capitation Fee- Project Share	496	PS44B	62085_0000	90800
167	TBD	33,000	66,000	Load Management Education, Engagement, and Communications	496	PS44B	62085_0000	90800
168	TBD	55,000	55,000	Electrification Educational Programs	496	PS44B	62085_0000	90800
169	TBD	66,000	82,500	Capitation Fee- BUSS, Lifeline, Project Share	496	PS44B	62085_0000	90800
170	Arbor Day Foundation	66,000	66,000	Energy Saving Trees	496	PS44B	62170_0000	90800
171	K2 Design and Fabrication	27,500	27,500	Sustainability Education & Mobile Display	496	PS44B	62170_0000	90800
172	Resource Innovations	65,340	71,874	Program Management Software-iEnergy	496	PS44B	62170_0000	90800
173	Resource Innovations	149,193	173,250	Call & Rebate Processing Support-iEnergy	496	PS44B	62170_0000	90800
174	RHA	264,000	275,000	Business Bucks Program	496	PS44B	62170_0000	90800
175	SCPPA	36,300	36,300	Energy Efficiency Portfolio Reporting Tools	496	PS44B	62170_0000	90800
176	Synergy	2,244,000	2,244,000	Home Improvement Program	496	PS44B	62170_0000	90800
177	TBD	0	275,000	Upstream Efficiency Incentives	496	PS44B	62170_0000	90800
178	TBD	33,000	33,000	Engineering support services	496	PS44B	62170_0000	90800
179	TBD	60,500	132,000	Refrigerator Exchange	496	PS44B	62170_0000	90800
180	Tinker	80,000	88,000	Student Energy Education and Kits	496	PS44B	62170_0000	90800
181	Tryfacta/Robert Half	300,000	300,000	Temporary Staffing and Interns	496	PS44B	62170_1001	90800
182	Oracle		275,000	TOU Communications (Rate Education COmponenet)	496	PS44B	62316_0000	90800
183	Oracle OPower	540,000	540,000	OPower-Weekly Energy Updates, High Bill Alerts, Home Energy Reports, Business Energy Reports, Water Usage	496	PS44B	62316_0000	90800
184	TBD	1,112,000	1,215,000	Income Eligible Customer Assistance Programs	496	PS44B	63250_0000	90800
Totals		\$5,325,433	\$7,172,024					

PSA Listing
PS44L - LCFS Programs
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount					
185	ChargePoint	36,300	13,200	Update of ChargePoint Cloud License	496	PS44L	62085	90800
186	TBD	11,000	110,000	Education & Outreach	496	PS44L	62085	90900
187	TBD	16,500	42,000	Software Licensing for Electric Vehicle Charging Stations	496	PS44L	62085	90800
188	TBD	50,000	0	EV charging network Setup	496	PS44L	62085	90800
189	TBD	55,000	110,000	Direct Install Pilot	496	PS44L	62085	90800
190	TBD	82,500	82,500	Electric Vehicle Charging Station Replacement Parts & Maintenance	496	PS44L	62085	59200
191	TBD	110,000	110,000	Advisory Services	496	PS44L	62085	90800
192	TBD	110,000	110,000	Peak Load Reduction Pilot	496	PS44L	62085	90800
Totals		\$471,300	\$577,700					

PSA Listing
PS44M - Marketing & Public Benefits- Marketing
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount					
193	Clockwork Media, LLC	55,000	66,000	Photography and videography services	496	44M	62085	90800
194	GreatBlue Research	40,000	40,000	CA municipal utility benchmarked- customer satisfaction surveys	496	44M	62085	90800
195	Green Acres Advtg Design Inc	140,000	165,000	Creative strategy, content & graphics for BWP mktg channels and campaigns	496	44M	62085	90800
196	GW Intech	82,500	88,000	BWP website development and back-end support	496	44M	62085	90800
197	Infosend/ Advantage Mailing, Inc.	65,000	135,000	Annual Rate Change Notification- Print/Mail/Postage	496	44M	62085	90800
198	Pivotal Strategies	120,000	130,000	Community outreach and communications - for annual rate increases, education on utility topics, and marketing comms	496	44M	62085	90800
199	Svanaco DBA Americaneagle.com	65,000	65,000	Website community experience enhancements - access relevent info with fewer clicks and SEO optimization	496	44M	62085	90800
200	TBD	10,000	12,000	Video creation (Live action & Animated)	496	44M	62085	90800
201	TBD	185,000	185,000	Data management process improvement	496	44M	62085	90800
202	Advantage Mailing, Inc.	12,000	14,000	Advertising- Outdoor Signage	496	44M	62170	90800
203	Claritas	40,000	0	Improvement of customer segment data insights to improve customer engagement and increase program utilization	496	44M	62170	90800
204	Tryfacta/Robert Half	250,000	250,000	Temporary Staff to support consistent marketing and application processing activities	496	44M	62170.1001	90800
205	Liferay, Inc	80,000	80,000	BWP website licensing fee	496	44M	62316	90800
206	Oracle OPower	50,000	50,000	Improved customer engagement via video	496	44M	62316	90800
207	TBD	75,000	75,000	Automate Email Marketing	496	44M	62316	90800
208	Various	60,000	68,000	Promotional Items	496	44M	62520	90800
Totals		\$1,329,500	\$1,423,000					

PSA Listing
PS45A - Operational Technology
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Project	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount						
209	Keller Schroeder	70,000	70,000	Enterprise Data Architecture	496	PS45A	15042_0000	P23708	10700
210	TBD	30,000	30,000	Additional staffing for system outage response	496	PS45A	62085_0000	P000000	92300
211	TBD	40,000	40,000	Systems support for BWP architecture	496	PS45A	62085_0000	P000000	92300
212	TBD	60,000	60,000	Additional staffing for operational support	496	PS45A	62085_0000	P000000	92300
213	TBD	100,000	70,000	Oracle Cloud architecture support	496	PS45A	62085_0000	P000000	92300
214	TBD	150,000	100,000	Operations Technology support for integrations	496	PS45A	62085_0000	P000000	92300
Totals		\$450,000	\$370,000						

PSA Listing
PS81A - Telecom-Maintenance
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount					
215	Cable Engineering Services	25,000	25,000	Pole loading calculation engineering & support	496	PS81A	15022	10700
216	Blais & Associates	25,000	25,000	Grant writing support	496	PS81A	62085	92300
217	Lanair Group	50,000	50,000	Network engineering support for ONE Burbank and telecommunications services	496	PS81A	62085	92300
218	Subsensio	25,000	25,000	Provide network assessment and intercept capability related to the Communications Assistance for Law Enforcement Act (CALEA) and FCC rules.	496	PS81A	62085	92300
219	TBD	30,000	30,000	Provide outside legal services in support of ONE Burbank, specifically related to telecommunications issues	496	PS81A	62085	92300
220	TBD	96,000	96,000	Cybersecurity and Distributed Denial Of Service (DDOS) protection services	496	PS81A	62085	92300
221	Cogent Communications	200,000	200,000	Annual cost of providing backup solution to the Level3 connection for high-speed internet access to all City offices and ONE Burbank	496	PS81A	62170	93020
222	Crown Castle	100,000	100,000	Leasing co-location space at 624 S Grand (One Wilshire) carrier hotel as well as dark fiber between the BWP network and that site.	496	PS81A	62170	93020
223	Digital Realty Trust	25,000	30,000	Leasing co-location space at 3015 Winona Ave carrier hotel in Burbank	496	PS81A	62170	93020
224	Lanair Group	125,000	130,000	Annual cost of providing Remote Infrastructure Monitoring & Support (RIMS) for ONE Burbank network devices	496	PS81A	62170	92300
225	Level3 Communications	475,000	500,000	Annual cost of providing high-speed internet access to all City offices and ONE Burbank customers per the COB/Level3 Agreement	496	PS81A	62170	93020
Totals		\$1,176,000	\$1,211,000					

PSA Listing
PS44A - Marketing & Public Benefits- Conservation
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount					
1	Resource Innovations	\$ 16,577	\$ 19,250	Call & Rebate Processing Support with iEnergy	497	PS44A	62085	90800
2	Synergy	\$ 280,500	\$ 280,500	Comprehensive Water Efficiency, Leak Detection and Repair	497	PS44A	62085	90800
3	TBD	\$ 5,500	\$ 5,500	Water Leak Assistance for Low Income	497	PS44A	62085	90800
4	Resource Innovations	\$ 7,260	\$ 7,986	Program Management Software- iEnergy	497	PS44A	62170	90800
5	Tinker	\$ 26,400	\$ 26,400	Student Energy-Water Conservation Kits	497	PS44A	62170	90800
6	VertexOne/Watersmart	\$ 110,000	\$ 110,000	WaterSmart Leak Alerts & Home Water Reports	497	PS44A	62316	90800
Totals		\$446,237	\$449,636					

PSA Listing
PS51A - Water Maintenance and Construction
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account- Subaccount	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount					
7	McCall's Meters Inc. dba: McCall's Meter Sales and Service	41,730	42,773	Large Water Meter Testing	497	PS51A	62170	63460
Totals		\$41,730	\$42,773					

PSA Listing
PS51B - Water Production
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount					
8	HDR	55,081	58,937	Cost Consultant for the Burbank Operable Unit (BOU). Paid out of the Lockheed Martin Trust.	497	PS51B	62085_0000	60610
9	Matchlor	27,066	28,148	On-Call Services to provide water quality Maintenance support in the water system	497	PS51B	62085_0000	63250
10	TBD	11,473	12,276	Supervisory Control and Data Acquisition (SCADA) system maintenance	497	PS51B	62085_0000	63960
11	TBD	17,208	18,413	Dam and Reservoir inspections and repair	497	PS51B	62085_0000	63060
12	TBD	34,418	36,827	Consultant Services for County, State, and Federal regulations	497	PS51B	62085_0000	62030
13	TBD	45,891	49,103	Programmable Logic Controller (PLC) emergency maintenance, repairs, or replacement	497	PS51B	62085_0000	61160
14	TerranearPMC	1	1	Project Management for Burbank Operable Unit (BOU) discharge water. Paid out of the Lockheed Martin Trust.	497	PS51B	62085_0000	60610
15	TerranearPMC	10,369,972	10,869,972	BOU (Burbank Operable Unit) Contract Operator (Calendar Year Budget). Paid out of the Lockheed Martin Trust.	497	PS51B	62085_0000	60610
16	Eurofins	48,718	50,667	Contract Laboratory Service for Potable Water System	497	PS51B	62380_0000	63250
Totals		\$10,609,828	\$11,124,344					

PSA Listing
PS51D - Water Engineering and Planning
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Project	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount						
17	Black & Veatch	800,000	800,000	On-call Engineering Services	497	PS51D	15022-0000	P000000	10500
18	Black & Veatch	1,035,000	-	Reservoir 2 engineering support during construction	497	PS51D	15022-0000	P24127	10500
19	Coating Specialists and Inspection Services, Inc (CSI)	75,000	75,000	Coating Inspection/Industrial Hygienist	497	PS51D	15022-0000	P000000	10500
20	DEA	75,000	75,000	On-call Surveying Support Consultant	497	PS51D	15022-0000	P000000	10500
21	HDR	800,000	800,000	On-call Engineering Services	497	PS51D	15022-0000	P000000	10500
22	JCL Traffic	75,000	75,000	Traffic Control Plan Engineering Suport	497	PS51D	15022-0000	P000000	10500
23	METRO's Contractor	150,000	-	Extend 30" Pipeline casing for METRO	497	PS51D	15022-0000	P000000	10500
24	TBD	150,000	-	Valley Pumping Plant Forebay Seismic Assessment	497	PS51D	15022-0000	P000000	10500
25	TBD	250,000	250,000	Grant funded capital projects - for any project awarded with a local, state, or federal grant	497	PS51D	15022-0000	P000000	10500
26	TBD	515,000	-	Chloramine Booster Station Construction Management Services	497	PS51D	15022-0000	P22976	10500
27	TBD	750,000	-	Reservoir 5 Inlet/Outlet Pipe Replacement - Design	497	PS51D	15022-0000	P24707	10500
28	TBD	900,000	-	Construction Management and Inspection	497	PS51D	15022-0000	P24458	10500
29	TBD	2,070,000	-	Reservoir 2 construction management services	497	PS51D	15022-0000	P24127	10500
30	TBD	-	13,389,500	Construction Contract-Seismic Retrofit Pipeline Project	497	PS51D	15022-0000	P24926	10500
31	TBD	-	1,338,950	Construction Management-Seismic Retrofit Pipeline Project	497	PS51D	15022-0000	P24926	10500
32	TBD	-	500,000	MWD B-1 Booster Station Improvements	497	PS51D	15022-0000	P23320	10500
33	Woodard & Curran	800,000	800,000	On-call Engineering Services	497	PS51D	15022-0000	P000000	10500
34	Kopple Pipeline Services	100,000	100,000	Linestops, tapping , welding or other fabrication/welding need on water pipeline projects	497	PS51D	15042-0000	P000000	10500
35	Carollo Engineers	50,000	50,000	Hydraulic Model Support	497	PS51D	62085-0000	P000000	63260
36	C-Below	25,000	25,000	Survey existing underground facilities using GPR Technology	497	PS51D	62085-0000	P000000	63260
37	EKI Environment & Water, Inc	25,000	25,000	Annual Water Supply & Demand Assessment and Urban Water Use Objective	497	PS51D	62085-0000	P000000	92300
38	E-Source	10,000	10,000	Water Loss Audit Validation	497	PS51D	62085-0000	P000000	92300
39	TBD	-	75,000	Granular Activated Carbon (GAC) System Assessment	497	PS51D	62085-0000	P000000	92300
40	TBD	100,000	100,000	Water Main Monitoring & Condition Assessment	497	PS51D	62085-0000	P000000	10500
41	TBD	150,000	-	Urban Water Management Plan	497	PS51D	62085-0000	P000000	92300
42	TBD	-	150,000	Pumps Assessment and Maintenance Plan	497	PS51D	62085-0000	P000000	92300
43	UFS	65,000	-	Water COS consultant	497	PS51D	62085-0000	P000000	92300
44	TBD	512,000	-	Construction of new chloramine boosting systems for Reservoirs 1, 4, & 5. Funding was originally part of the FY 2024/2025 carry over request. An additional \$202,000 is being requested to fund a professional service agreement (PSA) for construction management services	497	PS51D	15022-0000	P24976	10500
45	TBD	256,000	-	Construction of new chloramine boosting systems for Reservoirs 1, 4, & 5. Funding is being requested to fund a professional service agreement (PSA) for engineering support services during construction	497	PS51D	15022-0000	P24976	10500
Totals		\$9,738,000	\$18,638,450						

PSA Listing
PS52B - Recycled Water
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account- Subaccount	PSA Project	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount						
46	Katz & Associates	100,000		Engagement & Public Outreach for the Potable Reuse Project	497	PS52B	15022-0000	P24940	10500
47	TBD	1,000,000		Owner's Advisor for the Potable Reuse Project	497	PS52B	15022-0000	P24940	10500
48	TBD		10,000,000	Design/Build Demonstration Facility	497	PS52B	15022-0000	P24940	10500
49	TBD	10,000	10,000	Recycled Water conversion tehcnical support	497	PS52B	62085_0000	P000000	63250
50	TBD	15,000	15,000	Supervisory Control and Data Acquisition (SCADA) system maintenance	497	PS52B	62085_0000	P000000	63960
51	TBD	40,000	40,000	Programmable Logic Controller (PLC) emergency maintenance, repairs, or replacement	497	PS52B	62085_0000	P000000	61160
52	Carollo Engineers		100,000	Hydraulic Model Calibration	497	PS52B	62085-0000	P000000	63260
Totals		\$1,165,000	\$10,165,000						

MAGNOLIA POWER PROJECT, A SCPPA PROJECT



MAGNOLIA POWER PROJECT

	FY 24/25	FY 25/26	FY 26/27
Capital Expenses	1,118,033	175,000	150,000
Salaries and Benefits	16,788,670	15,051,600	17,256,207
Operations and Maintenance	12,658,767	14,836,357	14,707,125
	\$ 30,565,470	\$ 30,062,957	\$ 32,113,333

**MPP FYs 2025/26 and 2026/27 Budget
Fund 483 - Budget Development
Erik Olsen - Acting Assistant General Manager**

	Actuals FY 2023-24	Adopted Budget FY 2023-24	Actuals FY 2024-25	Adopted Budget FY 2024-25	Budget Development FY 2025-26	Variance to Prior Year Budget	Budget Development FY 2026-27	Variance to Prior Year Budget
Salaries & Benefits								
60020.0000 Projects salaries	5,039,011	6,083,037	3,545,139	6,880,602	6,611,675	161,138	6,920,879	(309,203)
60021.0000 Projects salaries overhead	7,056,779	8,516,251	4,973,411	9,908,068	8,198,478	1,575,932	8,581,890	(383,412)
80026.0000 Allocated salaries					241,447	(241,447)	1,753,439	(1,511,992)
Sub-Total	\$ 12,095,790	\$ 14,599,288	\$ 8,518,550	\$ 16,788,670	\$ 15,051,600	\$ 1,495,623	\$ 17,256,207	\$ (2,204,608)
Operations and Maintenance								
62000.0000 Utilities	213,960	267,718	126,239	375,000	299,844	75,156	308,840	(8,996)
62000.1002 Utilities:Gas company	7,696							
62000.1004 Utilities:Sewer	588	1,528	357	1,528	1,452	76	1,481	(29)
62085.0000 Other Professional Services	327,024	666,401	213,454	671,401	748,679	(77,278)	762,653	(13,974)
62140.0000 Special Services	65							
62160.0000 Hazardous Materials Collection	8,399		4,385					
62170.0000 Private Contractual Services	290,154	203,685	256,357	358,685	364,685	(6,000)	371,978	(7,293)
62220.0000 Insurance	1,626,708	1,606,339	1,705,436	1,863,353	2,049,688	(186,335)	2,111,179	(61,491)
62225.0000 Custodial Services	1,962		1,304					
62300.0000 Special Departmental Supplies	100,168	326,711	188,720	326,711	187,823	138,888	191,580	(3,757)
62310.0000 Office supplies, postage & printing	70							
62316.0000 Software & hardware	272,090	240,334	171,549	255,683	260,343	(4,660)	265,345	(5,002)
62380.0000 Chemicals	1,294,951	1,100,820	828,191	1,100,820	1,288,161	(187,341)	1,326,806	(38,645)
62380.1000 Chemicals:Emissions controls	53,391	126,000	28,083	119,070	136,269	(17,199)	126,321	9,948
62381.0000 CT chemicals	360,096	400,000	257,498	378,000	432,600	(54,600)	401,020	31,580
62382.0000 Boiler chemicals	42,471	66,150	18,319	62,512	71,541	(9,029)	66,319	5,222
62383.0000 Lubrication / Gases	174,356	157,802	85,182	199,121	221,638	(22,517)	227,196	(5,558)
62383.1008 Lubrication / Gases:CEMS	22,254	33,428	16,659	33,428	34,431	(1,003)	35,464	(1,033)

	Actuals FY 2023-24	Adopted Budget FY 2023-24	Actuals FY 2024-25	Adopted Budget FY 2024-25	Budget Development FY 2025-26	Variance to Prior Year Budget	Budget Development FY 2026-27	Variance to Prior Year Budget
62405.0000 Uniforms & tools			517					
62430.0000 Auto equipment maintenance & repair	89		122					
62435.0000 General equipment maintenance & repair	1,217,345	815,538	724,407	815,538	1,304,861	(489,323)	1,330,959	(26,098)
62450.0000 Building grounds maintenance & repair	3,541							
62455.0000 Equipment rental	2,719		21,529					
62755.0000 Training - general	5,600	116,309	61,875	118,634	121,007	(2,373)	123,427	(2,420)
62770.0000 Hazardous materials disposal	987,494	494,465	656,432	518,376	931,688	(413,312)	959,477	(27,789)
62775.0000 Purchase water			966					
62795.0000 Recycled water	1,848,361	1,898,830	1,265,364	1,862,752	2,373,672	(510,920)	2,264,483	109,189
62811.0000 Interest expense	20,067		5,871					
62840.0000 Small tools	19,736		13,181					
63130.0000 Transmission expense	53,544	81,182	23,855	82,806	86,946	(4,140)	88,685	(1,739)
63131.1000 Overhead recovery:Fleet allocation	14,842	12,734	18,202	28,062	30,682	(2,620)	31,296	(614)
63131.1001 Overhead recovery:Fleet usage	2,128	5,492	23,824	7,500	5,714	1,786	5,829	(115)
63165.0000 Maintenance of electric equipment	2,149,685	2,117,632	881,772	1,997,133	2,037,076	(39,943)	2,077,817	(40,741)
63205.0000 Accessory electric equipment	159,592	275,400	117,380	280,908	280,908	0	286,526	(5,618)
63235.0000 Leased property	431,021	431,021	251,429	431,021	431,021	0	431,021	0
63240.0000 Regulatory expense	399,680	270,000	1,070,628	468,500	815,370	(346,870)	617,427	197,943
63295.0000 Other water expense	257,537	305,008	151,270	302,225	320,258	(18,033)	293,997	26,261
63310.0000 Inventory overhead	136,663		49,567					
Sub-Total	\$ 12,506,046	\$ 12,020,528	\$ 9,245,401	\$ 12,658,767	\$ 14,836,357	\$ (2,177,590)	\$ 14,707,125	\$ 129,232
Capital Expenses								
70070.0000 Magnolia Power Project	341,117	1,189,550	2,774,221	1,118,033	175,000	1,118,033	150,000	(150,000)
Sub-Total	\$ 341,117	\$ 1,189,550	\$ 2,774,221	\$ 1,118,033	\$ 175,000	\$ 1,118,033	\$ 150,000	\$ (150,000)
GRAND TOTAL	\$ 24,942,953	\$ 27,809,365	\$ 20,538,172	\$ 30,565,470	\$ 30,062,957	\$ 677,513	\$ 32,113,333	\$ (2,225,376)

Burbank Water and Power
FY 2025-26 & 26-27 Budget Development
MPP(Magnolia Power Project) Capital Improvement Project (CIP)

PROJECTS	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	FY 2024-25 to FY 2028-29
	Proposed	Proposed	Forecast	Forecast	Forecast	Total
ZLD Improvements	75,000	50,000	50,000	50,000	50,000	275,000
Security Enhancements	100,000	100,000	100,000	100,000		400,000
MPP Improvements	\$175,000	\$150,000	\$150,000	\$150,000	\$50,000	\$675,000
Total	\$175,000	\$150,000	\$150,000	\$150,000	\$50,000	\$675,000

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PSA Listing
PS12M - Magnolia Power Plant
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Project	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount						
1	Alliance Technical Group* *	\$63,250		Air emissions testing services to meet environmental requirements for annual testing of MPP, as required by the South Coast Air Management District (Backup for Montrose Air Quality Services, if unavailable)	483	PS12M	62085	16172	92300
2	Chemtreat, Inc.	\$192,925		ZLD Consultant for operational assurance.	483	PS12M	62085	16172	54850
3	Montrose Air Quality Services	\$63,250		Air emissions testing services to meet environmental requirements for annual testing of MPP, as required by the South Coast Air Management District (Backup for Alliance Technical Group, if unavailable)	483	PS12M	62085	16172	92300
4	PIC Group Inc.	\$176,250		Update MPP procedures and training materials for operational personnel	483	PS12M	62085	16172	54800
5	Power Engineers, Inc.	\$50,000		Arc Flash Mitigation Study	483	PS12M	62085	16172	54900
6	Power Engineers, Inc.	\$55,000		Provide protection relay engineering services for the test shop to support the MPP relay maintenance requirements	483	PS12M	62085	16172	55300
7	RKI Engineering	\$7,500		MPP Specific environmental training	483	PS12M	62085	16172	54800
8	TBD	\$15,000		Greenhouse gas emissions report verification services	483	PS12M	62085	16172	92300
9	TBD	\$25,000		Legal support for environmental compliance	483	PS12M	62085	16172	92300
10	TBD	\$35,000		To provide specialized power plant controls engineering support	483	PS12M	62085	16172	54800
11	TBD	\$100,000		Engineering support for unplanned plant maintenance issues, such as equipment malfunctions and failures, integration of regulatory or insurance safety audit findings and recommendations, and to address other reliability issues to be identified	483	PS12M	62085	16172	55300
12	TBD	\$125,000		Provide environmental compliance and permitting support for MPP storm water, air quality, and waste management activities	483	PS12M	62085	16172	92300
13	Yorke Engineering	\$50,000		Provide environmental compliance and permitting support for MPP storm water, air quality, and waste management activities	483	PS12M	62085	16172	92300
14	Aveva (Formerly OSI Soft)	\$42,000		Plant Data Historian Software (PI) license	483	PS12M	62316	16172	55600
15	OATI	\$45,477		Services and support for wholesale energy transaction management	483	PS12M	62316	16172	55600
16	Chemtreat, Inc.	\$280,000		Water treatment chemicals, as needed to maintain process chemistry in the Zero Liquid Discharge System (ZLD)	483	PS12M	62380	16172	54850
17	RKI Engineering	\$25,000		Human Machine Interface (HMI), Programmable Logic Controller (PLC), and Continuous Emissions Monitoring System (CEMS) support	483	PS12M	62775	16172	92300
18	Purtech Industrial Water	\$307,172		Demineralized water production	483	PS12M	63295	16172	54800
19	Stantec Consulting Services, Inc	\$50,000		Professional consultations as needed to understand and effectively address reliability requirements and process improvements within the Zero Liquid Discharge System (ZLD)	483	PS12M	70070	16172	99929
20	Chemtreat, Inc.	\$103,000		Boiler and cooling tower chemicals, as needed to maintain water chemistry in MPP within acceptable operating limits	483	PS12M	62382.0000 and 62381.0000	16172	54800
Totals		\$1,810,824	\$0						

TIETON HYDROPOWER PROJECT, A SCPPA PROJECT



TIETON HYDROPOWER PROJECT

	FY 24/25	FY 25/26	FY 26/27
Capital Expenses	52,268	53,313	55,979
Operations and Maintenance	1,955,449	2,152,545	2,234,350
	\$ 2,007,717	\$ 2,205,858	\$ 2,290,329

**Tieton Hydro FYs 2025/26 and 2026/27 Budget
Fund 133 - Budget Development
Erik Olsen - Acting Assistant General Manager**

	Actuals FY 2023-24	Adopted Budget FY 2023-24	Actuals FY 2024-25	Adopted Budget FY 2024-25	Budget Development FY 2025-26	Variance to Prior Year Budget	Budget Development FY 2026-27	Variance to Prior Year Budget
Materials,Supplies & Services								
62000.0000 Utilities	26,773	24,257	15,385	22,405	23,000	(595)	23,690	(690)
62000.1003 Utilities:Telephone	73,140	40,743	66,764	56,012	140,000	(83,988)	145,600	(5,600)
62085.0000 Other Professional Services	667,275	619,508	314,215	641,110	663,549	(22,439)	685,114	(21,565)
62170.0000 Private Contractual Services	542,826	456,000	337,941	516,000	541,000	(38,000)	566,000	(25,000)
62220.0000 Insurance	109,572	191,280	106,586	197,019	236,423	(39,404)	245,880	(9,457)
62235.0000 Services Of Other Departments - Indirect	-	-	741	-	-	-	-	-
62300.0000 Special Departmental Supplies	95,763	110,000	79,649	130,000	140,000	(10,000)	147,000	(7,000)
62455.0000 Equipment rental	2,017	-	505	-	1,000	(1,000)	1,020	(20)
62710.0000 Travel	-	12,500	-	13,000	13,000	13,000	15,250	(2,250)
62811.0000 Interest expense	(279)	-	2,277	-	-	-	-	-
63131.0000 Overhead recovery	108,243	108,243	65,668	112,573	116,550	(3,977)	121,212	(4,662)
63240.0000 Regulatory expense	155,855	266,000	36,604	267,330	278,023	(10,693)	283,584	(5,561)
Sub-Total	\$ 1,781,184	\$ 1,828,531	\$ 1,026,335	\$ 1,955,449	\$ 2,152,545	\$ (197,096)	\$ 2,234,350	\$ (197,096)
Capital Expenses								
70070.0000 Tieton Hydropower	-	51,243	-	52,268	53,313	(1,045)	55,979	(2,666)
Sub-Total	- \$	51,243	- \$	52,268	\$ 53,313	\$ (1,045)	\$ 55,979	\$ (2,666)
GRAND TOTAL	\$ 1,781,184	\$ 1,879,774	\$ 1,026,335	\$ 2,007,717	\$ 2,205,858	\$ (144,828)	\$ 2,290,329	\$ (144,828)

PSA Listing
PS22T - Tieton Hydro Plant
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Project	PSA Regulatory
		FY 2025-26 PSA Amount							
1	Energy Northwest	\$ 663,549	\$ 685,114	Operations and maintenance services of Tieton Hydropower Project	133	PS22T	62170.0000	22838	53500
2	Energy Northwest	\$ 140,000	\$ 147,000	Supply materials required for operations and maintenance of Tieton Hydropower Project	133	PS22T	62170.0000	22838	53900
3	Energy Northwest	\$ 541,000	\$ 566,000	Major maintenance servces of Tieton Hydropower Project and substation	133	PS22T	62170.0000	22838	54500
4	Energy Northwest	\$ 53,313	\$ 55,979	Capital improvement services of Tieton Hydropower Project	133	PS22T	70070.0000		99929
Totals		\$1,397,862	\$1,454,093						

STREET LIGHTING FUND



	STREET LIGHTING		
	FY 24/25	FY 25/26	FY 26/27
Transfers from City	3,182,000	3,263,240	3,662,520
Street Lighting Revenues Operating Revenues	\$ 3,182,000	\$ 3,263,240	\$ 3,662,520
Utilities	658,780	728,436	784,755
Street Lighting Maintenance	854,348	828,955	819,755
Other Operating Expenses	262,889	299,944	308,086
Less Street Lighting Expenses	\$ 1,776,017	\$ 1,857,335	\$ 1,912,596
AIC Revenues	1,560,000	430,000	430,900
Other Income	71,805	100,000	100,000
Less Capital Projects	4,143,660	3,311,000	2,082,900
Change in Net Position	\$ (1,105,872)	\$ (1,375,095)	\$ 197,924
Total Budget Authority	\$ 5,919,677	\$ 5,168,335	\$ 3,995,496
Forecasted Ending Cash	\$ 2,505,131	\$ 1,130,036	\$ 1,327,960

FY 2025-26 & FY 2026-27 Budget Development
Street Lighting Fund
Riad Sleiman - Assistant General Manager

Account.Sub Account	FY 25-26 Budget / Budget Development	FY26-27 Budget / Budget Development	FYTD FY2024-25 Actuals	FY2024-25 Adopted Budget	FYTD FY2023-24 Actuals	FY2023-24 Adopted Budget
60020.0000 Projects Salaries	354,444	363,664	301,418	335,799	316,641	336,327
60021.0000 Projects Salaries Overhead	439,511	450,943	421,986	483,549	446,416	470,858
60020.1000 Projects Salaries	-	-	(1,785)	-	2,212	-
60021.1000 Projects Salaries Overhead	-	-	(2,211)	-	-	-
Subtotal: Labor & Related Expense	793,955	814,607	719,407	819,348	765,269	807,185
62000.0000 Utilities	728,436	784,755	456,528	658,780	645,838	609,982
62170.0000 Private Contractual Services	157,000	164,850	-	157,500	126,929	340,000
62225.0000 Custodial Services	500	500	323	-	467	500
62235.0000 Services of Other Dept - Indirect	65,325	65,325	44,382	74,526	46,898	47,087
62240.0000 Services of Other Dept - Direct	-	-	-	-	-	-
62300.0000 Special Dept Supplies	25,000	25,000	16,739	-	16,966	25,000
62415.0000 Uncollectible Receivables	-	-	-	-	(9,348)	-
62430.0000 Auto Equipment Maint & Repair	-	-	8	-	13	-
62496.0000 Fund 537 computer system rental	2,422	2,422	-	-	-	-
62700.0000 Memberships & Dues	1,375	1,513	-	1,513	-	1,375
62710.0000 Travel	2,000	2,000	2,810	2,000	-	2,000
62725.0000 Steetlight Maintenance	35,000	35,000	35,952	35,000	24,467	35,000
62755.0000 Training	3,000	3,000	-	3,000	-	3,000
70006.0000 capital	3,311,000	2,082,900	891,663	4,143,660	701,938	2,009,186
Subtotal: All Other Except Depreciation & Allocations	4,331,058	3,167,265	1,448,406	5,075,979	1,554,167	3,073,130
63131.0000 Overhead Recovery	35,600	35,600	-	-	-	-
63131.1001 Overhead Recovery:Fleet Usage	-	-	24,699	24,350	-	36,546
63131.1002 Overhead Recovery:Warehouse Alloc	-	-	-	-	(217)	-
63310.0000 Inventory Overhead	7,722	7,876	5,163	-	9,473	2,500
Subtotal: Allocation Expense	43,322	43,476	29,862	24,350	42,411	39,046
Total O&M Expenses	5,168,335	4,025,348	2,197,675	5,919,677	2,361,847	3,919,361
Total O&M and UAL One-Time	5,168,335	4,025,348	2,197,675	5,919,677	2,361,847	3,919,361

Burbank Water and Power
FY 2025-26 Budget Development
Street Lighting Capital Improvement Project (CIP)

PROJECTS	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	FY 2025-26 to FY 2029-30
	Proposed	Forecast	Forecast	Forecast	Forecast	Total
21873 Install LED Luminaires	439,000	297,000	255,000	224,400	89,760	1,305,160
21876 SL Cust Req & Det. Stub Poles	100,000	100,000	102,500	105,063	107,689	515,252
21877 Convert SL Circuits to UG 120V	100,000	100,000	102,500	105,063	107,689	515,252
21878 Convert Series CCTs to 120V	300,000	300,000	307,500	315,188	323,067	1,545,755
21879 AIC SL for Customer Projects	400,000	400,000	410,000	420,250	430,756	2,061,006
22137 AIC SL for Other Departments	30,000	30,900	31,673	32,464	33,276	158,313
22146 Replace SL Due to Knockdowns	150,000	155,000	158,875	162,847	166,918	793,640
23207 Repl SL Standrds/Substructures	1,732,000	700,000	717,500	735,438	753,823	4,638,761
24730 Streetlight Lighting Master Plan				150,000		150,000
24731 Impl Asset Insp Prog Software	60,000			75,000		135,000
Street Lighting Improvements	\$3,311,000	\$2,082,900	\$2,085,548	\$2,325,711	\$2,012,979	\$11,818,138
Total	\$3,311,000	\$2,082,900	\$2,085,548	\$2,325,711	\$2,012,979	\$11,818,138

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COMMUNICATION FUND



COMMUNICATIONS FUND

	FY 24/25	FY 25/26	FY 26/27
Charges for Services	3,112,773	3,268,412	-
Rates for Cost Recovery	-	-	3,947,022
Other Service Charges	28,997	29,635	30,287
Comm Fund Operating Revenues	\$ 3,141,770	\$ 3,298,047	\$ 3,977,309
Labor and Benefits	1,325,608	1,342,679	1,387,311
Labor and Overhead Recovery	(14,547)	(68,146)	(69,509)
Direct Service and Supplies Costs	626,635	689,800	710,000
Transfer to the General Fund	180,372	144,535	144,535
Depreciation	824,885	669,919	621,720
Other Operating Expenses	1,078,976	1,251,901	1,152,965
Less Total Operating Expenses	\$ 4,021,929	\$ 4,030,688	\$ 3,947,022
Less Pension Repayments	42,000	21,000	-
Interest and Other Income	87,602	88,478	89,363
Less Capital Projects	365,000	2,260,000	2,038,000
Change in Net Position	\$ (1,199,557)	\$ (2,925,163)	\$ (1,918,350)
Communications Fund Budget Authority	\$ 4,428,929	\$ 6,311,688	\$ 5,985,022
Forecasted Ending Cash	\$ 3,009,180	\$ 753,936	\$ (542,694)

FY 2025-26 & FY 2026-27 Budget Development
COMMUNICATIONS FUND
Kyle Wilson -Acting Assistant General Manager

Account.Sub Account	Direct FY 25-26 Budget / Budget Development	Direct FY 26-27 Budget / Budget Development	FYTD 2024-25 Actuals	FY 2024-25 Adopted Budget	FYTD 2023-24 Actuals	FY 2023-24 Adopted Budget
60001.0000 Salaries & Wages	917,092	923,185	617,672	860,142	863,836	801,317
60006.0000 Overtime - Non-Safety	100,000	100,000	79,531	72,100	100,396	70,000
60012.0000 Fringe Benefits	163,962	164,102	113,008	151,192	161,299	148,443
60012.1008 Fringe Benefits:Retiree Benefits	4,881	-	3,125	7,014	5,538	5,912
60012.1509 Fringe Benefits:Employer Paid PERS	86,093	86,664	61,788	82,660	81,628	78,369
60012.1528 Fringe Benefits:Workers Comp	13,464	13,557	13,722	23,524	26,534	26,534
60012.1531 Fringe Benefits:PERS UAL	-	-	94,500	141,750	115,345	115,345
60015.0000 Wellness Program Reimbursement	-	-	563	1,200	1,125	1,200
60018.0000 Holding:Salaries	39,730	82,258	-	(34,976)	-	74,821
60020.0000 Projects Salaries	-	-	1,177	-	6,915	-
60020.1000 Projects Salaries:Capitalized	(30,422)	(31,031)	(14,032)	(5,962)	(36,446)	(22,706)
60021.0000 Projects Salaries Overhead	-	-	1,647	-	9,681	-
60021.1000 Projects Salaries Overhead:Capitalized	(37,724)	(38,478)	(19,134)	(8,585)	(51,025)	(31,788)
60023.0000 Uniform and Tool Allowance	4,100	4,100	2,380	8,530	5,890	8,530
60027.0000 Payroll Taxes Non-Safety	13,357	13,446	10,172	12,472	13,568	11,619
60031.0000 Payroll Adjustments	-	-	21,561	-	5,825	-
Subtotal: Labor & Related Expense	1,274,533	1,317,802	987,680	1,311,061	1,310,109	1,287,595
62000.0000 Utilities	15,000	15,000	22,598	505,000	375,916	490,000
62000.1001 Utilities:Cell Phone	4,800	5,000	1,414	4,635	4,809	4,500
62000.1003 Telephone	500,000	520,000	323,035	12,000	128,132	12,000
62085.0000 Other Professional Services	781,250	706,000	40,600	87,850	85,756	87,850
62170.0000 Private Contractual Services	98,516	-	155,219	537,000	151,485	277,000
62200.0000 Background Checks	600	600	-	700	-	600
62315.0000 Radio Supplies	50,000	50,000	37,927	40,000	36,568	40,000
62330.0000 Radio Batteries	70,000	70,000	22,996	25,000	-	23,000
62465.0000 Building Rentals	3,289	70,000	51,317	-	(2,359)	-
62811.1000 Interest Expense - GASB 87	8,817	7,106	-	10,298	11,689	11,689
62976.1000 Amortization - GASB 97	56,818	56,818	-	52,528	56,818	56,818
62220.0000 Insurance	31,280	31,280	33,175	56,872	50,188	50,188
62225.0000 Custodial Services	450	450	101	464	82	450

Account.Sub Account	Direct FY 25-26 Budget / Budget Development	Direct FY 26-27 Budget / Budget Development	FYTD 2024-25 Actuals	FY 2024-25 Adopted Budget	FYTD 2023-24 Actuals	FY 2023-24 Adopted Budget
62235.0000 Services of Other Dept - Indirect	144,535	144,535	103,594	149,382	144,148	143,004
62240.0000 Services of Other Dept - Direct	-	-	17,500	30,990	30,000	30,000
62300.0000 Special Dept Supplies	30,000	30,000	13,278	20,000	19,410	20,000
62310.0000 Office Supplies, Postage & Printing	10,000	10,000	1,211	2,000	1,686	2,000
62316.0000 Software & Hardware	45,600	54,600	20,877	30,950	12,849	29,000
62320.0000 Telephone Supplies & Maint	20,000	20,000	26,879	20,000	15,595	20,000
62405.0000 Uniforms & Tools	12,000	12,000	7,084	8,000	9,040	8,000
62435.0000 General Equipment Maint & Repair	-	-	-	11,000	-	11,000
62440.0000 Office Equip Maint & Repair	1,200	1,200	-	1,200	-	1,200
62485.0000 Fund 535 Communications Rental Rate	48,908	48,908	27,171	49,416	47,977	47,977
62496.0000 Fund 537 computer system rental	30,984	30,984	-	43,135	-	43,135
62700.0000 Memberships & Dues	2,000	2,000	1,161	2,000	546	2,000
62710.0000 Travel	34,000	34,000	2,770	14,000	3,224	14,000
62755.0000 Training	46,000	46,000	3,941	46,000	9,950	46,000
Subtotal: All Other Except Depreciation & Allocations	2,046,047	1,966,481	913,849	1,760,420	1,193,509	1,471,411
63005.0000 Depreciation-Buildings	120,900	120,900	70,630	121,006	121,537	125,544
63015.0000 Depreciation-Machinery & Equipment	549,019	500,820	499,439	703,879	883,533	718,439
Subtotal: Depreciation Expense	669,919	621,720	570,069	824,885	1,005,070	843,983
63131.0000 Overhead Recovery	-	-	58,448	100,682	100,196	100,196
63131.1000 Overhead Recovery:Fleet Allocation	29,363	29,977	17,419	22,654	29,896	25,650
63131.1001 Overhead Recovery:Fleet Usage	-	-	(8)	27	-	9
63310.0000 Inventory Overhead	10,826	11,042	1,384	2,200	12,922	5,100
Subtotal: Allocation Expense	40,189	41,019	77,243	125,563	143,014	130,956
Total O&M Expenses	4,030,688	3,947,022	2,548,841	4,021,929	3,651,702	3,733,944
60012.1532 Fringe Benefits:PERS UAL One-Time	21,000	-	42,000	42,000	21,000	21,000
Subtotal: UAL One-Time Expense	21,000	-	42,000	42,000	21,000	21,000
Total O&M and UAL One-Time	4,051,688	3,947,022	2,590,841	4,063,929	3,672,702	3,754,944

Burbank Water and Power
FY 2025-26 & 26-27 Budget Development
Communications Fund Capital Improvement Project (CIP)

PROJECTS	FY 2025-26 Proposed	FY 2026-27 Proposed	FY 2027-28 Forecast	FY 2028-29 Forecast	FY 2029-30 Forecast	FY 2024-25 to FY 2028-29 Total
Phone system resiliency	350,000	350,000				700,000
Phone system replacement				1,250,000		1,250,000
Non-safety radio replacements	1,125,000	1,688,000	1,838,000			4,651,000
New features for safety radios	235,000					235,000
Radio equipment lifecycle replacement					3,000,000	3,000,000
Additional safety radios	550,000					550,000
Comm Fund Improvements	\$2,260,000	\$2,038,000	\$1,838,000	\$1,250,000	\$3,000,000	\$10,386,000

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Comm Fund Capital Outlay Requests
Budget Development FY 2025-26

Fund	Cost Center	Account	Regulatory Account	Description	New/Replacement	Qty	Cost Per Unit	Total	Justification
535	PS71A	15041_0000	10700	Vehicle - Comm Shop	R-Replace	1	25,000	25,000	Replace due to age, reliability, & lack of parts availability.
535	PS72A	15041_0000	10700	Vehicle - Comm Shop	R-Replace	1	25,000	25,000	Replace due to age reliability & lack of parts availability.
GRAND TOTAL COMM FUND CAPITAL OUTLAY REQUESTS								\$ 50,000 .	

Comm Fund Capital Outlay Requests
Budget Development FY 2026-27

Fund	Cost Center	Account	Regulatory Account	Description	New / Replacement	Qty	Cost Per Unit	Total	Justification
535	PS71A	15041_0000	10700	Vehicle - Comm Shop	R-Replace	1	25,000	25,000	Replace due to age & condition
535	PS72A	15041_0000	10700	Vehicle - Comm Shop	R-Replace	1	25,000	25,000	Replace due to age & condition
GRAND TOTAL COMM FUND CAPITAL OUTLAY REQUESTS								\$ 50,000 .	

PSA Listing
PS71A - Telephones
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account- Subaccount	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount					
1	Avaya	260,000	260,000	Avaya phone system subscription contract.	535	PS71A	62085_0000	92300
2	Avaya	61,000	61,000	Interactive Northwest, Inc. (INI) call center service & support plan.	535	PS71A	62085_0000	92300
3	Avaya	20,000	20,000	Sentry E-911 system support & maintenance.	535	PS71A	62085_0000	92300
4	Gage Technologies, Inc.	77,000	77,000	Voice over I.P. (VoIP) phone system support services.	535	PS71A	62085_0000	92300
5	OnSolve	27,000	27,000	Citywide Code Red on-demand mass notification services.	535	PS71A	62085_0000	92300
Totals		\$445,000	\$445,000					

PSA Listing
PS72A - Radios
FY 2025-26 and FY 2026-27

PSA ITEMS	PSA Vendor Name	Year 1	Year 2	PSA Purpose	PSA Fund	PSA Cost Center	PSA Account-Subaccount	PSA Regulatory
		FY 2025-26 PSA Amount	FY 2026-27 PSA Amount					
6	Motorola Solutions, Inc. c/o City of Glendale	250,000	250,000	ICI System maintenance & system upgrade agreement.	535	PS72A	62085_0000	92300
7	To be determined (TBD)	11,000	11,000	Federal Communications Commission (FCC) licensing & modification services.	535	PS72A	62085_0000	92300
Totals		\$261,000	\$261,000					

FLEET PLAN - FINANCE



MEMORANDUM



**WATER AND
POWER**



DATE: December 12, 2024

TO: Joseph Lillio, Chief Financial Officer *Joseph Lillio*

FROM: Apollo Cervania, Acting Fleet Manager *AC*

SUBJECT: Budget Summary for FY 2025-26 and FY 2026-27 Master Fleet Plan

The Master Fleet Plan is a 10-year forecast for vehicle and equipment replacement. In FY 2025-26 and FY 2026-27, seventy (70) vehicles and large pieces of equipment were due for replacement review, with a potential replacement cost of approximately \$11,975,000 for the two budget years.

These seventy (70) vehicles and equipment have been evaluated for safety, reliability, utilization, and overall condition. The affected section managers have reviewed and agreed to the following recommendations:

- A total of thirty-six (36) vehicles and pieces of equipment had their lives extended in the Master Fleet Plan, postponing capital spending of approximately \$6,680,000.
- Sixteen (16) light-duty vehicles and two (2) heavy-duty trucks and equipment are now planned for replacement in FY 2025-26 at an approximate cost of \$1,795,000.
- Eleven (11) light-duty vehicles and five (5) heavy-duty trucks and equipment are planned for replacement in FY 2026-27 at an approximate cost of \$3,500,000.

Vehicles and Equipment:

- Four (4) light-duty cars and trucks and three (3) heavy-duty trucks and equipment budgeted for the *Water Department* for \$1,625,000.
- Fifteen (15) light-duty cars and light to medium pickup trucks, two (2) heavy-duty equipment trucks, and two (2) wire puller trailers budgeted for *Electric Distribution* with a total of \$2,970,000.
- One (1) full electric pickup truck for *Administration (Safety)* for \$100,000.

- One (1) material handler equipment for the *Fleet Pool (Finance)* for \$250,000.
- Two (2) small hybrid trucks and one (1) car are budgeted for *Customer Service* for \$190,000.
- Two (2) cars and one (1) van are budgeted for *Technology Operations* for \$160,000.

	Original replacement costs	After Reviewing replacement costs	FY2025-26 and FY2026-27 Savings
Water	\$2,210,000	\$1,625,000	\$585,000
Electric Distribution	\$5,085,000	\$2,970,000	\$2,115,000
Power Supply	\$1,475,000	\$0	\$1,475,000
Administration	\$75,000	\$100,000	-\$25,000
Finance/Fleet	\$2,675,000	\$250,000	\$2,425,000
Customer Service	\$75,000	\$190,000	-\$115,000
Technology	\$380,000	\$160,000	\$220,000
Total	\$11,975,000	\$5,295,000	\$6,680,000

BWP SUMMARY FLEET PLAN

FISCAL YEAR 2025-26 DRAFT AS OF 11/25/24

CODE		CODE	
R	Replacement at predicted life	EL	Extend Life
A	Addition to Fleet	MR	Modernize
AFN	Additional Funds Needed for Replacement	D	Delete
N	No Meter	RP	Repower Existing Unit
RE	Replace Early	ELP	Extend Life Prior Year
L	Low usage-condition does not warrant replacement at predicted life		

WATER DIVISION AUTOMOBILES

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 25/26		
311	1	2004	11/14/16/18/27	\$15,389	Honda Civic	Sedan-4 Door	Water Engineering	49,801 mi	EL	1	\$50,000
	1	TOTAL		\$15,389			TOTAL			1	\$50,000

WATER DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 25/26		
383	1	2006	10/12/15/20	\$27,222	Chevy	1 Ton Pickup	Water Const/Maint	67,999 mi	ELP	1	\$100,000
445	1	2011	15/19	\$35,285	Ford	Valve Truck	Water Division	46,257 mi	EL	1	\$75,000
730	1	2017	10	\$36,574	Ford	F-150 Crew Cab	Water Construction	104,401 mi	R	1	\$100,000
	3	TOTAL		\$99,081			TOTAL			3	\$275,000

4	\$114,470		Water Division Grand Total	4	\$325,000
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ELECTRIC DIVISION AUTOMOBILES

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 25/26		
333	1	2005	10/13/15/21	\$16,810	Honda Civic	Sedan 4-Door	Elect Engineering	45,672 mi	L	1	\$50,000
455	1	2011	15	\$30,960	Ford	Escape Hybrid	Electric Shop	112,118 mi	R	1	\$100,000
TBD	1	2025	10	\$50,000		TBD	Elect Engineering	-	A	1	\$50,000
	3	TOTAL		\$97,770			TOTAL			3	\$200,000

ELECTRIC DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 25/26		
283	1	2004	10/15/22	\$29,904	Chevy	S / B Truck	Elect Equip	50,689 mi	L	1	\$100,000
TBD	1	2025	15		Ford	Lightning	Elect Equip		A	1	\$100,000
	2	TOTAL		\$29,904			TOTAL			2	\$200,000

ELECTRIC DIVISION HEAVY TRUCKS FROM 19,501 - MAX lbs. GVWR

NO.	YEAR	EST. LIFE	COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 25/26		
331	1	2006	15/17/20	\$167,545	GMC	Aerial Device	Elect Equip	28,362 mi / 6,080 hrs	EL	1	\$400,000
	1	TOTAL		\$167,545			TOTAL			1	\$400,000

ELECTRIC DIVISION LIGHT OPERATING EQUIPMENT/TRAILERS CONTINUED

NO.	YEAR	EST. LIFE	COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 25/26		
TBD	1	2025	10		TBD	Elect Dist		A	1	\$35,000	
TBD	1	2025	10		TBD	Elect Dist		A	1	\$35,000	
	2	TOTAL		\$0			TOTAL			2	\$70,000

8	\$295,219		Electrical Division Grand Total	8	\$870,000
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ADMINISTRATION DIVISION AUTOMOBILES

EQUIP										FY 25/26				
NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE						
481	1	2013	10/13	\$35,454	Ford	Plug in Hybrid	Safety	22,213 mi	EL	1	\$100,000			
	1	TOTAL		\$35,454								TOTAL	1	\$100,000
1			\$35,454								Administration Division Grand Total	1	\$100,000	

FINANCE DIVISION HEAVY OPERATING EQUIPMENT

EQUIP										FY 25/26				
NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE						
654	1	1982	20/44	\$97,434	Loed	Material Handler	Fleet Pool	2,701 hrs	RP	1	\$250,000			
	1	TOTAL		\$97,434								TOTAL	1	\$250,000
1			\$97,434								Finance Division Grand Total	1	\$250,000	

CUSTOMER SERVICE DIVISION AUTOMOBILES

EQUIP										FY 25/26				
NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE						
471	1	2013	10/13	\$30,000	Ford Focus	5-Door Hatchback	Fleet Pool	18,496 mi	EL	1	\$90,000			
	1	TOTAL		\$30,000								TOTAL	1	\$90,000

CUSTOMER SERVICE DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

EQUIP										FY 25/26				
NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE						
TBD	1	2025	10		Ford	Small Hybrid Truck	Customer Service		A	1	\$50,000			
	1	TOTAL		\$0								TOTAL	1	\$50,000
2			\$30,000								Customer Service Division Grand Total	2	\$140,000	

TECHNOLOGY OPERATIONS DIVISION AUTOMOBILES

EQUIP										FY 25/26				
NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE						
462	1	2012	10/14	\$29,000	yota Camry Hybrid		Tech Operations	132,266 mi	EL	1	\$60,000			
	1	TOTAL		\$29,000								TOTAL	1	\$60,000

TECHNOLOGY OPERATIONS DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

EQUIP										FY 25/26				
NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE						
452	1	2005	12/16/21	\$18,198	Chevy Astro	1/2 Ton Van	Comm Shop	35,104 mi	EL	1	\$50,000			
	1	TOTAL		\$18,198								TOTAL	1	\$50,000
2			\$47,198								Technology Operations Division Grand Total	2	\$110,000	

TOTAL WATER	\$325,000
TOTAL ELECTRIC	\$870,000
TOTAL POWER SUPPLY	\$0
TOTAL ADMINISTRATION	\$100,000
TOTAL FINANCE	\$250,000
TOTAL CUST. SERV.	\$140,000
TOTAL TECHNOLOGY OPERATIONS	\$110,000
GRAND TOTAL	\$1,795,000

Fleet Count								
	WATER	ELECT	CUST. SERV.	ADMINISTRATION	FINANCE	PWR SUPPLY	TECH. OPER.	FLEET TOTAL
Autos	1	3	1	1			1	7
LD Trucks	3	2	1				1	7
MD Trucks								0
HD Trucks		1						1
HD Equip					1			1
LD Equip		2						2
TOTALS	4	8	2	1	1	0	2	18

BWP SUMMARY FLEET PLAN

FISCAL YEAR 2026-27 DRAFT AS OF 11/25/24

CODE		CODE	
R	Replacement at predicted life	EL	Extend Life
A	Addition to Fleet	MR	Modernize
AFN	Additional Funds Needed for Replacement	D	Delete
N	No Meter	RP	Repower Existing Unit
RE	Replace Early	ELP	Extend Life Prior Year
L	Low usage-condition does not warrant replacement at predicted life		

WATER DIVISION HEAVY TRUCKS 19,500 - MAX lbs. GVWR

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 26/27						
309	1	2005	15/23	\$85,850	CHEVY	Service Truck	Water Division	28,216 mi/5,692 hrs	ELP	1	\$400,000				
319	1	2006	21	\$331,405	JLG	Flat bed boom truck	Water Division	17,357 mi/2,922 hrs	R	1	\$500,000				
431	1	2011	16	\$178,872	I/H	10-12 yd Dump Truck	Water Division	33,685 mi/4,468 hrs	R	1	\$400,000				
3		TOTAL		\$596,127						3	\$1,300,000				
										TOTAL	3	\$1,300,000			
				3				\$596,127					Water Division Grand Total	3	\$1,300,000

ELECTRIC DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 26/27			
259	1	2003	10/15/16/19/24	\$23,146	CHEV	3/4 Ton Pickup	Elect Equip	39,901 mi	EL	1	\$100,000	
260	1	2003	10/15/23	\$16,501	CHEV	1/2 Ton Pickup	Elect Test Sect	56,447 mi	EL	1	\$100,000	
289	1	2004	10/15/23	\$28,551	CHEVY	3/4 Ton S/B CC Truck	Elect Dist	84,870 mi	ELP	1	\$100,000	
327	1	2005	10/15/17/20	\$30,094	Chev	2500HD SvcTruck	Elect Equip	57,744 mi	EL	1	\$100,000	
328	1	2005	10/15/22	\$27,820	Chev	2500HD SvcTruck	Elect Equip	72,030 mi	ELP	1	\$100,000	
334	1	2005	10/15/21	\$28,442	Chev	Supervisor Svc Truck	Elect Dist	89,596 mi	ELP	1	\$100,000	
337	1	2005	10/15/21	\$28,989	Chev	Supervisor Svc Truck	Elect Dist	93,950 mi	ELP	1	\$100,000	
373	1	2006	10/15/18	\$29,280	CHEVY	Utility Truck w/X-Cab	Elect Equip	51,409 mi	EL	1	\$100,000	
8		TOTAL		\$212,823						8	\$800,000	
										TOTAL	8	\$800,000

ELECTRIC DIVISION HEAVY TRUCKS FROM 19,501 - MAX lbs. GVWR

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 26/27			
376	1	2007	15/19	\$292,545	TEREX	Diqaer Derrick	Elect Dist	22,848 mi/5,301 hrs	EL	1	\$900,000	
1		TOTAL		\$292,545						1	\$900,000	
										TOTAL	1	\$900,000

ELECTRIC DIVISION LIGHT OPERATING EQUIPMENT/TRAILERS

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 26/27						
265	1	2003	15/17/23	\$50,336	SHER & REILY	Wire Pull Trailer	Elect Dist	498 hrs	ELP	1	\$200,000				
378	1	2006	20	\$39,809	Sherman Reiley	Cable Puller	Elect Dist	845 hrs	R	1	\$200,000				
2		TOTAL		\$90,145						2	\$400,000				
										TOTAL	2	\$400,000			
				11				\$595,513					Electrical Division Grand Total	11	\$2,100,000

CUSTOMER SERVICE DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

NO.	YEAR	EST. LIFE	COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 26/27						
TBD	1	2026	10		Ford	Small Hybrid Truck	Customer Service		A	1	\$50,000				
1		TOTAL		\$0						1	\$50,000				
										TOTAL	1	\$50,000			
				1				\$0					Customer Service Devision Grand Total	1	\$50,000

TECHNOLOGY OPERATIONS DIVISION AUTOMOBILES

EQUIP NO.	YEAR	EST. LIFE	COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 26/27			
470	1	2013	10/12/15	\$39,596	Ford Focus	BEV 5-Door	Comm Shop	17,843 mi	EL	1	\$50,000	
	1	TOTAL		\$39,596						TOTAL	1	\$50,000
				1	\$39,596	Technology Operations Division Grand Total					1	\$50,000

TOTAL WATER	\$1,300,000
TOTAL ELECTRIC	\$2,100,000
TOTAL POWER SUPPLY	\$0
TOTAL ADMINISTRATION	\$0
TOTAL FINANCE	\$0
TOTAL CUST. SERV.	\$50,000
TOTAL TECHNOLOGY OPERATIONS	\$50,000
GRAND TOTAL	\$3,500,000

Fleet Count								
	WATER	ELECT	CUST. SERV.	ADMINISTRATION	FINANCE	PWR SUPPLY	TECH. OPER.	FLEET TOTAL
Autos							1	1
LD Trucks		8	1					9
MD Trucks								0
HD Trucks	3	1						4
HD Equip								0
LD Equip		2						2
TOTALS	3	11	1	0	0	0	1	16

WORKING MASTER FLEET PLAN FISCAL YEAR 2025-2026 & 2026-2027

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

WATER DIVISION AUTOMOBILES

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	
311	PS51D		1	2004	11/14/16/18/27	\$15,389	Honda Civic	Sedan-4 Door	Water Engineering	49,801 mi	EL			1	50,000									
744	PS51D		1	2019	10	\$30,858	Honda	Plug-In Hybrid	Water AGM	29,101	R													
			2		TOTAL	\$46,247					TOTAL	0	0.00	0	0.00	1	50,000	0	0.00	0	0.00	0	0.00	0

WATER DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35										
(111) 267	PS51B		1	2003	10/15/18/23	\$23,146	Chevy	3/4 Ton Truck	Water Division	52,730 mi	ELP							1	100,000														
383	PS51A		1	2006	10/12/15/20	\$27,222	Chevy	1 Ton Pickup	Water Const/Maint	67,999 mi	ELP			1	100,000																		
436	PS52B		1	2011	15/18	\$32,986	Ford	Escape Hybrid	Water Engineering	29,356 mi	A					1	100,000																
445	PS51A		1	2011	15/19	\$35,285	Ford	Valve Truck	Water Division	46,257 mi	EL			1	75,000																		
451	PS51B		1	2003	16/18/19/20	\$26,511	CHEVY	1 Ton 4WD Truck	Valley Water Plant	108,286 mi	K																						
478	PS51B		1	2014	10/15	\$41,289	Ford	F-250 Truck	Water Production	60,967 mi	EL					1	150,000																
699	PS51A		1	2015	10/13	\$36,536	Ford	F-150 Truck King Cab	Water Division	35,201 mi	EL					1	100,000																
715	PS51B		1	2016	10	\$32,926	Ford	F-250 Truck	Water Production	61,254 mi	R					1	100,000																
730	PS51A		1	2017	10	\$36,574	Ford	F-150 Crew Cab	Water Construction	104,401 mi	R			1	100,000																		
731	PS51A		1	2017	10/14	\$37,213	Ford	F-250 Truck	Water Construction	24,055 mi	R							1	150,000														
739	PS51B		1	2018	15	\$36,112	Ford	F-250 Truck	Valley Plant	37,795 mi	R									1	100,000												
766	PS51B		1	2022	10	\$50,000	Ford	F-250 Truck	Valley Plant	615 mi	R																						
767	PS51A		1	2022	10	\$51,599	Ford	F-150 Lightning	Water Construction	3,848 mi	R																						
794	PS51B		1	2024	15	\$58,910	Ford	F-250 Truck	Valley Plant	1,100 mi	R																						
795	PS51B		1	2024	15	\$58,932	Ford	F-250 Truck	Valley Plant	1,200 mi	R																						
804	PS51D		1	2023	10	\$57,111	Ford	F-150 Hybrid	Water Engineering	495 mi	R																						
			16		TOTAL	\$642,351					TOTAL	0	0.00	0	0.00	3	275,000	0	200,000	2	250,000	0	0.00	2	250,000	0	0.00	1	100,000	0	0.00	0	0.00

WATER DIVISION MEDIUM TRUCKS 10,001 lbs. - 19,500 lbs. GVWR

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35								
273	PS51A		1	2004	10/15/25	\$56,482	CHEVY	2 Ton S/B	Water Division	43,291 mi / 5,375 hrs	ELP						1	200,000													
385	PS51A		1	2006	15/23	\$75,000	CHEVY	Valve Truck	Water Division	7,463 mi / 1,538 hrs	ELP					1	250,000														
472	PS51A		1	2015	15	\$51,637	Ford	F-350 Water Meter/Truck	Water Division	78,328 mi	R							1	100,000												
690	PS51A		1	2015	10/15	\$51,637	Ford	F-350 Water Meter/Truck	Water Division	47,061 mi	R																				
691	PS51A		1	2015	10/15	\$51,637	Ford	F-350 Water Meter/Truck	Water Division	53,032 mi	R							1	100,000												
737	PS51A		1	2022	15	\$125,700	Ford	Construction Truck	Water Division	3,704 mi	R																				
738	PS51A		1	2022	15	\$87,700	Ford	Construction Truck	Water Division	4,366 mi	R																				
			7		TOTAL	\$499,792					TOTAL	0	0.00	0	0.00	1	250,000	1	200,000	2	200,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

WATER DIVISION HEAVY TRUCKS 19,500 - MAX lbs. GVWR

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																					
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35										
(1) 145	PS51A		1	1992	15/24/25/31	\$91,693	Ford	VAC TRUCK	Water Division	18,067 mi / 4,622 hrs	RO																						
(90) 169	PS51A		1	1997	15/19/20	\$102,297	Navistar	Step Van	Water Division	35,439 mi / 6,643 hrs	K																						
309	PS51A		1	2005	15/23	\$85,850	CHEVY	Service Truck	Water Division	28,216 mi / 5,692 hrs	ELP				1	400,000																	
319	PS51A		1	2006	21	\$331,405	JLG	Flat bed boom truck	Water Division	17,357 mi / 2,922 hrs	R				1	500,000																	
389	PS51B		1	2007	15/17	\$50,000	CHEVY	Service Truck	Water Division	88,738 mi / 7,728 hrs	ELP		1	300,000																			
431	PS51A		1	2011	16	\$178,872	I/H	10-12 yd Dump Truck	Water Division	33,685 mi / 4,468 hrs	R				1	400,000																	
736	PS51A		1	2022	15	\$214,747	Ford/Motive	All-Electric Step Van	Water Division	250 mi	R																						
745	PS51A		1	2023	15	\$150,980	Ford	Dumptruck	Water Division	1,332 mi	R																						
8					TOTAL	\$1,205,844					TOTAL	0	0.00	1	300,000	0	0.00	3	1,300,000	0	0	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00

WATER DIVISION HEAVY OPERATING EQUIPMENT

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																							
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
426	PS51A		1	2008	15/17	\$87,268	Asphalt	Zipper Trailer	Water Division	32 hrs	RO		1	265,000																					
469	PS51A		1	2013	8/10/12	\$121,897	Case	Backhoe	Water Division	4,511 hrs	SUD		1	250,000																					
(6) 504	PS51A		1	1991	20/30/32	\$12,427	Case	Skid Steer	Water Division	1,147 hrs	K																								
(81) 526	PS51B		1	1991	20/30/44	\$25,738	John Deer	Hi Press Pump	Water Division	41 hrs	RP						1	300,000																	
(21) (60) 528	PS51B		1	1992	29/37	\$14,995	Wacker	6" Trash Pump	Water Division	135 hrs	ELP						1	80,000																	
(94) 639	PS51A		1	1992	25/39	\$17,663	Crown	Fork Lift	Water Division	113 hrs	EL						1	120,000																	
(81) 653	PS51B		1	1982	20/30/44	\$19,006	White	Hi Press Pump	Water Division	399 hrs	RP						1	300,000																	
685	PS51B		1	1994	24/26/29/31	\$40,000	Cummins	Generator	Water Division	197 hrs	SUD	1	200,000																						
716	PS51A		1	2015	10/13	\$6,098	Multiquip	Water Tank Trailer	Water Division	NM	R						1	20,000																	
717	PS51A		1	2015	10/13	\$6,098	Multiquip	Water Tank Trailer	Water Division	NM	R						1	20,000																	
726	PS51A		1	2015	15	\$34,874	Wacker	Trench Roller	Water Division	47 hrs	R						1	50,000																	
778	PS51A		1	2020	10	\$137,000	Case	Backhoe	Water Division	980 hrs	R						1	400,000																	
788	PS51A		1	2022	10	\$131,659	John Deer	Backhoe	Water Division	412 hrs	R						1	300,000																	
805	PS51A		1	2024	15	\$73,000	Husqvarna	36" Concrete Saw	Water Division	5 hrs	R																								
14					TOTAL	\$727,723					TOTAL	1	200,000	2	515,000	0	0.00	0	0.00	2	40,000	1	80,000	4	1,050,000	1	120,000	1	300,000	0	0.00	0	0.00	0	0.00

WATER DIVISION LIGHT OPERATING EQUIPMENT/TRAILERS

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																							
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
(96) 272	PS51A		1	2003	15/20	\$68,138	PAC TEK	VAC EQUIPMENT	Water Division	1,777 hrs	RO																								
447	PS51A		1	2011	20	\$13,053	Mighty Mover	Trailer	Water Division	NM	R							1	20,000																
495	PS51A		1	2013	10/15	\$5,000	Allmand	Arrow Board	Water Division	NM	EL						1	20,000																	
(20) 538	PS51A		1	1992	27/29/31/36	\$4,854	FitzSimmons	Hydraulic Unit	Water Division	260 hrs	EL						1	75,000																	
554	PS51A		1	1995	28/35	\$17,647	Wells Cargo	Clorinator Trailer	Water Division	NM	EL						1	200,000																	
697	PS51A		1	2014	12/15	\$5,637	Allmand	Solar Arrow Board	Water Division	NM	R						1	30,000																	
698	PS51A		1	2014	12/15	\$5,637	Allmand	Solar Arrow Board	Water Division	NM	R						1	30,000																	
TBD			1	2025	15			Digital Message Board Tra	Water Division		A		1	30,000																					
TBD			1	2025	15			Digital Message Board Tra	Water Division		A		1	30,000																					
9					TOTAL	\$119,965					TOTAL	0	0.00	2	60,000	0	0.00	0	0.00	2	95,000	2	60,000	1	200,000	1	20,000	0	0.00	0	0.00	0	0.00		
Water Division Grand Total				56		\$3,241,922					Water Division Grand Total	1	200,000	5	875,000	4	325,000	3	1,300,000	7	585,000	6	590,000	7	1,450,000	4	390,000	1	300,000	1	100,000	0	0.00	0	0.00

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

ELECTRIC DIVISION AUTOMOBILES

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
333	PS31E		1	2005	10/13/15/21	\$16,810	Honda Civic	Sedan 4-Door	Elect Engineering	45,672 mi	L			1	50,000																				
455	PS31A		1	2011	15	\$30,960	Ford	Escape Hybrid	Electric Shop	112,118 mi	R			1	100,000																				
484	PS31E		1	2013	10/17	\$35,454	Ford	Plug In Hybrid	Engineering	19,283 mi	L							1	100,000																
742	PS31D		1	2018	10	\$33,000	Ford	Plug in Hybrid	Elect Administration	13,500 mi	R					1	50,000																		
762	PS31E		1	2019	10	\$29,958	Chevy	All Electric Bolt	Elect Engineering	10,206	R						1	50,000																	
TBD	PS31E		1	2025	10	\$50,000	TBD		Elect Engineering	-	A																								
			6	TOTAL		\$196,182					TOTAL	0	0.00	0	-	3	200,000	0	-	1	50,000	1	50,000	1	100,000	0	-	0	-	0	-	0	-	0	-

ELECTRIC DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35		
(119)	129	PS31A		1	2000	10/15/16/17/19	\$29,054	Ford	3/4 Ton Service Body	Elect Equip	56,530 mi	K													
(94)	259	PS31A		1	2003	10/15/16/19/24	\$23,146	CHEV	3/4 Ton Pickup	Elect Equip	39,901 mi	EL													
(94)	260	PS31T		1	2003	10/15/23	\$16,501	CHEV	1/2 Ton Pickup	Elect Test Sect	56,447 mi	EL													
(119)	261	PS31T		1	2003	10/15/20	\$19,336	CHEV	MINI VAN	Elect Test Sect	50,328 mi	K													
(94)	263	PS31B		1	2003	10/15/21	\$23,146	CHEV	3/4 Ton Pickup	Elect Dist	70,384 mi	ELP													
	264	PS31B		1	2003	15/21	\$23,146	CHEV	3/4 Ton Pickup	Elect Dist	73,240 mi	ELP													
(94)	283	PS31A		1	2004	10/15/22	\$29,904	CHEVY	S / B Truck	Elect Equip	50,689 mi	L													
(94)	284	PS31A		1	2004	10/15/17/24	\$31,063	CHEVY	S / B Truck	Elect Equip	50,995 mi	L							1	125,000					
(94)	285	PS31A		1	2004	10/15/24	\$31,893	CHEVY	S / B CC Truck	Elect Equip	35,802 mi	L							1	125,000					
(60)	288	PS31B		1	2004	10/13/14	\$23,211	CHEVY	3/4 Ton S/B Truck	Electric Meter	122,354 mi	K													
(94)	289	PS31B		1	2004	10/15/23	\$28,551	CHEVY	3/4 Ton S/B CC Truck	Elect. Dist	84,870 mi	ELP													
	325	PS31A		1	2005	10/15/24	\$23,144	Chevy	3/4 Ton Truck	Elect Equip	43,344 mi	EL													
	327	PS31A		1	2005	10/15/17/20	\$30,094	Chevy	2500HD SvcTruck	Elect Equip	57,744 mi	EL													
	328	PS31A		1	2005	10/15/22	\$27,820	Chevy	2500HD SvcTruck	Elect Equip	72,030 mi	ELP													
	329	PS31A		1	2005	10/15/23	\$28,368	Chevy	2500HD SvcTruck	Elect Equip	42,508 mi	ELP													
	334	PS31B		1	2005	10/15/21	\$28,442	Chevy	Supervisor Svc Truck	Elect Dist	89,596 mi	ELP													
	337	PS31B		1	2005	10/15/21	\$28,989	Chevy	Supervisor Svc Truck	Elect Dist	93,950 mi	ELP													
(119)	343	PS31T		1	2005	10/15/16/19	\$19,508	Chevy	1/2 Ton Van	Elect Test Sect	43,309 mi	K													
(119)	344	PS31T		1	2005	10/15/16/20	\$20,497	Chevy	Astro Van	Elect Test Sect	73,305 mi	K													
	373	PS31A		1	2006	10/15/18	\$29,280	CHEVY	Utility Truck w/ X-Cab	Elect Equip	51,409 mi	EL													
(119)	374	PS31B		1	2006	10/15	\$31,622	CHEVY	1 Ton Supv Truck	Elect Dist	109,690 mi	K													
(119)	418	PS31B		1	2011	10/12	\$31,589	CHEVY	1 Ton S/B	Elect Dist	126,841 mi	K													
	732	PS31A		1	2017	15	\$52,373	FORD	F 250 Truck	Elect Equip	19,400	R												1	200,000
	733	PS31A		1	2017	15	\$49,022	FORD	F 250 Truck	Elect Equip	13,340	R												1	200,000
	746	PS31B		1	2022	15	\$59,464	FORD	F-250 Truck	Elect Dist	12,600 mi	R													
	747	PS31B		1	2022	15	\$69,276	FORD	F-250 Truck	Elect Dist	7,707 mi	R													
	749	PS31A		1	2022	15	\$45,241	FORD	F-250 Truck	Elect Equip	10,545 mi	R													
	750	PS31T		1	2022	15	\$45,462	FORD	F-250	Elect Test Shop	9,762 mi	R													
	763	PS31A		1	2023	15	\$75,132	FORD	F-250	Elect Equip	930 mi	R													
	768	PS31B		1	2023	15	\$89,195	FORD	F-250	Elect Dist	608 mi	R													
	796	PS31B		1	2024	15	\$75,000	FORD	Lightning	Elect Dist	1500 mi	R													
	799	PS31T		1	2023	15	\$63,813	FORD	All-Electric Van Cargo	Elect Test Shop	150 mi	R													
	807	PS31T		1	2023	15	\$63,914	Chrysler	Van Hybrid	Elect Test Shop	466 mi	R													
	808	PS31B		1	2023	15	\$73,000	Chevy	F-250	Elect Dist	4,832 mi	R													
	820	PS31T		1	2024	15	\$75,000	FORD	Lightning	Elect Test Shop	1,000 mi	R													
	TBD	PS31A		1	2025	15		FORD	Lightning	Elect Equip	-	A													

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

ELECTRIC DIVISION HEAVY OPERATING EQUIPMENT

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																					
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35										
318	PS31B		1	2004	20/30	\$85,093	Hogg Davis	Cable Reel Trailer	Elect Dist	2,103 hrs	RP																						
397	PS31A		1	2006	123	\$17,140	Copco	Generator	Elect Division	83 hrs	L						1	80,000															
(117) 637	PS31A		1	1983	40/50	\$46,371	Altec	Pac-Power	Elect Equip	551 hrs	K																						
714	PS31B		1	2016	15	\$143,810	Hogg & Davis	Cable Reel Cart	Elect Dist	216 hrs	R								1	400,000													
718	PS31B		1	2016	20	\$117,000	Condux	11,000lbs Cable Puller	Elect Dist	175 hrs	R																						
743	PS31A		1	2018	15	\$50,000	Hyster	Electric Forklift	Elect Equip	269 Hrs	R								1	100,000													
751	PS31A		1	2019	15	\$50,000	Hyster	Electric Forklift	Elect Equip	205 hrs	R										1	100,000											
774	PS31A		1	2019	20	\$1,500,000	Deltastar	Trailer	Elect Equip	7 hrs	R																						
				8	TOTAL	\$2,009,414			TOTAL			0	0.00	0	0.00	0	0.00	0	0.00	1	80,000	0	0.00	1	400,000	0	0.00	1	100,000	1	100,000	0	0.00

ELECTRIC DIVISION LIGHT OPERATING EQUIPMENT/TRAILERS

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year												
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	
(60) 204	PS31A		1	2001	15/16/18/20/25	\$41,626	Tioco	Filter Trailer	Elect Equip	NM	EL						1	200,000						
205	PS31B		1	2001	20/22/29	\$14,644	Sauber	Pole Trailer	Elect Dist	NM	EL								1	200,000				
206	PS31B		1	2001	20/22/29	\$27,636	Sauber	Turret Trailer	Elect Dist	2,577 hrs	EL								1	200,000				
215	PS31A		1	2002	15/18/24	\$25,253	COACH CRAFT	Splicing Trailer	Power System	2,877 hrs	EL									1	200,000			
216	PS31B		1	2001	20/22/24	\$35,365	Sherman Reiley	Wire Puller	Electric Equip	245 hrs	L							1	200,000					
265	PS31B		1	2003	15/17/23	\$50,336	SHER & REILY	Wire Pull Trailer	Elect Dist	498 hrs	ELP													
291	PS31B		1	2004	20/25	\$14,872	SAUBER	Pole-Reel Trailer	Elect Dist	NM	R							1	50,000					
339	PS31B		1	2005	10/11/13/20	\$4,455	Almand bros.	Arrow Board	Elect Dist	NM	EL									1	20,000			
(15) 356	PS31A		1	2005	30	\$16,355	Mighty Mover	Enclosed Trailer	Elect. Equip	NM	R												1	30,000
378	PS31B		1	2006	20	\$39,809	Sherman Reiley	Cable Puller	Elect Dist	845 hrs	R													
439	PS31B		1	2011	20	\$61,560	Sherman & Reill	Wire Tensioner	Elect Dist	NM	R									1	150,000			
457	PS31B		1	2010	20	\$49,167	Hogg & Davis	Transformer Trailer	Elect Dist	NM	R									1	100,000			
505	PS31A		1	1991	20/30/32	\$9,450	Zieman	Trailer, Ramp	Elect Equip	NM	K													
508	PS31B		1	1996	20/23/33	\$12,263	Sauber	Cable Recl & Rlr	Elect Dist	NM	EL								1	100,000				
512	PS31B		1	1996	20/23/33	\$15,097	Hogg & Davis	Pole Trailer	Elect Dist	NM	EL								1	100,000				
797	PS31T		1	2024	10	\$23,000	Taylor Dunn	Electric Cart	Elect. Meter	1500 hrs	R													

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

ELECTRIC DIVISION LIGHT OPERATING EQUIPMENT/TRAILERS CONTINUED

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																							
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
(85) 516	PS31B		1	1991	25/30/31/50	\$9,523	Clifton	Material Trailer	Elect Dist	NM	EL							1	50,000																
522	PS31B		1	1999	20/22/23/30	\$14,673	Sauber	Pole Trailer	Elect Dist	NM	R																								
(94) 531	PS31A		1	1987	20/25/30/35/50	\$7,052	Zieman	Tilt Trailer	Elect Equip	NM	ELP																								
532	PS31B		1	1998	20/25/30	\$28,374	Sauber	Wire Pulling Trailer	Elect Dist	214 hrs	RP																								
(40) 565	PS31B		1	1965	40/55	\$7,144	Hogg & Davis	Transformer Trailer	Elect Dist	NM	K																								
(40) 567	PS31B		1	1965	40/55	\$17,117	Hogg & Davis	Transformer Trailer	Elect Dist	NM	K																								
(20) 573	PS31B		1	1989	20/25/30/32/34/41	\$12,887	Hogg & Davis	Pole Reel Trailer	Elect Dist	NM	EL																								
(20) 574	PS31B		1	1989	20/25/30/32/34/41	\$12,887	Hogg & Davis	Pole Reel Trailer	Elect Dist	NM	EL																								
(20) 575	PS31B		1	1989	20/25/30/32/34/41	\$11,925	Saubr	Cable Reel Trailer	Elect Dist	NM	EL																								
696	PS31B		1	2014	10/15	\$5,637	Allmand	Solar Arrow Board	Elect Dist	NM	R																								
713	PS31B		1	2018	20	\$32,000	Hastings	Hotstick Trailer	Elect Dist	NM	R																								
759	PS31A		1	2019	10	\$14,130	Taylor Dunn	Electric Cart	Elect Equip	363 hrs	R																								
761	PS31A		1	2019	10	\$14,130	Taylor Dunn	Electric Cart	Elect Equip	1,949 hr	R																								
773	PS31A		1	2020	15			Man-Lift	Elect Shop	NM	A																								
TBD	PS31B		1	2025	10		TBD		Elect Dist		A																								
TBD	PS31B		1	2025	10		TBD		Elect Dist		A																								
			32	TOTAL		\$628,366					TOTAL	0	0.00	0	0.00	2	70,000.00	2	400,000	1	200,000	8	580,000	7	1,120,000	3	400,000	0	0.00	0	0.00	0	0.00	1	30,000
Electric Division Grand Total			112			\$8,723,970					Electrical Division Grand Total	2	600,000	1	200,000	8	870,000	11	2,100,000	11	3,200,000	16	4,310,000	12	2,920,000	4	800,000	2	400,000	3	1,300,000	1	100,000	4	930,000

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	EL Extend Life	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early	AFN Additional Funds Needed for replacement	RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

POWER SUPPLY DIVISION AUTOMOBILES

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35			
752	PS12E			1	2019	10	\$36,000	Chevy Bolt Electric	All 5 Door Hatchback	ECC	22,187 mi	R					1	50,000								
780	PS12A			1	2022	10	\$36,000	Chevy	All Electric Bolt EVV	Power Plant	6,708 mi	R								1	50,000					
				2	TOTAL		\$72,000					TOTAL	0	0.00	0	0.00	0	0.00	1	50,000	0	0.00	0	0.00	0	0.00

POWER SUPPLY DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35													
(94) 306	PS43D			1	2004	10/15/17/21	\$16,500	CHEVY	1/2 Ton P.U.	Const & Maint	92,233 mi	EL				1	75,000																			
358	PS43D			1	2005	15/24	\$21,488	Chevy	1 Ton Van	Const & Maint	17,189 mi	ELP					1	100,000																		
359	PS43D			1	2005	15/25	\$23,544	Chevy	1 Ton Svc Truck	Const & Maint	34,451 mi	ELP						1	100,000																	
372	PS12A			1	2006	17/23	\$22,572	Chevy	1 Ton P.U.	Power Plant	47,150 mi	ELP					1	100,000																		
(89) 435	PS12E			1	2010	15/20	\$39,236	Chevy	1 Ton Van	ECC	54,701 mi	R					1	100,000																		
822	PS12E			1	2024	15-Jan	\$75,000	FORD	Lightning	ECC	500	R																								
				6	TOTAL		\$198,340					TOTAL	0	0.00	0	0.00	0	-	0	0.00	1	75,000	3	300,000	1	100,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00

POWER SUPPLY DIVISION MEDIUM TRUCKS FROM 10,001 - 19,500 lbs. GVWR

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35							
(87) 061	PS43D			1	1994	16/21/35	\$25,312	Ford	1 Ton Serv Body	Const & Maint	24,245 mi	L					1	150,000												
740	PS43D			1	2018	15	\$100,000	Ford	Crane Truck	Const & Maint	1,769 mi	R									1	200,000								
				2	TOTAL		\$125,312					TOTAL	0	0.00	0	0.00	0	0.00	1	150,000	0	0.00	0	0.00	1	200,000	0	0.00	0	0.00

POWER SUPPLY DIVISION HEAVY OPERATING EQUIPMENT

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35									
(13) 368	MPP			1	2007	20/22	\$250,000	VERSA LIFT	Material Handler	Power Plant	1,454 hrs	R					1	500,000														
429	MPP			1	2008	20	\$150,000	GENIE	Boom Lift Z80/60	Power Plant	995 hrs	R				1	300,000															
496	PS12A			1	2014	15	\$64,280	Hyster	Forklift	Power Plant	1,998 hrs	R					1	100,000														
(42) (116) 686	PS12E			1	1988	20/30/31/32/33/37	\$60,000	Onan	150 KW	ECC	634 hrs	ELP					1	250,000														
				4	TOTAL		\$524,280					TOTAL	0	0.00	0	0.00	0	-	0	0.00	2	550,000	2	600,000	0	0.00	0	0.00	0	0.00	0	0.00

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

POWER SUPPLY DIVISION LIGHT OPERATING EQUIPMENT AND TRAILERS

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HR.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35													
269	PS12A			1	2004	15/17/19/24	\$28,910	Mitsubishi	Single reach forklift	Power Plant	183 hrs	EL																								
299	PS43D			1	2004	15	\$6,232	Taylor Dunn	Electric Cart	Const & Maint	1,468 hrs	K																								
402	MPP			1	2011	15/17	\$11,230	GENIE	Scissor Lift	Power Plant	166 hrs	R																								
(63)	417	PS43H		1	2008	10/20	\$9,463	TAYLOR DUNN	Electric Cart	Const & Maint	2,625 hrs	EL																								
	428	MPP		1	2009	15/19	\$10,000		Electric Cart	Power Plant	1,342 hrs	EL																								
	497	PS12A		1	2014	10/15	\$10,273		Electric Cart	Power Plant	858 hrs	EL					1	25,000																		
(94)	581	PS43D		1	1990	40	\$3,158	Miller	Welder	Const & Maint	510 hrs	ELP						1	50,000																	
	753	PS12A		1	2019	10	\$13,292	TAYLOR DUNN	Electric Cart	Power Plant	420 hrs	R					1	30,000																		
	754	PS12A		1	2019	10	\$13,292	TAYLOR DUNN	Electric Cart	Power Plant	952 hrs	R					1	30,000																		
	755	MPP		1	2019	10	\$12,320	TAYLOR DUNN	Electric Cart	MPP	199 hrs	R					1	30,000																		
	769	PS43D		1	2023	10	\$20,160	TAYLOR DUNN	Electric Cart	C&M Shop	57 hrs	R									1	50,000														
	770	PS43D		1	2023	10	\$20,160	TAYLOR DUNN	Electric Cart	Power Plant	19 hrs	R									1	50,000														
	781	PS43D		1		10	\$23,000	TAYLOR DUNN	Electric Cart	Facilities	10 hrs	R																								
	782	PS43D		1	2023	10	\$20,160	TAYLOR DUNN	Electric Cart	C&M Shop	278 hrs	R									1	50,000														
	783	PS43D		1	2023	10	\$20,160	TAYLOR DUNN	Electric Cart	Power Plant	55 hrs	R									1	50,000														
	784	PS12M		1	2023	10	\$20,160	TAYLOR DUNN	Electric Cart	MPP	34 hrs	R									1	50,000														
	800	PS43D		1		10	\$23,000	TAYLOR DUNN	Electric Cart	Facilities	50 hrs	R																								
	801	PS12A		1		10	\$23,000	TAYLOR DUNN	Electric Cart	Power Plant	30 hrs	R																								
	18	TOTAL					\$287,970					TOTAL	0	0.00	0	0.00	0	0.00	0	0.00	4	150,000	4	115,000	1	50,000	0	0.00	0	0.00	5	250,000	0	0.00	0	0.00
	Power Supply Division Grand Total						32	\$1,207,903				Power Supply Division Grand Total	0	0.00	0	0.00	0	0.00	0	0.00	7	775,000	11	1,215,000	2	150,000	0	0.00	1	50,000	6	450,000	0	0.00	0	0.00

Code		Code		Code		Code	
R	Replacement at predicted life	NM	No Meter	OTB	Out To Bid	FN	See Foot Note
REL	Replacement extended life	L	Low usage-condition does not warrant replacement at predicted life	AFN	Additional Funds Needed for replacement	EL	Extend Life
C	Consider Deleting from Fleet	RE	Replace Early			RP	Repower Existing Unit
A	Addition to fleet	G	Gone from fleet	ELP	Extend Life Prior Year	SUD	Spec Under Development
K	Keep but do not replace	RO	Replacement On Order For This Vehicle	D	Delete		

ADMINISTRATION DIVISION AUTOMOBILES

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35		
481	PS41A			2013	10/13	\$35,454	Ford	Plug in Hybrid	Safety	22,213 mi	EL			1	100,000										
									TOTAL			0	0.00	0	0.00	1	100,000	0	0.00	0	0.00	0	0.00	0	0.00
Administration Division Grand Total						1	\$35,454	Administration Division Grand Total				0	0.00	0	0.00	1	100,000	0	0.00	0	0.00	0	0.00	0	0.00

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

FINANCE DIVISION AUTOMOBILES

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																							
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
294	PS43A		1	2004	10/11/16/19/21	\$15,389	Honda Civic	Sedan-4-Door	Fleet Pool	94,604 mi	K																								
403	PS43A		1	2009	16/19	\$24,617	Honda Civic	Sedan-4-Door	Fleet Pool	56,658 mi	L																								
420	PS43A		1	2009	10/18	\$28,823		Sedan	Fleet Pool	88,046 mi	EL																								
467	PS43A		1	2013	12/15	\$30,000	Ford Focus	5-Door Hatchback BEV	Fleet Pool	17,275 mi	L																								
485	PS43A		1	2013	10/12/15	\$35,544	Ford	Plug In Hybrid	Fleet Pool	19,593	L																								
764	PS41B		1	2019	10	\$30,000	Honda Clarity Plug Sedan 4-Door In Hybrid		CFO	36,026 mi	R																								
765	PS43A		1	2019	10	\$30,000	Honda Clarity Plug Sedan 4 door In		Fleet Pool	6,934 mi	R																								
TOTAL												0	0.00	0	0.00	0	0.00	0	0.00	4	350,000	2	100,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00

FINANCE DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																							
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
297	PS43A		1	2004	15/19/24	\$25,496	CHEVY	3/4 Ton S/B	Garage	18,528 mi	EL																								
348	PS43A		1	2005	15/21	\$23,544	Chevy	3/4 Ton Lift Gate Truck	Fleet Pool	58,201 mi	ELP																								
349	PS43A		1	2005	15/24	\$23,544	Chevy	3/4 Ton Lift Gate Truck	Fleet Pool	63,199 mi	EL																								
350	PS43A		1	2005	15/25	\$23,544	Chevy	Liftgate Truck	Fleet Pool	49,507 mi	EL																								
353	PS43A		1	2005	15/17/18/23	\$23,544	Chevy	3/4 Ton Lift Gate Truck	Fleet Pool	87,740 mi	EL																								
354	PS43A		1	2005	15/24	\$23,544	Chevy	3/4 Ton Lift Gate Truck	Garage	49,196 mi	EL																								
382	PS43B		1	2006	15/17/24	\$22,922	Chevy	3/4 Ton Lift Gate Truck	Warehouse	32,661 mi	EL																								
419	PS43A		1	2011	16	\$31,589	Chevy	G2500 LS Van	Fleet Pool	30,811 mi	R																								
TOTAL												0	0.00	0	0.00	0	-	0	0.00	4	425,000	3	300,000	1	100,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00

FINANCE DIVISION HEAVY TRUCKS FROM 19,501 - MAX lbs. GVWR

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																							
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
(112) 150	PS43A		1	1996	15/20/22/23/25/26	\$80,784	Volvo	Dump Truck	Fleet Pool	68,028 mi / 7,690 hrs	RO																								
(120) 173	PS43A		1	1997	15/18/20/21	\$51,493	Ford	Dump Truck	Fleet Pool	39,266 mi / 4,837 hrs	K																								
183	PS43A		1	1999	15/20/22	\$67,644	GMC	Aerial Truck	Fleet Pool	22,635 mi / 5,894 hrs	K																								
786	PS43A		1	2023	15	\$151,020	Ford	Dumptruck	Fleet Pool	235 mi	R																								
TOTAL												1	100,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	EL Extend Life	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early	AFN Additional Funds Needed for replacement	RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

FINANCE DIVISION HEAVY OPERATING EQUIPMENT

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE																								
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
208	PS43A		1	2001	15/22	\$80,383	Gradall	Material Handler	Fleet Pool	2,099 hrs	SUD	1	100,000																						
268	PS43B		1	2004	15/20/24	\$77,988	Taylor	17.5k forklift	Warehouse	2,093 hrs	EL			1	300,000																				
355	PS43A		1	2006	15/16/23	\$28,588	Nifisk	Yard Sweeper	Fleet	820 hrs	R				1	100,000																			
380	PS43A		1	2007	23	\$203,832	Broderson	Hyd. Carry Deck Crane	Fleet	759 hrs	R					1	600,000																		
(120)	392	PS43A		1	2007	15	\$121,505	J Deere	Side Shift Backhoe	Fleet	3,680 hrs	K					1	50,000																	
(33)	440	PS43B		1	2010	20	\$28,000	Raymond	Elect Fork Lift	Warehouse	210 hrs	L					1	50,000																	
	441	PS43B		1	2010	20	\$35,000	Raymond	Elect Fork Lift	Warehouse	1027 hrs	R					1	50,000																	
	442	PS43B		1	2010	20	\$35,000	Raymond	Elect Fork Lift	Warehouse	971 hrs	R					1	50,000																	
	448	PS43A		1	2011	20	\$18,167	Ingersol	Light Tower	Fleet Pool	2,470 hrs	R					1	50,000																	
	514	PS43A		1	2000	15/27	\$115,848	Caterpillar	Skip Loader	Fleet Pool	1,872 hrs	L			1	400,000																			
(94)	611	PS43A		1	1989	20/25/40	\$188,313	Lorain	Hydraulic Crane	Fleet Pool	4,145 hrs	L			1	800,000																			
(34)	654	PS43A		1	1982	20/44	\$97,434	Loed	Material Handler	Fleet Pool	2,701 hrs	RP			1	250,000																			
	741	PS43A		1	2018	15	\$50,000	Hyster	Electric Forklift	Fleet Pool	312 hrs	R									1	100,000													
	787	PS43D		1	2022	10	\$131,959	John Deere	Backhoe	Fleet Pool	402 hrs	R									1	250,000													
(6)	3100	PS43A		1	1985	30/35/40	\$20,000	Eager Beaver	Tilt Trailer	Fleet Pool	NM	K																							
				15	TOTAL		\$1,232,018				TOTAL	1	100,000	0	0.00	1	250,000	0	0.00	3	1,500,000	1	100,000	4	750,000	1	50,000	1	250,000	1	100,000	0	0.00	0	0.00

FINANCE DIVISION LIGHT OPERATING EQUIPMENT/TRAILERS

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE																								
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
(121)	230	PS43A		1	2002	10/13/15/19	\$11,217	TAYLOR DUNN	Electric Cart	Fleet Pool	1,131 hrs	SUD		1	15,000																				
	315	PS43A		1	2004	10/12/14	\$5,000	Allmand	Arrow Board	Fleet Pool	NM	EL				1	20,000																		
	430	PS43A		1	2010	15/18	\$20,381	Ingersol	Compressor	Fleet Pool	212 hrs	EL				1	80,000																		
	772	PS43A		1	2023	10	\$15,000	Taylor Dunn	Electric Cart	Fleet Pool	12 hrs	R											1	50,000											
				4	TOTAL		\$51,598				TOTAL	0	-	1	15,000	0	-	0	0.00	2	100,000	0	-	0	-	0	0.00	0	0.00	1	50,000	0	0.00	0	0.00
	Finance Division Grand Total			38			\$2,026,658				Finance Divisions Grand Total	2	200,000	1	15,000	1	250,000	0	0.00	13	2,375,000	6	500,000	5	850,000	1	50,000	1	250,000	2	150,000	0	0.00	0	0.00

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

CUSTOMER SERVICE DIVISION AUTOMOBILES

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																									
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35														
471	PS42A		1	2013	10/13	\$30,000	Ford Focus	All 5-Door Hatchback	Fleet Pool	18,496 mi	EL																										
473	PS42A		1	2013	10/15	\$55,174	TOYOTA	RAV 4 Electric	Customer Serv	35,986 mi	EL																										
480	PS42A		1	2013	10/15	\$35,454	Ford	Plug in Hybrid	Customer Serv	18,395 mi	EL																										
482	PS42A		1	2013	10/13	\$35,454	Ford	Plug in Hybrid	Customer Serv	87,950 mi	EL																										
4				TOTAL		\$156,082					TOTAL	0	0.00	0	0.00	1	90,000	0	0.00	3	300,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00

CUSTOMER SERVICE DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																							
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
(119) 345	PS42A		1	2005	13	\$15,556	Chevy	1/2 Ton P.U.	Customer Serv	115,405 mi	K																								
(1119) 346	PS42A		1	2005	13	\$15,556	Chevy	1/2 Ton P.U.	Customer Serv	92,031 mi	K																								
456	PS42A		1	2011	10/17	\$19,218	Ford	1/2 TON PICK UP	Customer Serv	65,085 mi	EL																								
498	PS42A		1	2014	10/14	\$35,389	Ford	Mini Van	Customer Serv	43,314 mi	EL																								
756	PS42A		1	2023	10	\$30,418		Small Hybrid Truck	Customer Serv	1,200 mi	R																								
757	PS42A		1	2024	10	\$35,316		Small Hybrid Truck	Customer Serv	300 mi	R																								
TBD			1	2025	10		Ford	Small Hybrid Truck	Customer Serv		A																								
TBD			1	2026	10		Ford	Small Hybrid Truck	Customer Serv		A																								
8				TOTAL		\$151,452					TOTAL	0	0.00	0	0.00	1	50,000.00	1	50,000.00	2	200,000	0	0.00	0	0.00	0	0.00	0	0.00	1	50,000	1	50,000	0	0.00

CUSTOMER SERVICE DIVISION MEDIUM TRUCKS FROM 10,001 - 19,500 lbs. GVWR

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																																									
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35																														
126	PS42A		1		ND			Float Chassis	Fleet	443 hrs	K																																										
1				TOTAL		\$0					TOTAL	0	0.00	0	0.00	0	0.00	0	0.00	0	0	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00																				
Customer Service Division Grand Total												13			\$307,534			Customer Service Divisions Grand Total												0	0.00	0	0.00	2	140,000	1	50,000	5	500,000	0	0.00	0	0.00	0	0.00	0	0.00	1	50,000	1	50,000	0	0.00

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

TECHNOLOGY OPERATIONS DIVISION AUTOMOBILES

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																							
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
462	PS45A		1	2012	10/14	\$29,000	Toyota Camry Hybrid		Tech Operations	132,266 mi	EL																								
470	PS72A		1	2013	10/12/15	\$39,596	Ford Focus	BEV 5-Door	Comm Shop	17,843 mi	EL																								
483	PS71A		1	2013	10/15	\$35,454	Ford	Plug in Hybrid	Comm Shop	44,210 mi	EL																								
758	PS45A		1	2019	10	\$36,000	Chevy Bolt Electric	All- 5 Door Hatchback	Tech Operations	2,271 mi	R																								
803	PS72A		1	2023	10	\$33,851	Chevy Bolt Electric	All-	Comm Shop	860 mi	R																								
				5	TOTAL	\$173,901			TOTAL			0	0.00	0	0.00	1	60,000	1	50,000	1	75,000	1	50,000	0	0.00	0	0.00	0	0.00	1	50,000	0	0.00	0	0.00

TECHNOLOGY OPERATIONS DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																					
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35										
452	PS71A		1	2005	12/16/21	\$18,198	Chevy Astro	1/2 Ton Van	Comm shop	35,104 mi	EL																						
453	PS71A		1	2005	15/23	\$16,456	CHEVY	Van	COMM SHOP	23,322 mi	EL																						
				2	TOTAL	\$34,654			TOTAL			0	0.00	0	0.00	1	50,000	0	0.00	1	100,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00

TECHNOLOGY OPERATIONS HEAVY OPERATING EQUIPMENT

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																					
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35										
454	PS72A		1	1992	25/35	\$30,000	Onan	100KW	COMM TOWER	1,045 hrs	ELP																						
				1	TOTAL	\$30,000			TOTAL			0	0.00	0	0.00	0	0.00	0	0.00	1	200,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00

TECHNOLOGY OPERATIONS LIGHT OPERATING EQUIPMENT/TRAILERS CONTINUED

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																							
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
278	PS43C		1	2004	10/15/25	\$6,772	Taylor Dunn	Electric Cart	Security	1,329 hrs	L																								
760	PS71A		1	2019	10	\$12,147	Taylor Dunn	Electric Cart	COMM SHOP	182 hrs	A																								
				2	TOTAL	\$18,919			TOTAL			0	0.00	0	0.00	0	-	0	0.00	0	-	2	60,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		
Technology Operations Division Grand				10		\$257,474			Technology Operations Divisions Grand Total			0	0.00	0	0.00	2	110,000	1	50,000	3	375,000	3	110,000	0	0.00	0	0.00	0	0.00	1	50,000	0	0.00	0	0.00

Code		Code		Code		Code	
R	Replacement at predicted life	NM	No Meter	OTB	Out To Bid	FN	See Foot Note
REL	Replacement extended life	L	Low usage-condition does not warrant replacement at predicted life	AFN	Additional Funds Needed for replacement	EL	Extend Life
C	Consider Deleting from Fleet	RE	Replace Early			RP	Repower Existing Unit
A	Addition to fleet	G	Gone from fleet	ELP	Extend Life Prior Year	SUD	Spec Under Development
K	Keep but do not replace	RO	Replacement On Order For This Vehicle	D	Delete		

	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
Water Division Grand Total	1	200,000	5	875,000	4	325,000	3	1,300,000	7	585,000	6	590,000	7	1,450,000	4	390,000	1	300,000	1	100,000	0	0.00	0	0.00
Electric Division Grand Total	2	600,000	1	200,000	8	870,000	11	2,100,000	11	3,200,000	16	4,310,000	12	2,920,000	4	800,000	2	400,000	3	1,300,000	1	100,000	4	930,000
Power Supply Division Grand Total	0	0.00	0	0.00	0	0.00	0	0.00	7	775,000	11	1,215,000	2	150,000	0	0.00	1	50,000	6	450,000	0	0.00	0	0.00
Administration Division Grand Total	0	0.00	0	0.00	1	100,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
Finance Divisions Grand Total	2	200,000	1	15,000.00	1	250,000	0	0.00	13	2,375,000	6	500,000	5	850,000	1	50,000	1	250,000.00	2	150,000	0	0.00	0	0.00
Customer Service Divisions Grand Total	0	0.00	0	0.00	2	140,000	1	50,000	5	500,000	0	0.00	0	0.00	0	0.00	0	0.00	1	50,000	1	50,000	0	0.00
Technology Operations Divisions Grand Total	0	0.00	0	0.00	2	110,000	1	50,000	3	375,000	3	110,000	0	0.00	0	0.00	0	0.00	1	50,000	0	0.00	0	0.00
Fleet Grand Total	5	1,000,000	7	1,090,000	18	1,795,000	16	3,500,000	46	7,810,000	42	6,725,000	26	5,370,000	9	1,240,000	5	1,000,000	14	2,100,000	2	150,000.00	4	930,000

Original Capital Costs									
	Water	Elect	Power Supply	Admin	Finance	Cust. Service	Technology Operations	Fleet	
Autos	\$46,247	\$196,182	\$72,000	\$35,454	\$194,373	\$156,082	\$173,901	\$874,239	
LD Trucks	\$642,351	\$1,472,106	\$198,340	\$0	\$197,729	\$151,452	\$34,654	\$2,696,632	
MD Trucks	\$499,792	\$705,699	\$125,312	\$0	\$0	\$0	\$0	\$1,330,804	
HD Trucks	\$1,205,844	\$3,712,202	\$0	\$0	\$350,941	\$0	\$0	\$5,268,987	
HD Equip	\$727,723	\$2,009,414	\$524,280	\$0	\$1,232,018	\$0	\$30,000	\$4,523,434	
LD Equip	\$119,965	\$628,366	\$287,970	\$0	\$51,598	\$0	\$18,919	\$1,106,818	
Total	\$3,241,922	\$8,723,970	\$1,207,903	\$35,454	\$2,026,658	\$307,534	\$257,474	\$15,800,915	

Fleet Count									
	Water.	Elect.	Power	Admin	Finance	Cust. Serv	Tech. Oper	Fleet	
Autos	2	6	2	1	7	4	5	27	
LD Trucks	16	37	6	0	8	8	2	77	
MD Trucks	7	8	2	0	0	1	0	18	
HD Trucks	8	21	0	0	4	0	0	33	
HD Equip	14	8	4	0	15	0	1	42	
LD Equip	9	32	18	0	4	0	2	65	
Total	56	112	32	1	38	13	10	262	

- (1) This truck was retrofitted with new equipment and the trucks service life was extended accordingly
- (6) Estimated life expectancy was extended by 5 or 10 years based on condition and departmental review.
- (13) This unit was requested for use on the MPP
- (15) New enclosed box trailer w/ 3 Phase Generator to carry the new SF6 recovery unit purchased as part of Olive Sta. Expansion recovery unit must be mobil & kept in a relative dry enviroment.
- (16) Electric carts for transporting personnel around MPP site.
- (20) Due to usage and condition this equipment does not warrant replacement, recommend extending life by three to five years.
- (21) The condition of this equipment does not warrant replacement, recommend extending life by two to three years.
- (22) AQMD rules concerning alternate fueled vehicles have been considered in this budget estimate.
- (33) Units life was extended due to replacement weight issues with warehouse floor capacities.
- (34) Service life extended due to off site warehouse storage needs.
- (37) PO issued delivery pending
- (39) Consider replacing with Hybrid technology.
- (40) Re-evaluate equipment in FY 08-09 budget to ensure equipment continues to meet department needs.
- (42) Units age causing increasing difficulty in obtaining parts. Replace with clean diesel Tier III engine meeting CARB requirements. Upgrade unit output to meet current power requirement.
- (43) Recommend refurbish unit and extend replacement by 8-10 years. Replacement of unit approximately \$93,000.
- (60) Extend life by three years, review annually thereafter.
- (63) Addition per using department's request. (20) Bicycle were purchased.
- (81) Repower unit to comply with emission regulation \$45,000 vs Replacement of complete unit estimated @ \$85,000
- (85) Equipment life extended by additional 5 years. Monitor condition and crews equipment requirements annually.
- (87) Should replacement be necessary, consider replacing tool.
- (89) Existing vehicle is too small to accommodate currently required safety equipment.
- (90) Vehicle was retrofitted with emission control equipment, the service life was extended accordingly.
- (94) Equipment life extended by additional 5 years. Monitor condition and crews equipment requirements annually.
- (96) Equipment life extended 2 years, monitor condition and crews equipment requirements annually
- (110) Transferred to Power Plant to increase utilization
- (111) Transferred to Water Division to increase utilization
- (112) Vehicle and funds transferred to pool. Water received new pool vehicle #431
- (113) Transferred vehicle and FY17/18 funds to Finance/Pool
- (115) Additional funds \$75,000 for up-fitting change from original \$75,000 FY 17/18; should total \$150,000
- (116) Ext. another year while Power Plant performs replacement study
- (117) Do not replace end of 2026 - Per Electric Shop Manager, must retire due to regulatory compliance
- (118) Facilities Manager states do not replace - retire when required
- (119) Do not decommission due to new crews and work load
- (120) Do not decommission due to new 2024 ACF regulations; keep for emergency use
- (121) Added additional fund 24/25 due to inflation