

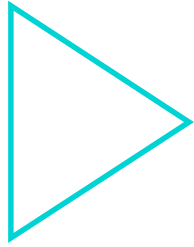


# **BURBANK WATER AND POWER PROPOSED FISCAL YEAR 2024/25 BUDGET BWP BOARD**

MEETING HELD ON MARCH 7, 2024



**WATER AND  
POWER**



# COMMON ACRONYMS



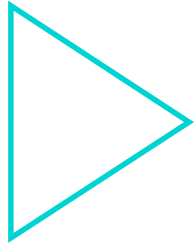
## Acronym Index

Acronym	Definition
ADA	Americans with Disabilities Act
ADMS	Advanced distribution management system
AED	Automated external defibrillator
AF	Acre foot
AIC	Aid-in-construction
AGM	Assistant General Manager
AMI	Advanced metering infrastructure
APPA	American Public Power Authority
BAB	Build America Bonds (Act)
BCEA	Burbank City Employees Association
BMA	Burbank Management Association
BOU	Burbank operable unit
BUSS	Burbank Utility Service Subsidy
C&M	Construction and maintenance (aka Facilities)
CAD	Computer-aided design
CALEA	Communications Assistance for Law Enforcement Act
CAPP	California Arrearage Payment Program
CARB	California Air Resources Board
CC&B	Customer Care & Billing (current version of billing system)
CCF	Hundred cubic feet (water)
CCS	Customer Cloud Service (upgraded version of billing system)
CEMS	Continuous emission monitoring system
CIP	Critical infrastructure protection or construction in progress
CIS	Customer information system (software)
CPUC	California Public Utilities Commission
CRM	Customer relationship management (software)
CS	Customer service
CWAPP	California Water and Wastewater Arrearage Payment Program
DC	Direct current
DCOH	Days cash on hand
DDOS	Distributed denial of service
DERMS	Distributed energy resource management system
DOC	Department operations center
DSC	Debt service coverage
ECAC	Energy cost adjustment charge
ECC	Energy control center
EE	Energy efficiency
EHS	Environmental health and safety
ERP	Enterprise resource planning (software)
ESRI	Environmental Systems Research Institute
EV	Electric vehicle
EXEC	BWP member of City Executive Team (General Manager)
FCC	Federal Communication Commission
FEMA	Federal Emergency Management Agency
FERC	Federal Energy Regulatory Commission
FTE	Full time equivalent
GASB	Governmental Accounting Standards Board
GE	General Electric
GHG	Greenhouse gas
GIS	Geographic information system
HEAP	Home Energy Assistance Program
HMI	Human machine interface

Acronym	Definition
HVAC	Heating, ventilation and air conditioning
IBEW	International Brotherhood of Electrical Workers (MOU)
ICI	Inter-Agency Communications Interoperable (system)
ICP	Innovative Conservation Program (MWD)
IPP	Intermountain Power Plant
IT	Information technology
kV	Kilovolt (measurement unit)
LA	Los Angeles
LADWP	Los Angeles Department of Water and Power
LCFS	Low Carbon Fuel Standard
LED	Light-emitting diode
LIRA	Low-Income Residential Assistance (program)
MDM	Meter data management
MOU	Memorandum of understanding
MPP	Magnolia Power Project
MWD	Metropolitan Water District
MWh	Megawatt hour (measurement unit)
MVA	Mega volt amp (measurement unit)
NEL	Net energy load
NERC	North American Electric Reliability Corporation
O&M	Operations and maintenance
ONE Burbank	Optical Network Enterprise
OPEB	Other post employment benefits
OT	Operations technology
PASMA	Public Agency Safety Management Association
PCC	Portfolio content category
PCS	Power control system
PERS	Public Employees Retirement System
PI	Process intelligence
PLC	Programmable logic controller
POU	Publicly owned utilities
PPE	Property, plant and equipment
PSA	Professional service agreement
PT	Part-time or potential transformer
RITC	Regional Intermodal Transportation Center
RSE	Receiving station E
RTU	Remote terminal unit
RW	Recycled water
S&P	Standard & Poor's (rating agency)
SCADA	Supervisory control and data acquisition
SCGC	Southern California Generation Coalition
SCPPA	Southern California Public Power Authority
SEL	Schweitzer Engineering Laboratories (vendor)
SIEM	Security information and event management
SMS	Sustainability, marketing & strategy
SOC	Security operations center
TBD	To be determined
TDMS	Transmission distribution management system
TOU	Time of use
UAL	Unfunded actuarial liability
UNREP	Unrepresented employees (aka Z Group)
UPS	Uninterruptible power supply
VAR	Volt-amps reactive (measurement unit)

<b>Acronym</b>	<b>Definition</b>
VOIP	Voice over internet protocol
VPP	Valley Pumping Plant
WAM	Work order and asset management (system)
Wi-Fi	Wireless fidelity
WCAC	Water cost adjustment charge
WREGIS	Western Renewable Energy Generation Information System
ZLD	Zero liquid discharge





# **INTERIM GENERAL MANAGER LETTER**



# STAFF REPORT




## WATER AND POWER

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**DATE:** March 7, 2024

**TO:** Burbank Water and Power Board

**FROM:** Joseph Lillio, Interim General Manager, Burbank Water and Power 

**SUBJECT:** Update to Year Two of the Fiscal Year 2023-24 and FY 2024-25 Budgets

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At the direction of the Burbank City Council, last year, staff prepared, for the first time, a bi-annual budget for fiscal years (FY) 2023-24 and FY 2024-25. At the Burbank Water and Power (BWP) Board meeting on March 2, 2023, staff presented a draft of the proposed budgets for fiscal years FY 2023-24 and FY 2024-25 (the budgets) and finalized the presentation at the April 6, 2023 BWP Board meeting. The BWP Board provided its recommendation to the Burbank City Council on the proposed budgets, including two-year rate increases, rate design, and its capital and operating and maintenance plans.

Subsequent to the board's recommendation, unforeseen events and newly identified expenses for FY 2024-25 prompted staff to reevaluate and reprioritize projects, identify operational efficiencies, resulting in difficult decisions. Through these efforts, staff has ensured that the FY 2024-25 budget (with the exception of the Southern California Public Power Authority (SCPPA)-owned projects which are reimbursed by the project participants), presented to the board in April 2023 remains unchanged in total.

At the Burbank Water and Power Board meeting on March 7, 2024, staff will complete its presentation of the proposed budget for FY 2024-25 that was initially presented at the BWP Board meeting on February 1, 2024, and will request a recommendation from the BWP Board to the Burbank City Council on the proposed budget.

BWP's top priority and purpose remains supplying sustainable, affordable and reliable electricity and water to Burbank's residents and businesses. Staff foresees many issues and challenges to this goal in FY 2024-25, including inflation and continued supply chain issues, sourcing and delivering renewable energy, meeting regulatory compliance, modernizing aging infrastructure, climate change, and possible drought. Additionally, the

budget must address significant revenue under collections in both the electric and water funds from recent years, as well as several years of zero to very low rate increases which eroded reserves. At BWP, we are able to partially mitigate rate impacts by hedging gas and energy, our economic energy dispatch strategy, and revenues from wholesale, ONEBurbank, aid-in-construction, and grant funding. Additionally, BWP staff continued to find cost savings and cost avoidance opportunities in the last 12 months. Some of those efforts included renegotiating contracts, changing service providers, and insourcing services.

In the electric fund, Burbank is facing the growing challenge of balancing the need to reduce our impact on the climate, our commitment to keeping rates affordable for BWP customers, government mandates that regulate how we approach energy consumption, and the complicated nature of securing and distributing new sources of renewable energy. The future of BWP's power is set to become more complex and costly as we transition to renewable energy in a way that is reliable and reasonable in the long term. The budget drivers include rate recovery from prior periods, higher energy and gas prices, ongoing IPP coal reliability issues, investments in future sustainability, inflation-driven higher operating and maintenance expenses, increase in capital improvements, capital financing, and supply chain issues.

In the water fund, Burbank faces challenges such as adapting to climate change, modernizing Burbank's water infrastructure, and our commitment to keeping rates affordable for BWP customers. Staff is working hard to improve the water infrastructure to make the system more sustainable, reliable, and cost-effective in the long term. BWP needs to invest in our infrastructure to protect our water supply and to continue delivering the reliability Burbank depends on. The budget drivers include rate recovery from prior periods, higher water supply costs, inflation-driven higher operating and maintenance expenses, and lower sales due to customer conservation response.

The Burbank City Charter requires that the funds have rates that achieve full cost recovery and staff proposed ramping in rate increases over a five-year period (FY 2023-24 through FY 2027-28) to achieve this requirement. For the electric fund, staff proposed an 8.5% rate increase that went in effect July 1, 2023, an 8% rate increase that will go in effect July 1, 2024, the use of cash reserves for operating expenses, and the use of proceeds from the 2023 bond issuance for capital improvements. The BWP Board supported this staff proposal, and City Council formally approved the two-year rate increase in June 2023.

For the water fund, staff proposed a 9% rate increase that went in effect July 1, 2023, a 9% rate increase that will go in effect July 1, 2024, the use of cash reserves for operating expenses, and the use of proceeds from the 2021 bond issuance for capital improvements. The BWP Board supported this staff proposal, and City Council formally approved the two-year rate increase in June 2023.

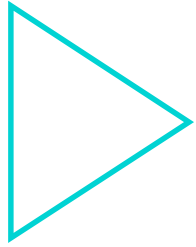


Additionally, BWP intends to start utilizing an electric cost adjustment charge (ECAC) and a water cost adjustment charge (WCAC), as provided for in the city's rules and regulations and the fee schedule, to facilitate a more efficient fiscal response to changes in electric and water supply costs. To date, no increase to the ECAC or WCAC has been implemented during FY 2023-24. However, this tool continues to be evaluated monthly in the event either should warrant implementation. The largest rate drivers for the budgets of both funds are the prior period under collections and the cost of electric and water supply costs. The ECAC and WCAC provide for the immediate adjustment of electric and water rates based on changes in electric supply costs, such as purchased power and natural gas for local generation, and water supply costs, such as Metropolitan Water District purchases and local pumping costs. The use of the ECAC and WCAC is anticipated to significantly reduce the impact of electric and water under collections moving forward and to match revenues more closely to costs in the periods when costs are incurred. Staff plans to provide an update to the BWP Board on the use of the ECAC and WCAC in the near future.

The budget is designed to continue balancing the requirements of providing safe and reliable electric and water services to the residents and businesses of Burbank while meeting the city's vision to do so in responsible and sustainable ways with competitive rates. The electric and water services provided by BWP are amongst the safest and most reliable in the nation, and BWP's rates are amongst the most competitive in Southern California.

The forecasted revenues and the forecasted costs associated with producing and procuring power and water were derived using the best information and data available at this time. Staff does not anticipate any significant or material changes to the budget going forward and will continuously monitor monthly budget reports to identify any budget anomalies.

Staff is requesting that the BWP Board recommend approval of the utility's proposed FY 2024-25 budget as presented at the March 7, 2024 BWP Board meeting to the Burbank City Council for the electric fund (fund 496), the water fund (fund 497), the MPP operating fund (fund 483), the Tieton operating fund (fund 133), the street lighting fund (fund 129), and the communications fund (fund 535).



# **BWP STAFFING PLAN**



## BWP Staffing Summary for FY 2024-25

<u>Division</u>	<u>FY 2022-23 Approved Staffing Plan</u>	<u>FY 2023-24 Approved Staffing Plan</u>	<u>FY 2023-24 Proposed Adjustments</u>	<u>FY 2024-25 Approved Staffing Plan</u>	<u>FY 2024-25 Addtl Proposed Staffing Plan</u>		<u>FY 2024-25 Proposed Staffing Plan</u>
Administration and Safety	8	8	0	8	0	(a)	8
Customer Service	34	34	0	34	4	(b)	38
Sustainability, Marketing & Strategy	17	15	0	15	0	(c),(e)	15
Water	54	54	0	54	0		54
Electric Distribution	101	102	0	102	0		102
Power Systems and Facilities	87	88	0	88	0	(d)	88
Operations Technology and Security	18	19	0	19	0		19
Finance, Fleet and Materials	27.5	30	0	30	0	(e)	30
Subtotal	<u>346.5</u>	<u>350</u>	<u>0</u>	<u>350</u>	<u>4</u>		<u>354</u>
Communications (Fund 535)	6	6	0	6	0		6
Total	<u>352.5</u>	<u>356</u>	<u>0</u>	<u>356</u>	<u>4</u>		<u>360</u>

	<u>FY 24/25 Additional Upgrades</u>	<u>Headcount</u>
(a)	<b>Admin and Safety</b> - Assistant General Manager-Utility Administrative Services upgrade from Administrative Officer-BWP.	0
(b)	<b>Customer Service</b> - Customer Service Rep II upgrade from .50 PT to 1.0 FTE; Customer Service Rep II .50 PT upgrade to a Field Service Rep FT; new Customer Service Rep II (3).	4
(c)	<b>Sustainability, Marketing &amp; Strategy</b> - Customer Service Rep I upgraded to Admin Analyst II (M); Customer Service Rep II upgraded to Sr. Admin Analyst (M); Customer Service Rep III upgraded to Sr. Admin Analyst (M); Info System Analyst I upgraded to Admin Analyst II (M); Info System Analyst II upgraded to Sr. Admin Analyst II (M).	0
(d)	<b>Power Systems</b> - Power Systems Operation Supervisor (2) upgrades from Principal Electric Engineer and Principal Power Systems Operator.	0
(e)	<b>Transfers</b> - Customer Service Rep II (Sustainability, Marketing & Strategy) to Admin Analyst II (M) (Finance); Electric Engineering Associate II (from Finance to Sustainability, Marketing & Strategy).	0





**ELECTRIC FUND ASSUMPTIONS**  
**ELECTRIC FUND FORECAST**  
**ELECTRIC FUND CASH BALANCES**



# Electric Forecast Assumptions

Proposed Budget FY 24-25

A	B	C	D	J	K	L	M	N
			Line	Proposed FY 24-25	Forecast FY 25-26	Forecast FY 26-27	Forecast FY 27-28	Forecast FY 28-29
	<b>Income Statement Assumptions:</b>							
1	Electric load forecast (budget to budget change %)		1	2.48%	3.53%	3.13%	2.73%	2.14%
2	Distribution losses		2	3.00%	3.00%	3.00%	3.00%	3.00%
3	Rate increase %, effective July 1 each year			8.00%	8.00%	8.00%	7.00%	2.00%
4	Low Carbon Fuel Standard (LCFS) revenues		14	\$ 1,443	\$ 1,676	\$ 1,844	\$ 1,999	\$ 2,161
5	General inflation for unknown items		19, 28-37	3.0%	2.5%	2.0%	2.0%	2.0%
6	Utility cost rising @ 2X - 2.6X general inflation		19, 28-37	Best estimates	5.0%	4.0%	4.0%	4.0%
7	Labor overhead rates		19, 28-37	144%	148%	150%	152%	153%
8	Headcount/ staffing in Full Time Equivalent or FTE		19, 28-37	300.0	300.0	300.0	300.0	300.0
9	Interest income		44	3.00%	2.75%	2.50%	2.50%	2.50%
10	Retail power supply and fuel:		18					
	IPP outage			6 weeks				
	IPP capacity			74MW @ 28% capacity factor	28MW @ 80% capacity factor (IPP Repowered with natural gas)			
	Average spot/ unhedged gas			\$ 7.70	\$ 7.79	\$ 7.83	\$ 7.91	\$ 8.04
	Average spot power			\$ 72.76	\$ 84.43	\$ 86.54	\$ 88.70	\$ 90.92
	Renewable mandate			45%	48%	51%	53%	56%
	SCPPA gas reserves mmbtu/day			322	322	322	322	322
	Running Olive Units			No	No	No	No	No
	MPP scheduled outage:			Major maint.				Major maint.
11	Net wholesale margin ( \$ )		11, 21	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000
12	<b>Telecom revenues:</b>							
	Current telecom revenues - dark fiber leasing			\$ 2,300	\$ 2,300	\$ 2,300	\$ 2,300	\$ 2,300
	Internet services			\$ 2,300	\$ 2,450	\$ 2,550	\$ 2,650	\$ 2,750
	Subtotal telecom revenues		13	\$ 4,600	\$ 4,750	\$ 4,850	\$ 4,950	\$ 5,050
13	<b>Other income:</b>							
	BABs interest subsidy from the federal government @5.7% sequestration rate		46	\$ 1,043	\$ 997	\$ 948	\$ 898	\$ 846
	MPP site lease		46	\$ 431	\$ 431	\$ 431	\$ 431	\$ 431
				\$ 1,474	\$ 1,428	\$ 1,379	\$ 1,329	\$ 1,277
	<b>Cash Assumptions (in thousand \$)</b>							
14	Capital spending - 90% of budget plus carryover			\$ 75,762	\$ 58,221	\$ 51,184	\$ 56,913	\$ 66,083
15	Funding from the Inflation Reduction Act			\$ 7,260	\$ 3,000	\$ 7,000	\$ -	\$ -
16	Voluntary pension liability payment			\$ 996				
	<b>Exclusions:</b>							
	Power supply expense does not include transmission buildout, greenhouse gas reduction projects, Olive unit replacement with renewable peaker unit(s) and green hydrogen implementation							
	No additional pension liability payments post FY24-25							
	Intermountain Power Project (IPP) decommissioning funds in 2027							

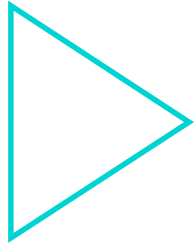
**Proforma Income Statement - Five Year Forecast  
496 Electric Fund**

(Amounts in Thousands) Line	Actual FY 19-20	Actual FY 20-21	Actual FY 21-22	Unaudited FY 22-23	Approved FY 23-24	Forecast FY 23-24 3/7/2024	Proposed FY 24-25 5/9/2023	Proposed FY 24-25 3/7/2024	Forecast FY 25-26	Forecast FY 26-27	Forecast FY 27-28	Forecast FY 28-29
<b>RATE INCREASE</b>	<b>1.00%</b>	<b>0.00%</b>	<b>1.24% Oct, Apr</b>	<b>6.00%</b>	<b>8.50%</b>	<b>8.50%</b>	<b>8.00%</b>	<b>8.00%</b>	<b>8.00%</b>	<b>8.00%</b>	<b>7.00%</b>	<b>2.00%</b>
1 MWh Nel	1,051,101	1,015,537	1,025,707	1,022,820	1,074,285	1,074,285	1,100,915	1,100,915	1,139,753	1,175,411	1,207,532	1,233,329
2 MWh Sales	1,019,371	962,319	978,966	992,871	1,042,056	1,042,056	1,067,888	1,067,888	1,105,561	1,140,148	1,171,307	1,196,329
3 ECAC and Energy Rate	\$ 0.0865	\$ 0.0869	\$ 0.0879	\$ 0.0929	\$ 0.1002	\$ 0.0981	\$ 0.1079	\$ 0.1079	\$ 0.1160	\$ 0.1248	\$ 0.1331	\$ 0.1354
4 All other (Reliability, Demand, Customer)	\$ 0.0686	\$ 0.0689	\$ 0.0697	\$ 0.0737	\$ 0.0795	\$ 0.0778	\$ 0.0855	\$ 0.0855	\$ 0.0920	\$ 0.0989	\$ 0.1055	\$ 0.1073
5 Average Rate	0.1550	0.1557	0.1576	0.1666	0.1797	0.1759	0.1935	0.1935	0.2080	0.2238	0.2386	0.2427
<b>6 Operating Revenues</b>												
7 Retail	158,024	149,846	154,304	165,416	187,269	183,269	206,593	206,593	229,952	255,110	279,476	290,389
8 Wholesale	15,442	42,088	21,486	40,324	50,000	36,608	50,000	50,000	50,000	50,000	50,000	50,000
9 Transmission Sales	894	846	701	701	701	701	701	701	701	701	701	701
10 Telecom and internet	3,800	3,944	4,061	4,215	4,400	4,100	4,600	4,600	4,750	4,850	4,950	5,050
11 Other Income	2,580	4,251	1,838	2,230	1,753	1,753	2,183	2,183	2,421	2,594	2,754	2,922
12 Operating Revenues	180,740	200,974	182,390	212,886	244,123	226,431	264,077	264,077	287,823	313,255	337,881	349,062
13												
<b>14 Power Supply Expenses</b>												
15 Power and Fuel	84,666	80,970	95,127	107,859	113,169	109,519	119,371	118,818	114,433	124,225	126,143	128,060
16 Operations	10,904	12,258	16,829	12,127	18,969	16,969	18,324	18,809	21,132	21,783	22,456	22,151
17 Retail Power Supply	95,569	93,228	111,956	119,986	132,138	126,488	137,695	137,627	135,565	146,008	148,599	150,211
18 Wholesale Power Supply	14,126	34,197	18,845	37,386	49,000	34,767	49,000	49,000	49,000	49,000	49,000	49,000
19 Transmission	13,544	11,425	10,362	10,162	11,162	10,539	11,162	11,612	11,441	11,726	12,019	12,319
20 Total Power Expenses	123,240	138,851	141,162	167,534	192,300	171,794	197,857	198,239	196,006	206,734	209,618	211,531
21												
<b>22 Gross Margin</b>	<b>57,500</b>	<b>62,124</b>	<b>41,228</b>	<b>45,352</b>	<b>51,823</b>	<b>54,637</b>	<b>66,220</b>	<b>65,838</b>	<b>91,818</b>	<b>106,521</b>	<b>128,263</b>	<b>137,532</b>
23												
<b>24 Operating Expenses</b>												
25 Distribution	12,535	11,032	7,755	11,860	8,356	12,040	11,769	11,567	12,219	12,513	12,814	13,124
26 Administration & Safety	1,551	1,743	1,708	1,469	1,659	1,549	1,636	1,688	1,723	1,758	1,794	1,830
27 Finance	1,961	2,253	2,285	4,421	5,546	5,942	5,151	5,330	5,534	5,713	5,899	6,091
28 Transfer to General Fund for Cost Allocation	6,087	6,271	6,191	6,423	7,011	6,959	7,221	7,426	7,612	7,764	7,919	8,078
29 Customer Service	4,897	5,357	4,511	4,920	5,651	5,538	6,269	6,116	6,286	6,445	6,608	6,777
30 Public Benefits	3,751	3,436	2,491	2,524	6,420	4,548	6,481	6,316	6,363	7,060	7,735	8,038
31 Marketing and Sustainability	131	140	637	1,005	909	1,271	1,143	1,092	1,123	1,152	1,181	1,212
32 Electric Vehicle and Chargers	29	644	506	743	1,489	967	1,802	1,803	710	709	1,029	1,216
32 Security and OT	2,785	2,447	2,217	2,662	1,726	2,474	2,025	2,005	2,107	2,193	2,282	2,375
33 C&M	2,069	1,891	2,128	2,738	3,160	2,720	3,271	3,305	3,426	3,532	3,643	3,757
34 Telecom	1,450	1,210	1,367	1,452	1,842	1,664	1,846	1,903	1,973	2,047	2,125	2,182
35 Depreciation	20,162	19,163	21,719	20,210	21,366	20,140	23,724	23,405	29,202	30,984	32,946	35,243
36 Total Operating Expenses	57,408	55,587	53,515	60,427	65,135	65,812	72,338	71,955	78,276	81,871	85,976	89,922
37												
<b>38 Operating Income (Loss)</b>	<b>92</b>	<b>6,537</b>	<b>(12,288)</b>	<b>(15,075)</b>	<b>(13,312)</b>	<b>(11,176)</b>	<b>(6,118)</b>	<b>(6,117)</b>	<b>13,542</b>	<b>24,650</b>	<b>42,287</b>	<b>47,609</b>
39												
<b>40 Other Income &amp; (Expenses)</b>												
41 Interest Income	3,330	733	(2,015)	3,391	4,647	4,602	3,406	3,406	2,473	1,882	2,099	2,572
42 Unfunded Pension Liability payments	(3,511)	(2,750)	(2,750)	(2,750)	(996)	(996)	(996)	(997)				
43 Other Income (expenses)	1,733	5,430	14,057	4,974	2,519	2,519	1,474	1,474	1,428	1,379	1,329	1,277
44 Bond Interest Expense	(4,071)	(3,403)	(3,348)	(4,878)	(9,295)	(9,295)	(9,160)	(9,160)	(9,019)	(8,770)	(8,510)	(8,238)
45	(2,519)	11	5,944	737	(3,125)	(3,171)	(5,276)	(5,277)	(5,119)	(5,509)	(5,083)	(4,389)
46												
<b>47 Income before Contributions</b>	<b>(2,427)</b>	<b>6,548</b>	<b>(6,344)</b>	<b>(14,338)</b>	<b>(16,437)</b>	<b>(14,346)</b>	<b>(11,394)</b>	<b>(11,394)</b>	<b>8,423</b>	<b>19,141</b>	<b>37,204</b>	<b>43,220</b>
48												
49 Capital Contributions (AIC)	6,004	2,967	2,766	7,079	16,981	28,656	9,681	9,681	7,153	7,253	10,439	7,667
50												
<b>51 Change in Net Assets (Net Income)</b>	<b>3,577</b>	<b>9,515</b>	<b>(3,578)</b>	<b>(7,259)</b>	<b>543</b>	<b>14,309</b>	<b>(1,713)</b>	<b>(1,713)</b>	<b>15,576</b>	<b>26,394</b>	<b>47,643</b>	<b>50,887</b>
52												
<b>53 Performance Measures - Average Power (\$/MMh)</b>	<b>92.46</b>	<b>88.68</b>	<b>111.66</b>	<b>117.89</b>	<b>125.85</b>	<b>119.62</b>	<b>128.00</b>	<b>127.94</b>	<b>121.72</b>	<b>127.18</b>	<b>126.01</b>	<b>124.72</b>

## Electric Fund Cash Balance and Financial Ratios

	A	M	N	O	P	Q	R	S	T	U	V	AA	AB	AC
1														
2		<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Unaudited</b>	<b>Forecast</b>	<b>Proposed</b>	<b>Forecast</b>	<b>Forecast</b>	<b>Forecast</b>	<b>Forecast</b>			
26		<b>FY 19-20</b>	<b>FY 20-21</b>	<b>FY 21-22</b>	<b>FY 22-23</b>	<b>FY 23-24</b>	<b>FY 24-25</b>	<b>FY 25-26</b>	<b>FY 26-27</b>	<b>FY 27-28</b>	<b>FY 28-29</b>			
27	Cash Balance	79,881	86,462	82,302	183,555	137,305	88,341	73,585	82,259	101,212	116,320			
28	Bond Proceeds dedicated for capital projects	-	-	-	(102,107)	(48,828)	-	-	-	-	-			
29	Excess bond reserves	-	(229)	(1)	106	324	(3,547)	(3,419)	(3,285)	(3,145)	(2,999)			
30	IPP demolition reserve	-	-	-	-	-	-	-	-	-	-			
31	Public Benefit commitments	(7,150)	(8,216)	(9,315)	(10,881)	(11,385)	(10,957)	(10,957)	(10,957)	(10,957)	(10,957)			
32	Restricted funds for electric vehicles program	(3,085)	(2,999)	(3,871)	(3,602)	(1,951)	(813)	(215)	(215)	(214)	(214)			
33	Customer deposits	-	(4,245)	(9,939)	(10,976)									
34	Pacific DC intertie	-	-	-	-									
35														
36	<b>Cash Balance after commitments</b>	<b>\$ 69,646</b>	<b>\$ 70,773</b>	<b>\$ 59,177</b>	<b>\$ 56,095</b>	<b>\$ 75,465</b>	<b>\$ 73,025</b>	<b>\$ 58,994</b>	<b>\$ 67,801</b>	<b>\$ 86,895</b>	<b>\$ 102,150</b>			
39	Budgetary savings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
40														
41	<b>Total Cash Balance after commitments</b>	<b>\$ 69,646</b>	<b>\$ 70,773</b>	<b>\$ 59,177</b>	<b>\$ 56,095</b>	<b>\$ 75,465</b>	<b>\$ 73,025</b>	<b>\$ 58,994</b>	<b>\$ 67,801</b>	<b>\$ 86,895</b>	<b>\$ 102,150</b>			
42														
43														
44														
45	<b>Financial Ratios</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Unaudited</b>	<b>Forecast</b>	<b>Proposed</b>	<b>Forecast</b>	<b>Forecast</b>	<b>Forecast</b>	<b>Forecast</b>	<b>Notes</b>	<b>Minimum</b>	<b>Recommended</b>
46		<b>FY 19-20</b>	<b>FY 20-21</b>	<b>FY 21-22</b>	<b>FY 22-23</b>	<b>FY 23-24</b>	<b>FY 24-25</b>	<b>FY 25-26</b>	<b>FY 26-27</b>	<b>FY 27-28</b>	<b>FY 28-29</b>			
47														
48	Days Cash on Hand (DCOH)	174	183	140	120	152	136	111	120	150	161	1	105	160-240
49	Debt Service Coverage (DSC)	2.61x	7.63x	2.85x	1.95x	1.34x	1.93x	3.66x	4.65x	6.24x	6.89x	2	1.2	2.07x
50	S&P Fixed Charge - 50%	1.27x	1.57x	1.17x	1.12x	1.10x	1.27x	1.88x	2.19x	2.74x	2.91x	3		1.61x
51	Moody's Fixed Obligation	1.31x	1.85x	1.38x	1.13x	1.16x	1.49x	2.48x	3.12x	4.05x	4.69x	4		1.95x
52	Debt to Capitalization	35%	35%	28%	52%	45%	41%	37%	34%	30%	27%	5		28%
53	Notes:													
54	1). Minimum and recommended Days Cash On Hand are from the 2023 Financial reserves policy													
55	2). Minimum Debt Service Coverage (DSC) as required by the electric bond indenture. The recommended Debt Service Coverage is a median for an Aa rated electric utility by Moody's rating published in 2020.													
56	3). There is no minimum requirement. The recommended level is necessary to maintain the electric fund AA- rating by S&P published in 2020.													
57	4). There is no minimum requirement. The recommended is a median for Aa rated electric utility by Moody's rating published in 2020.													
58	5). There is no minimum requirement. The recommended level is necessary to maintain the electric fund AA- rating by S&P published in 2020.													





# **ELECTRIC FUND FIVE-YEAR CAPITAL PLAN**



# Burbank Water and Power Fiscal Year 2024-25 Proposed Budget Electric Fund Capital Plan

DRAFT  
Subject to Review and Change

	2024-25 Proposed	2025-26 Forecast	2026-27 Forecast	2027-28 Forecast	2028-29 Forecast	FY 2024-25 to FY 2028-29 Forecast Total
Power Supply Improvement Projects	10,775,000	10,515,000	16,075,000	16,315,000	20,375,000	74,055,000
Operations Technology	455,947	-	300,000	-	1,350,000	2,105,947
Distribution Expansion Projects	7,306,628	5,652,350	2,792,500	5,380,000	7,226,350	28,357,828
Distribution Replacement Projects	13,443,195	18,939,904	13,588,690	14,457,450	18,879,770	79,309,009
New Customer Projects/AIC	9,680,800	7,153,339	7,203,189	10,438,609	7,717,259	42,193,195
Facility Renovations	1,755,308	370,610	391,300	279,900	165,000	2,962,118
ONE Burbank	560,829	500,000	500,000	500,000	500,000	2,560,829
Finance, Warehouse and Fleet Facility	622,500	-	1,625,000	907,500	-	3,155,000
Customer Service	800,000	-	-	-	-	800,000
Sustainability and Marketing	-	-	50,000	150,000	50,000	250,000
Security	612,128	150,000	200,000	150,000	100,000	1,212,128
Water Fund's share of common projects	(496,277)	(59,870)	(222,375)	(228,801)	(210,725)	(1,218,047) (A)
<b>Total CIP</b>	<b>\$ 45,516,058</b>	<b>\$ 43,221,333</b>	<b>\$ 42,503,304</b>	<b>\$ 48,349,658</b>	<b>\$ 56,152,654</b>	<b>\$ 235,743,007</b>
Capital Outlay	4,100,000	4,182,000	4,265,640	4,350,953	4,437,972	21,336,565
Information Technology	154,875	150,000	121,070	123,491	125,961	675,397
Master Fleet Plan	600,000	6,174,050	2,585,375	2,892,500	3,400,000	15,651,925
<b>Total Capital Outlay</b>	<b>\$ 4,854,875</b>	<b>\$ 10,506,050</b>	<b>\$ 6,972,085</b>	<b>\$ 7,366,944</b>	<b>\$ 7,963,933</b>	<b>\$ 37,663,887</b>
<b>Grand Total for Electric CIP</b>	<b>\$ 50,370,933</b>	<b>\$ 53,727,383</b>	<b>\$ 49,475,389</b>	<b>\$ 55,716,602</b>	<b>\$ 64,116,587</b>	<b>\$ 273,406,894</b>

(A) -Includes 12.5% for Customer Service, 20% for Security, 11.5% for Operations Technology, Facilities, and Finance, and varies for Sustainability when applicable.

**Burbank Water and Power  
Fiscal Year 2024-25 Proposed Budget  
Electric Fund Capital Improvement Projects (CIP)**

**DRAFT  
Subject to Review and Change**

	E	BW	BX	BY	BZ	CA	CG
1	Project	FY 24-25 Proposed	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 2024-25 to 2028-29 Forecast Total
3							
4	<b>Power Supply Improvement Projects</b>						
9	Cyber & Physical Security Systems (ECC)		40,000		40,000		80,000
14	SCADA Hardware			600,000			600,000
22	Backup Control Center (ECC)			50,000			50,000
24	Energy Trading Risk Management Software Replacement			150,000	1,000,000		1,150,000
35	Transmission Distribution Management System	300,000	200,000			100,000	600,000
48	Unidentified ECC Hardware and Software	75,000	75,000	75,000	75,000	75,000	375,000
52	Citywide Solar and Storage	10,000,000	10,000,000	15,000,000	15,000,000	20,000,000	70,000,000
55	Pacific Northwest DC Intertie	400,000	200,000	200,000	200,000	200,000	1,200,000
56	<b>Sub-Total</b>	<b>10,775,000</b>	<b>10,515,000</b>	<b>16,075,000</b>	<b>16,315,000</b>	<b>20,375,000</b>	<b>74,055,000</b>
57							
58	<b>Operations Technology</b>						
59	Operational Reliability	150,460					150,460
60	Networking Infrastructure	157,578		200,000			357,578
62	Data Center Hardware	147,909				1,250,000	1,397,909
68	Enterprise Data and Information Architecture Implementation			100,000		100,000	200,000
69	<b>Sub-Total</b>	<b>455,947</b>	<b>-</b>	<b>300,000</b>	<b>-</b>	<b>1,350,000</b>	<b>2,105,947</b>
70							
71	<b>Distribution Expansion Projects</b>						
78	Upgrade 34.5 kV Lines				200,000		200,000
80	Install 34kV PTs for Metering and Protection					200,000	200,000
81	Upgrade 34kV Line & Cap Bank Relays TBD	260,000			260,000	260,000	780,000
82	Replace 34kV GE Relays	150,000	210,000	210,000			570,000
88	Upgrade 69 kV Line & Cap Bank Relays TBD (Dept)				225,000	225,000	450,000
89	69kV Line Metering and Protection Upgrades	169,200					169,200
90	Replace GE Relays on 69kV Lines TBD (Dept Share)		642,750				642,750
91	VAR Balancing		25,000	25,000	175,000	175,000	400,000
108	Breaker Fail Program	150,000	150,000	150,000	150,000	150,000	750,000
110	Customer Meter Voltage Monitoring				50,000	250,000	300,000
124	Install Transformer Bushing Monitoring				50,000	300,000	350,000
125	Install Transformer Gas Monitor at RSE & Switching Stations (Dept Share)					299,950	299,950
132	Install Transformer Gas Monitor at BWP Stations-TBD	125,000	125,000				250,000
133	Install Transformer Temperature Monitors-TBD	115,000	115,000				230,000
134	Sudden Pressure Relay Replacement	100,000					100,000
146	Station Capacitor Bank Upgrade -TBD	150,000					150,000
147	Upgrade Reactors at Substations-TBD		200,000		200,000	200,000	600,000
150	Standardized Capacitor Bank Control Upgrade				200,000	200,000	400,000
170	Bus Differential Relay Upgrade (34kV)-TBD			200,000	250,000		450,000
171	Bus Differential Relay Upgrade (69kV)-TBD (Dept)		257,100			171,400	428,500
174	Valley Station 34kV bypass to Lincoln after Decommission				300,000		300,000

**Burbank Water and Power  
Fiscal Year 2024-25 Proposed Budget  
Electric Fund Capital Improvement Projects (CIP)**

**DRAFT  
Subject to Review and Change**

	E	BW	BX	BY	BZ	CA	CG
1	Project	FY 24-25 Proposed	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 2024-25 to 2028-29 Forecast Total
3							
175	Repurpose Clybourn-industrial to Lincoln-Capon 34kV Connection				500,000		500,000
189	Drawing Document System	100,000					100,000
194	Upgrade Work Force Management Software	100,000				150,000	250,000
195	Upgrade Geographic Information System (GIS)	272,948				300,000	572,948
197	Implement New Analytics Modules		50,000				50,000
198	Meter inventory System					100,000	100,000
205	Feeder & Cap Bank Relay Upgrade (4/12kV)-TBD		500,000			350,000	850,000
206	Bus Differential Relay Addition (4/12kV)		350,000	350,000	350,000		1,050,000
209	Station Remote Terminal Unit (RTU) Replacement	423,327	600,000	300,000			1,323,327
214	Seismic Electrical Conections Improvements-TBD	50,000			250,000	250,000	550,000
215	Electric Vehicle Charging Program	380,000	1,565,000	1,135,000	970,000	945,000	4,995,000
216	Electric Distribution Masterplan Update		500,000			500,000	1,000,000
217	DC Panel Upgrades TBD	100,000				100,000	200,000
218	Back-up Service to Energy Control Center				500,000		500,000
219	Station Security	50,000	50,000	50,000	50,000	50,000	250,000
221	Substation Security Enhancements	100,000	100,000	100,000			300,000
224	Wi-Fi Mesh Improvements	50,000		60,000			110,000
227	Application Enhancements	100,000	50,000	50,000	50,000	50,000	300,000
246	Pacific Substation Site Restoration				150,000		150,000
250	Ontario Substation- 3rd Bank and Line	4,173,653					4,173,653
251	Downtown District Capacity Upgrade (Dept Share)				500,000	2,000,000	2,500,000
252	Fiber Optic Infrastructure Expansion	187,500	162,500	162,500			512,500
253	<b>Sub-Total</b>	<b>7,306,628</b>	<b>5,652,350</b>	<b>2,792,500</b>	<b>5,380,000</b>	<b>7,226,350</b>	<b>28,357,828</b>
254							
255	<b>Distribution Replacement Projects</b>						
284	4kV to 12kV Conversions	5,500,000	5,500,000	5,500,000	5,500,000	10,500,000	32,500,000
285	Media District 12kV Capacity		4,710,000				4,710,000
287	Underground Existing Overhead Electric Lines	400,000	400,000	400,000	400,000	400,000	2,000,000
289	Replace Deteriorated Underground Electrical Dist. Lines	821,700	829,320	832,440	836,200	838,520	4,158,180
290	Replace Deteriorated Overhead Electrical Dist. Lines	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	10,000,000
291	Replace Services	560,000	565,000	570,000	575,000	580,000	2,850,000
296	Replace 69 kV and 34.5 kV Lines Due to Deterioration	405,000	405,000	410,000	410,000	415,000	2,045,000
297	Replacement of AMI	2,263,287	1,800,000	1,800,000	1,800,000	1,800,000	9,463,287
298	Performance Meters	20,000	20,000	20,000	20,000	20,000	100,000
300	Fiber Optic Infrastructure Replacement	100,000	100,000	100,000	100,000	100,000	500,000
302	Replace Obsolete Equipment and Minor System Upgrades at Substations	300,000	300,000	300,000	300,000	300,000	1,500,000
304	Replace Station 69kV Equipment at RSE- LADWP TIE-TBD		1,071,250	1,071,250	1,071,250	1,071,250	4,285,000
308	Replace Station Medium Voltage Oil/Air Circuit Breakers with Vacuum Circuit Breakers at TBD	200,000	200,000	200,000	360,000	360,000	1,320,000
311	Replace Station High Voltage Oil Circuit Breakers 34kV - TBD	260,000	260,000	260,000	260,000	260,000	1,300,000
318	Replace Batteries & Charger at TBD					110,000	110,000



**Burbank Water and Power  
Fiscal Year 2024-25 Proposed Budget  
Electric Fund Capital Improvement Projects (CIP)**

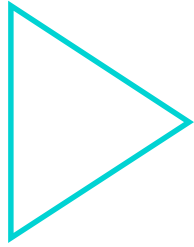
**DRAFT  
Subject to Review and Change**

	E	BW	BX	BY	BZ	CA	CG
1	Project	FY 24-25 Proposed	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 2024-25 to 2028-29 Forecast Total
3							
320	Ground Grid Improvements	123,208	124,334				247,542
321	Substation Improvements-EHS Safety Recommendations	100,000					100,000
322	Substation Plumbing Upgrades & Safety Shower Replacements	90,000	130,000				220,000
323	Substation Water Flow Backflow Device Addition	50,000					50,000
332	Distribution Substation Transformer Fire Walls Addition	125,000	125,000	125,000	125,000	125,000	625,000
334	Victory Decommissioning				300,000		300,000
336	Replace Station Communication Processors (SEL-2030s)	125,000					125,000
337	Upgrade Transformer to Low Side Breaker Cable		400,000				400,000
338	Upgrade Switchgear Getaway 4 kV Cable				400,000		400,000
359	<b>Sub-Total</b>	<b>13,443,195</b>	<b>18,939,904</b>	<b>13,588,690</b>	<b>14,457,450</b>	<b>18,879,770</b>	<b>79,309,009</b>
360							
361	<b>Aid In Construction (AIC)</b>						
362	Build New Customer Transformer Stations, 750 kVA & Under	1,400,000	1,600,000	1,800,000	2,000,000	2,200,000	9,000,000
367	Build Service to Large Project Over 1 MVA	8,000,000	5,000,000	5,000,000	5,000,000	5,000,000	28,000,000
373	Replace Station 69kV Equipment at RSE- LADWP TIE-TBD (AIC Share)		153,189	153,189	153,189	153,189	612,755
374	Install Transformer Gas Monitor at RSE & Switching Stations (AIC Share)					50,050	50,050
380	Updgrade 69 kV Line & Cap Bank Relays TBD (AIC Share)				35,420	35,420	70,840
381	69 kV Line Metering and Protection Upgrades	30,800					30,800
382	Replace 69kV GE Relays AIC (MPP Share)		107,250				107,250
387	Bus Differential Relay Upgrade (69kV)-TBD (AIC Share)		42,900			28,600	71,500
393	Downtown District Capacity (AIC Share)				3,000,000		3,000,000
394	Provide Fiber Optic Services to Customers City Wide	250,000	250,000	250,000	250,000	250,000	1,250,000
399	<b>Sub-Total</b>	<b>9,680,800</b>	<b>7,153,339</b>	<b>7,203,189</b>	<b>10,438,609</b>	<b>7,717,259</b>	<b>42,193,195</b>
400							
401	<b>Electric Total</b>	<b>29,693,123</b>	<b>31,083,093</b>	<b>22,861,879</b>	<b>29,876,059</b>	<b>33,423,379</b>	<b>146,937,532</b>
402							
403	<b>Facility Renovations</b>						
404	Campus Stormwater Management Program	1,311,408					1,311,408
405	Roof Replacement Program	100,000	100,000	100,000	100,000	100,000	500,000
407	HVAC Upgrade for Campus Buildings	268,900	245,610	266,300	154,900	40,000	975,710
412	BWP Audio and Video Life Cycle Program	25,000	25,000	25,000	25,000	25,000	125,000
413	Assets Management Ticketing System	50,000					50,000
435	<b>Sub-Total</b>	<b>1,755,308</b>	<b>370,610</b>	<b>391,300</b>	<b>279,900</b>	<b>165,000</b>	<b>2,962,118</b>
436							
437	<b>ONE Burbank</b>						
438	ONE Burbank Network Infrastructure Expansion	500,000	500,000	500,000	500,000	500,000	2,500,000
439	Geographic Information System (GIS) Upgrades	60,829					60,829
447	<b>Sub-Total</b>	<b>560,829</b>	<b>500,000</b>	<b>500,000</b>	<b>500,000</b>	<b>500,000</b>	<b>2,560,829</b>
448							

**Burbank Water and Power  
Fiscal Year 2024-25 Proposed Budget  
Electric Fund Capital Improvement Projects (CIP)**

DRAFT  
Subject to Review and Change

	E	BW	BX	BY	BZ	CA	CG
1	Project	FY 24-25 Proposed	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 2024-25 to 2028-29 Forecast Total
3							
449	<b>Finance, Warehouse and Fleet Facility</b>						
454	Vertical Lift Modules			800,000			800,000
467	Oracle to Cloud or ERP Replacement *			825,000	907,500		1,732,500
468	Work Order Asset Management System Upgrades	372,500					372,500
473	Capital Planning and Accounting Mgmt Syst/Study	250,000					250,000
476	<b>Sub-Total</b>	<b>622,500</b>	<b>-</b>	<b>1,625,000</b>	<b>907,500</b>	<b>-</b>	<b>3,155,000</b>
477	* Driven by City Finance						
478							
479	<b>Customer Service</b>						
484	Customer Payment Options	800,000					800,000
493	<b>Sub-Total</b>	<b>800,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>800,000</b>
494							
495	<b>Sustainability and Marketing</b>						
496	CRM Tool - Free Agent/Responsys				50,000		50,000
497	Enterprise Data Platform - SMS Analytics Use Case			50,000			50,000
499	Website Upgrade (5 year cycle updates)				100,000	50,000	150,000
505	<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>50,000</b>	<b>150,000</b>	<b>50,000</b>	<b>250,000</b>
506							
507	<b>Security</b>						
508	OT Cyber Security Protection & Monitoring	562,128	150,000	50,000	150,000		912,128
510	BWP Enterprise Physical Security	50,000		150,000		100,000	300,000
511	<b>Sub-Total</b>	<b>612,128</b>	<b>150,000</b>	<b>200,000</b>	<b>150,000</b>	<b>100,000</b>	<b>1,212,128</b>
522							
523	<b>Water Fund's Share of Common Projects</b>	<b>(496,277)</b>	<b>(59,870)</b>	<b>(222,375)</b>	<b>(228,801)</b>	<b>(210,725)</b>	<b>(1,218,047)</b>
526							
527	<b>Grand Total Electric Fund CIP Projects</b>	<b>45,516,058</b>	<b>43,221,333</b>	<b>42,503,304</b>	<b>48,349,658</b>	<b>56,152,654</b>	<b>235,743,007</b>



# **ELECTRIC FUND CAPITAL OUTLAY REQUESTS**



**Electric Fund Capital Outlay Requests  
Budget Development FY 2024-25**

Fund	Cost Center	Account	Regulatory Account	Description	New / Replacement	Qty	Cost Per Unit	Total	Justification
496	PS12E	15041_0000	10700	Energy Control Center van	R-Replace	1	100,000	100,000	Replacement is needed due to decreased reliability and increased maintenance costs. The existing asset has reached its end of life.
496	PS31B	15041_0000	10700	Materials truck	N-New	1	200,000	200,000	Additional funds are needed to purchase a truck for new crew 7. The crew has been using a retired water truck.
496	PS31B	15041_0000	10700	Crew cab pick up truck with lift gate	R-Replace	1	100,000	100,000	Replacement is needed as the existing asset (20 years old) has reached its end of life.
496	PS31B	15041_0000	10700	Crew cab pick up truck with lift gate	R-Replace	1	100,000	100,000	Replacement is needed as the existing asset (20 years old) has reached its end of life.
496	PS31E	15041_0000	10700	Overhead distribution transformers	N-New	1	750,000	750,000	New transformers are needed to fulfill overhead distribution transformer orders.
496	PS31E	15041_0000	10700	Padmount distribution transformers	N-New	1	2,550,000	2,550,000	New transformers are needed to fulfill pad mount distribution transformer orders.
496	PS31E	15041_0000	10700	Submersible distribution transformers	N-New	1	400,000	400,000	New transformers are needed to fulfill submersible distribution transformer orders.
496	PS31T	15041_0000	10700	Electric equipment meters	R-Replace	1	100,000	100,000	Replace electric equipment meters that have reached their end of life, as they were utilized over the maximum service life.
496	PS31T	15041_0000	10700	Electric revenue meters	R-Replace	1	400,000	400,000	New meters are needed to fulfill orders of residential, commercial, and industrial electric revenue meters that are compatible with the Advanced Metering Infrastructure (AMI).
496	PS45A	15041_0000	10700	City IT Plan placeholders	R-Replace	1	154,875	154,875	Replacement of equipment related to technology operations.

<b>GRAND TOTAL CAPITAL OUTLAY REQUESTS</b>								<b>\$ 4,854,875 .</b>	
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**WATER FUND ASSUMPTIONS**  
**WATER FUND FORECAST**  
**WATER FUND CASH BALANCES**



# Water Forecast Assumptions

Line	B	C	I	J	K	L	M
<u>Assumptions in Income Statement</u>	Line		Proposed FY 24-25	Forecast FY 25-26	Forecast FY 26-27	Forecast FY 27-28	Forecast FY 28-29
1	Potable water Gallon per Capita		125	124	123	121	120
2	Population		114,934	117,605	120,967	124,329	127,691
3	Potable water sales (in CCF)		6,529,259	6,638,625	6,764,028	6,889,431	7,014,833
4	Recycled water sales (in CCF)		1,347,746	1,406,552	1,406,552	1,406,552	1,413,086
5	Burbank Operable Unit (BOU) operating capacity		76%	76%	76%	82%	82%
6	Water delivery to LADWP (in CCF)		322,344	322,344	322,344	322,344	322,344
7	BOU as % of total water supply	10	67%	65%	64%	68%	67%
8	Water loss	10	6.0%	6.0%	6.0%	6.0%	6.0%
9	Potable and recycled water rate increase effective July 1	10	9.0%	9.0%	9.0%	9.0%	3.0%
10	MWD's Full Service Treated Water Tier 1 rates, Jan 1 (\$ per AF) *	10	\$ 1,344	\$ 1,425	\$ 1,510	\$ 1,601	\$ 1,697
11	MWD's Untreated Water Tier 1 rates, Jan 1 (\$ per AF) *	10	\$ 966	\$ 1,024	\$ 1,086	\$ 1,151	\$ 1,220
12	MWD annual fixed charges ( in thousand \$) *	10	\$ 1,579	\$ 1,698	\$ 1,814	\$ 1,938	\$ 2,069
13	LA Recycled Water Exchange - Volume in A.F.		135	285	285	285	285
	Average MWD untreated volumetric rate/ A.F.		\$ 935	\$ 995	\$ 1,055	\$ 1,118	\$ 1,185
	LA Water Exchange - value in \$, used to offset WCAC expense (in thousand \$)	10	\$ 126	\$ 284	\$ 301	\$ 319	\$ 338
14	Water fund shared services	17	11.5%	11.5%	11.5%	11.5%	11.5%
15	Water public benefits spending as % potable sales (approximate)	17	2.00%	2.00%	2.00%	2.00%	2.00%
16	Interest income	26	3.0%	2.8%	2.5%	2.5%	2.5%
17	General inflation for unknown items	10, 15-18	3.0%	2.5%	2.0%	2.0%	2.0%
18	Utility's cost rising @ 2 -2.6x general inflation	10, 15-18	Best estimates	5.0%	4.0%	4.0%	4.0%
19	Staffing Full time equivalent (FTE)	15-17	54.0	54.0	54.0	54.0	54.0
20	Other Operating Income:						
	Recycled water credits from MWD up to \$250/AF	4	96	96	96	96	96
	Hydro gen at VPP 308 MWh @ \$75/MWh	4	18	18	18	18	18
	Connection fees	4	116	121	127	134	140
	Front footage fees/ Water mains replacement fees	4	294	309	324	340	357
	Fire protection services	4	796	867	945	1,030	1,061
	Reimbursement for water delivery to LADWP	4	66	68	69	70	71
			1,386	1,480	1,580	1,689	1,745
21	Other Income:						
	BABs interest subsidy from the federal government @5.7% sequestration rate	27	487	469	449	427	405
	Lease rental revenues	27	27	27	27	27	27
			514	496	476	454	432
	<b><u>Assumptions in Cash Statement ( in thousands \$)</u></b>						
22	Capital spending: 90% of budget or forecast		\$14,702	\$12,085	\$11,264	\$9,298	\$15,054
23	Voluntary pension payment		\$199				
24	Annual untreated or physical solution water purchases in AF		3,000	1,900	7,000	7,000	7,500
	Water groundwater inventory, ending balance in AF		19,525	14,923	15,480	15,202	15,488
	* Based on MWD proposed biennial budget FY22-23 and FY23-24 budget including ten-year financial forecast published in February 2022.						
	<u>Exclusions:</u>						
	MWD rate projections exclude water supply investments for the Delta conveyance project, desalination, direct potable re-use and alternative water supply by moving water from east to west						
	No additional pension liability payments post FY24-25						
	Revenue loss due to uncertain and highly variable climatic conditions						
	Future regulations and permit requirements to treat new and emerging contaminants						



# Proforma Income Statement - Five Year Forecast

## 497 Water Fund

Line	(Amounts in thousands)	Actual FY 19-20	Actual FY 20-21	Actual FY 21-22	Unaudited FY 22-23	Approved FY 23-24	Forecast FY 23-24 3/7/2024	Proposed FY 24-25 5/9/2023	Proposed FY 24-25 3/7/2024	Forecast FY 25-26	Forecast FY 26-27	Forecast FY 27-28	Forecast FY 28-29
	<b>CCF - Potable Sales</b>	6,537,086	6,732,899	6,912,668	5,813,953	6,419,893	6,211,799	6,529,259	6,529,259	6,638,625	6,764,028	6,889,431	7,014,833
	<b>CCF- Recycled Sales</b>	1,280,333	1,302,880	1,382,594	1,164,359	1,382,594	1,279,170	1,347,746	1,347,746	1,406,552	1,406,552	1,406,552	1,413,086
	<b>All Other Rates</b>	\$ 2.427	\$ 2.279	\$ 2.467	\$ 2.928	\$ 3.116	\$ 3.088	\$ 3.406	\$ 3.406	\$ 3.610	\$ 3.915	\$ 4.056	\$ 4.227
	<b>WCAC Rate</b>	\$ 1.904	\$ 1.904	\$ 2.018	\$ 2.018	\$ 2.203	\$ 2.203	\$ 2.269	\$ 2.269	\$ 2.337	\$ 2.407	\$ 2.480	\$ 2.554
	<b>Combined Rate</b>	\$ 4.330	\$ 4.183	\$ 4.485	\$ 4.946	\$ 5.319	\$ 5.291	\$ 5.675	\$ 5.675	\$ 5.948	\$ 6.323	\$ 6.536	\$ 6.781
	<b>Overall rate increase</b>	<b>4.90%</b>	<b>0.00%</b>	<b>1.96% Oct,Jan,Ap</b>	<b>9.00%</b>	<b>9.0%</b>	<b>9.0%</b>	<b>9.0%</b>	<b>9.0%</b>	<b>9.0%</b>	<b>9.0%</b>	<b>9.0%</b>	<b>3.0%</b>
1	<b>Operating Revenues</b>												
2	Potable water revenues	28,445	29,036	28,592	28,182	34,003	31,889	37,562	37,562	41,501	45,915	50,789	53,076
3	Recycled water revenues	3,950	3,924	4,283	4,521	5,343	4,738	5,685	5,685	6,451	7,032	7,665	7,930
4	Other	955	1,065	1,104	1,280	1,522	1,622	1,615	1,386	1,480	1,580	1,689	1,745
5	Total Operating Revenues	33,349	34,025	33,979	33,983	40,868	38,248	44,861	44,633	49,431	54,528	60,143	62,750
6													
7	<b>Water Supply Expenses</b>												
8	Water Supply Expense	12,994	12,102	12,362	11,303	15,230	13,722	15,485	15,485	15,551	18,346	19,641	21,539
9													
10	Total Water Supply Expenses	12,994	12,102	12,362	11,303	15,230	13,722	15,485	15,485	15,551	18,346	19,641	21,539
11													
12	<b>Gross Margin</b>	20,355	21,924	21,617	22,681	25,639	24,527	29,376	29,148	33,880	36,181	40,502	41,211
13													
14	<b>Operating Expenses</b>												
15	Potable Operations and Maintenance	8,488	8,941	8,637	9,125	11,144	11,175	11,077	11,514	11,855	12,169	12,493	12,826
16	Recycled Operations and Maintenance	1,527	1,715	1,623	1,530	1,848	1,603	1,924	1,930	2,004	2,068	2,136	2,205
17	Allocated Expenses	2,062	1,751	2,190	3,123	4,582	3,794	4,812	4,590	4,752	4,897	5,046	5,200
18	Transfer to General Fund for Cost Allocation	2,070	2,101	1,720	1,775	1,648	1,633	1,698	1,517	1,732	1,767	1,802	1,838
19	Depreciation Recycled	967	954	997	996	904	906	907	913	917	924	930	936
20	Depreciation Potable	3,105	3,253	3,122	3,470	3,667	3,579	3,725	3,452	3,916	4,244	4,516	4,959
21	Total Operating Expenses	18,220	18,715	18,289	20,019	23,793	22,689	24,143	23,915	25,176	26,070	26,922	27,965
22													
23	<b>Operating Income (Loss)</b>	2,135	3,208	3,328	2,661	1,846	1,838	5,233	5,232	8,705	10,112	13,580	13,246
24													
25	<b>Other Income (Expenses)</b>												
26	Interest Income	492	127	81	612	462	1,008	400	400	516	520	535	716
27	Miscellaneous Income/ (Expenses)	534	1,012	1,551	1,158	531	642	514	514	496	476	454	432
28	Unfunded pension liability payments	(553)	(530)	(440)	(440)	(200)	(199)	(200)	(199)	(2,368)	(2,280)	(2,186)	(2,088)
29	Gross Interest Expense	(1,934)	(1,819)	(2,336)	(2,581)	(2,844)	(2,681)	(2,749)	(2,749)	(1,356)	(1,284)	(1,197)	(941)
30		(1,461)	(1,211)	(1,144)	(1,251)	(2,051)	(1,230)	(2,035)	(2,034)				
31													
32	<b>Net Income</b>	<b>673</b>	<b>1,998</b>	<b>2,184</b>	<b>1,410</b>	<b>(205)</b>	<b>608</b>	<b>3,198</b>	<b>3,198</b>	<b>7,349</b>	<b>8,828</b>	<b>12,383</b>	<b>12,306</b>
33													
34	Capital Contribution (AIC)	727	1,325	477	399	634	1,503	634	634	659	684	709	734
35													
36	<b>Change in Net Assets (Loss)-Potable &amp; Recycled</b>	<b>1,400</b>	<b>3,323</b>	<b>2,662</b>	<b>1,809</b>	<b>428</b>	<b>2,111</b>	<b>3,832</b>	<b>3,832</b>	<b>8,008</b>	<b>9,512</b>	<b>13,092</b>	<b>13,039</b>
37													
38	<b>Average cost of water \$/CCF</b>	<b>1.99</b>	<b>1.80</b>	<b>1.79</b>	<b>1.94</b>	<b>2.37</b>	<b>2.21</b>	<b>2.37</b>	<b>2.37</b>	<b>2.34</b>	<b>2.71</b>	<b>2.85</b>	<b>3.07</b>

## Water Fund Cash Balance and Financial Ratios

	Actual FY 19-20	Actual FY 20-21	Actual FY 21-22	Unaudited FY 22-23	Forecast FY 23-24	Proposed FY 24-25	Forecast FY 25-26	Forecast FY 26-27	Forecast FY 27-28	Forecast FY 28-29
Cash balance	\$ 10,615	\$ 14,379	\$ 38,222	\$ 40,364	\$ 22,961	\$ 17,844	\$ 19,870	\$ 20,476	\$ 27,704	\$ 29,138
Bond proceeds dedicated for capital projects	\$ -	\$ -	\$ (23,141)	\$ (18,769)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Cash balance after commitments</b>	<b>\$ 10,615</b>	<b>\$ 14,379</b>	<b>\$ 15,080</b>	<b>\$ 21,595</b>	<b>\$ 22,961</b>	<b>\$ 17,844</b>	<b>\$ 19,870</b>	<b>\$ 20,476</b>	<b>\$ 27,704</b>	<b>\$ 29,138</b>
Budgetary savings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Cash balance after budgetary savings</b>	<b>\$ 10,615</b>	<b>\$ 14,379</b>	<b>\$ 15,080</b>	<b>\$ 21,595</b>	<b>\$ 22,961</b>	<b>\$ 17,844</b>	<b>\$ 19,870</b>	<b>\$ 20,476</b>	<b>\$ 27,704</b>	<b>\$ 29,138</b>

### Financial Ratios

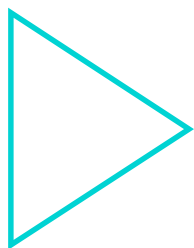
Days Cash on Hand	143	197	193	293	263	186	202	190	246	244
Rate covenant	2.30x	4.36x	2.57x	2.29x	1.99x	2.57x	3.99x	4.46x	5.49x	5.53x
S&P fixed charge	1.53x	2.05x	1.66x	2.29x	1.46x	1.71x	2.29x	2.36x	2.69x	2.62x
Debt to Capitalization	28%	27%	41%	39%	33%	30%	26%	24%	21%	18%
Total Debt To Net PPE	36%	36%	55%	52%	44%	39%	35%	33%	30%	27%

Notes

	Minimum	Recommended
1	120	200-300
2	1.20x	2.37x
3		2.38x
4		22%
5		26%

Notes:

- 1). Minimum DCOH are based on the 2023 Financial Reserves Policy
- 2). Minimum rate covenant as required by water bond indenture. The recommended level is a median for AAA rating by S&P published in 2019
- 3). Minimum rate covenant is required by water bond indenture. The recommended level is a median for AAA rating by S&P published in 2019
- 4). No minimum requirement. The recommended level is a median for AAA rating by S&P published in 2019
- 5). No minimum requirement. The recommended level is a median for AAA rating by Fitch rating published in 2019



# **WATER FUND FIVE-YEAR CAPITAL PLAN**



# Burbank Water and Power Fiscal Year 2024-25 Proposed Budget Water Fund Capital Plan

**DRAFT**  
Subject to Review and Change

	2024-25	2025-26	2026-27	2027-28	2028-29	FY 2024-25 to FY 2028-29
	Proposed	Forecast	Forecast	Forecast	Forecast	Forecast Total
<b>Potable CIP</b>						
Small Water Mains	3,324,589	3,836,298	2,628,704	1,871,865	2,490,815	14,152,272
Large Water Mains	475,000	-	1,175,000	2,260,000	1,610,000	5,520,000
Plant Replacement	42,890	43,962	44,841	45,738	46,653	224,084
Automation and Control	96,445	21,981	22,421	22,869	98,327	262,043
Boosters	-	-	-	-	175,000	175,000
Production Facilities	2,041,000	-	-	-	-	2,041,000
Miscellaneous Facilities	76,806	277,476	228,025	278,586	229,158	1,090,051
Storage - Reservoirs and Tanks	215,000	600,000	4,952,200	236,000	200,000	6,203,200
New Customer Projects/AIC	633,762	658,762	683,762	708,762	733,762	3,418,810
Water Fund's share of common projects	496,277	59,870	222,375	228,801	210,725	1,218,047 (A)
<b>Total Potable CIP</b>	<b>\$ 7,401,769</b>	<b>\$ 5,498,349</b>	<b>\$ 9,957,328</b>	<b>\$ 5,652,621</b>	<b>\$ 5,794,440</b>	<b>\$ 34,304,507</b>
<b>Recycled CIP</b>						
Recycled Water	448,025	157,763	320,368	211,009	297,686	1,434,851
<b>Total Recycled CIP</b>	<b>\$ 448,025</b>	<b>\$ 157,763</b>	<b>\$ 320,368</b>	<b>\$ 211,009</b>	<b>\$ 297,686</b>	<b>\$ 1,434,851</b>
<b>Total CIP</b>	<b>\$ 7,849,794</b>	<b>\$ 5,656,112</b>	<b>\$ 10,277,696</b>	<b>\$ 5,863,630</b>	<b>\$ 6,092,126</b>	<b>\$ 35,739,358</b>
Capital Outlay	-	357,000	364,140	371,423	378,851	1,471,414
Information Technology	20,125	20,000	16,268	16,594	16,926	89,913
Master Fleet Plan	875,000	800,950	1,674,625	992,500	-	4,343,075
<b>Subtotal Capital Outlay</b>	<b>895,125</b>	<b>1,177,950</b>	<b>2,055,033</b>	<b>1,380,517</b>	<b>395,777</b>	<b>5,904,402</b>
<b>Grand Total - Current Forecast</b>	<b>\$ 8,744,919</b>	<b>\$ 6,834,062</b>	<b>\$ 12,332,729</b>	<b>\$ 7,244,147</b>	<b>\$ 6,487,903</b>	<b>\$ 41,643,760</b>

Note:

(A) -Includes 12.5% for Customer Service, 20% for Security, 11.5% for Operations Technology, Facilities, and Finance, and varies for Sustainability when applicable.

**Burbank Water and Power  
Fiscal Year  
2024-25 Proposed Budget  
Water Fund Capital Improvement Projects**

**DRAFT**  
Subject to Review and Change

	D	BW	BX	BY	BZ	CA	CG
	Project	FY 24-25 Proposed	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 2024-25 to 2028-29 Forecast Total
1							
4	<b>Potable Distribution</b>						
5							
6	<b>System Replacement/AIC</b>						
7	System Expansion Services	550,000	575,000	600,000	625,000	650,000	3,000,000
8	System Expansion Meters	83,762	83,762	83,762	83,762	83,762	418,810
11	<b>Sub-Total</b>	<b>633,762</b>	<b>658,762</b>	<b>683,762</b>	<b>708,762</b>	<b>733,762</b>	<b>3,418,810</b>
12							
13	<b>Potable Small Water Mains</b>						
115	Potable Small Water Mains	2,495,000	3,025,000	1,875,000	1,100,000	1,700,000	10,195,000
116	Street Improvements Coordination Project (Clear Street Improvements)	12,500	12,500	12,500	12,500	12,500	62,500
117	Hydrants Replacement	85,500	87,479	89,484	91,537	93,641	447,642
118	Service Replacement Due to Tree Roots	130,000	95,000	95,000	95,000	95,000	510,000
120	Service Replacement Valves on Existing Fire Services	75,000	75,000	75,000	75,000	75,000	375,000
121	Meter Replacements	376,589	391,318	406,720	422,828	439,674	2,037,130
123	Valve Replacements	150,000	150,000	75,000	75,000	75,000	525,000
124	<b>Sub-Total</b>	<b>3,324,589</b>	<b>3,836,298</b>	<b>2,628,704</b>	<b>1,871,865</b>	<b>2,490,815</b>	<b>14,152,272</b>
125							
129	<b>Potable Large Water Mains</b>						
172	Potable Large Water Mains	475,000		1,175,000	2,050,000	1,400,000	5,100,000
173	Replace Transmission Main Valves				210,000	210,000	420,000
179	<b>Sub-Total</b>	<b>475,000</b>	<b>-</b>	<b>1,175,000</b>	<b>2,260,000</b>	<b>1,610,000</b>	<b>5,520,000</b>
180							
181	<b>Total for Potable Small &amp; Large Mains</b>	<b>2,970,000</b>	<b>3,025,000</b>	<b>3,050,000</b>	<b>3,150,000</b>	<b>3,100,000</b>	<b>15,295,000</b>
182							
183	<b>Total for Potable Distribution</b>	<b>4,433,351</b>	<b>4,495,060</b>	<b>4,487,466</b>	<b>4,840,627</b>	<b>4,834,577</b>	<b>23,091,082</b>

**Burbank Water and Power  
Fiscal Year  
2024-25 Proposed Budget  
Water Fund Capital Improvement Projects**

**DRAFT**  
Subject to Review and Change

	D	BW	BX	BY	BZ	CA	CG
	Project	FY 24-25 Proposed	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 2024-25 to 2028-29 Forecast Total
1							
186							
187	<b>Potable Plant Replacement</b>						
188	Equipment Replacement- Pump, Motor & Electrical Component Replacement/Overhaul	42,890	43,962	44,841	45,738	46,653	224,084
189	<b>Sub-Total</b>	<b>42,890</b>	<b>43,962</b>	<b>44,841</b>	<b>45,738</b>	<b>46,653</b>	<b>224,084</b>
190							
191	<b>Potable Automation and Control</b>						
192	Water Supervisory Control and Data Acquisition (SCADA) Equipment Replacement	21,445	21,981	22,421	22,869	23,327	112,043
193	SCADA Software Upgrade	75,000				75,000	150,000
198	<b>Sub-Total</b>	<b>96,445</b>	<b>21,981</b>	<b>22,421</b>	<b>22,869</b>	<b>98,327</b>	<b>262,043</b>
199							
200	<b>Potable Boosters</b>						
201	MWD B-1 Booster Station Improvements					175,000	175,000
210	<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>175,000</b>	<b>175,000</b>
211							
212	<b>Potable Production Facilities</b>						
213	Upper Zones Disinfection Residual Improvement/Upper Zones CL2 Booster	1,791,000					1,791,000
214	VPP Disinfection System	250,000					250,000
229	<b>Sub-Total</b>	<b>2,041,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,041,000</b>
230							
231	<b>Potable Miscellaneous Facilities</b>						
235	Security Improvements	26,806	27,476	28,025	28,586	29,158	140,051
250	Successful Grant Projects	50,000		200,000		200,000	450,000
266	Pipeline Condition Assessment (various technologies)		250,000		250,000		500,000
268	<b>Sub-Total</b>	<b>76,806</b>	<b>277,476</b>	<b>228,025</b>	<b>278,586</b>	<b>229,158</b>	<b>1,090,051</b>
269							
270	<b>Total for Potable Production</b>	<b>2,257,141</b>	<b>343,419</b>	<b>295,287</b>	<b>347,193</b>	<b>549,138</b>	<b>3,792,178</b>



**Burbank Water and Power  
Fiscal Year  
2024-25 Proposed Budget  
Water Fund Capital Improvement Projects**

**DRAFT**  
Subject to Review and Change

	D	BW	BX	BY	BZ	CA	CG
	Project	FY 24-25 Proposed	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 2024-25 to 2028-29 Forecast Total
1							
273							
274	<b>Potable Storage - Reservoirs and Tanks</b>						
275	Reservoir #5 Install Stair Access	150,000					150,000
276	Reservoir #5 Inlet/Outlet Pipe Replacement		100,000	300,000			400,000
279	Reservoir Joint Replacement/Crack Repair		325,000		125,000	200,000	650,000
280	Reservoir #2 Replacement			4,477,200			4,477,200
281	Interior Painting	65,000	175,000	175,000	111,000		526,000
296	<b>Sub-Total</b>	<b>215,000</b>	<b>600,000</b>	<b>4,952,200</b>	<b>236,000</b>	<b>200,000</b>	<b>6,203,200</b>
297							
298	<b>Total for Potable Storage - Reservoirs and Tanks</b>	<b>215,000</b>	<b>600,000</b>	<b>4,952,200</b>	<b>236,000</b>	<b>200,000</b>	<b>6,203,200</b>
299							
300	<b>Total for Potable Water System</b>	<b>6,905,492</b>	<b>5,438,479</b>	<b>9,734,953</b>	<b>5,423,820</b>	<b>5,583,715</b>	<b>33,086,460</b>
302							
303	<b>Recycled Water</b>						
306							
307	<b>Recycled System Expansion</b>						
325	Hydrants	10,000	10,000	10,000	10,000	10,000	50,000
326	Services	10,000	10,000	10,000	10,000	10,000	50,000
327	Recycled Water Valves	15,000	15,000	15,000	15,000	15,000	75,000
329	Meters - Recycled Water	36,608	37,485	38,384	39,305	40,248	192,030
330	<b>Sub-Total</b>	<b>71,608</b>	<b>72,485</b>	<b>73,384</b>	<b>74,305</b>	<b>75,248</b>	<b>367,030</b>
331							
338	<b>Total for Recycled Distribution</b>	<b>71,608</b>	<b>72,485</b>	<b>73,384</b>	<b>74,305</b>	<b>75,248</b>	<b>367,030</b>
343							
344	<b>Recycled Automation and Control</b>						
345	Water Supervisory Control and Data Acquisition (SCADA) Equipment Replacement	10,714	10,982	11,202	11,426	11,655	55,979
346	SCADA Software Upgrade	35,000				35,000	70,000
352	<b>Sub-Total</b>	<b>45,714</b>	<b>10,982</b>	<b>11,202</b>	<b>11,426</b>	<b>46,655</b>	<b>125,979</b>
353							

**Burbank Water and Power  
Fiscal Year  
2024-25 Proposed Budget  
Water Fund Capital Improvement Projects**

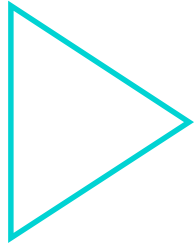
**DRAFT**  
Subject to Review and Change

	D	BW	BX	BY	BZ	CA	CG
	Project	FY 24-25 Proposed	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 2024-25 to 2028-29 Forecast Total
1							
354	<b>Recycled Boosters</b>						
357	Recycled Equipment Replacement	10,300	10,558	10,769	10,985	11,204	53,816
359	PS 1 Rehabilitation		50,000	100,000	100,000	100,000	350,000
360	PS 2 Rehabilitation					50,000	50,000
362	<b>Sub-Total</b>	<b>10,300</b>	<b>60,558</b>	<b>110,769</b>	<b>110,985</b>	<b>161,204</b>	<b>453,816</b>
363							
364	<b>Recycled Miscellaneous Facilities</b>						
366	Direct Potable Reuse - Study/Program	200,000					200,000
370	Security Improvements	13,403	13,738	14,013	14,293	14,579	70,026
373	<b>Sub-Total</b>	<b>213,403</b>	<b>13,738</b>	<b>14,013</b>	<b>14,293</b>	<b>14,579</b>	<b>270,026</b>
374							
375	<b>Total for Recycled Production</b>	<b>269,417</b>	<b>85,278</b>	<b>135,984</b>	<b>136,704</b>	<b>222,438</b>	<b>849,821</b>
379							
380	<b>Recycled Storage - Reservoirs and Tanks</b>						
386	RW Interior Tank Coating	107,000		111,000			218,000
388	<b>Sub-Total</b>	<b>107,000</b>	<b>-</b>	<b>111,000</b>	<b>-</b>	<b>-</b>	<b>218,000</b>
389							
390	<b>Total for Recycled Water</b>	<b>448,025</b>	<b>157,763</b>	<b>320,368</b>	<b>211,009</b>	<b>297,686</b>	<b>1,434,851</b>
393							
394	<b>Total for Potable and Recycled</b>	<b>7,353,517</b>	<b>5,596,242</b>	<b>10,055,321</b>	<b>5,634,829</b>	<b>5,881,401</b>	<b>34,521,311</b>
395							

**Burbank Water and Power  
Fiscal Year  
2024-25 Proposed Budget  
Water Fund Capital Improvement Projects**

**DRAFT**  
Subject to Review and Change

	D	BW	BX	BY	BZ	CA	CG
	Project	FY 24-25 Proposed	FY 25-26 Forecast	FY 26-27 Forecast	FY 27-28 Forecast	FY 28-29 Forecast	FY 2024-25 to 2028-29 Forecast Total
1	<b>Water Fund's Share of Common Projects</b>						
396							
398	Operational Reliability	17,303	-	-	-	-	17,303
399	Networking Infrastructure	18,121	-	23,000	-	-	41,121
401	Data Center Hardware	17,010	-	-	-	143,750	160,760
402	Enterprise Data and Information Architecture Implementation	-	-	11,500	-	11,500	23,000
403	Campus Stormwater Management Program	150,812	-	-	-	-	150,812
404	Roof Replacement Program	11,500	11,500	11,500	11,500	11,500	57,500
409	HVAC Upgrade for Campus Buildings	30,924	28,245	30,625	17,814	4,600	112,207
411	BWP Audio and Video Life Cycle Program	2,875	2,875	2,875	2,875	2,875	14,375
412	Assets Management Ticketing System	5,750	-	-	-	-	5,750
414	Oracle to Cloud or ERP Replacement	-	-	94,875	104,363	-	199,238
417	Capital Planning and Accounting Mgmt Syst/Study	28,750	-	-	-	-	28,750
422	Customer Payment Options	100,000	-	-	-	-	100,000
423	CRM Tool - Free Agent/Responsys	-	-	-	25,000	-	25,000
424	Enterprise Data Platform - SMS Analytics Use Case	-	-	25,000	-	-	25,000
426	Website Upgrade	-	-	-	50,000	25,000	75,000
435	OT Cyber Security Protection & Monitoring	64,645	17,250	5,750	17,250	-	104,895
437	BWP Enterprise Security	5,750	-	17,250	-	11,500	34,500
465	WAM Upgrades	42,838	-	-	-	-	42,838
478	<b>Sub-Total</b>	<b>496,277</b>	<b>59,870</b>	<b>222,375</b>	<b>228,801</b>	<b>210,725</b>	<b>1,218,047</b>
479							
480	<b>Grand Total Water Fund CIP Projects</b>	<b>7,849,794</b>	<b>5,656,112</b>	<b>10,277,696</b>	<b>5,863,630</b>	<b>6,092,126</b>	<b>35,739,358</b>



# **WATER FUND CAPITAL OUTLAY REQUESTS**



**Water Fund Capital Outlay Requests**  
**Budget Development FY 2024-25**

Fund	Cost Center	Account	Regulatory Account	Description	New / Replacement	Qty	Cost Per Unit	Total	Justification
497	PS51A	15041_0000	10500	Backhoe	R-Replace	1	250,000	250,000	Replacement is needed due to decreased reliability and increased maintenance costs. The existing asset has reached its end of life.
497	PS51A	15041_0000	10500	Asphalt zipper	R-Replace	1	265,000	265,000	Replacement is needed due to California Air Resources Board (CARB) regulatory compliance.
497	PS51A	15041_0000	10700	Programmable light board	N-New	2	30,000	60,000	The two new programmable light boards will be utilized to assist in street delineation and traffic control.
497	PS51B	15041_0000	10500	Big crane truck - pump mechanic	R-Replace	1	300,000	300,000	Replacement is needed due to decreased reliability and increased maintenance costs. The existing asset has reached its end of life.
497	PS51D	15041_0000	10500	City IT Plan placeholders	R-Replace	1	20,125	20,125	Replacement of equipment related to technology operations.
<b>GRAND TOTAL CAPITAL OUTLAY REQUESTS</b>								<b>\$ 895,125 .</b>	



**POWER SYSTEMS DIVISION  
EXPENSE BUDGET  
MANDIP SAMRA -  
ASSISTANT GENERAL MANAGER**





# Power Systems Division 2024-25 Budget Development

**Mandip Samra, Assistant General Manager**

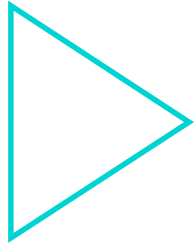
	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
<b>SALARIES AND BENEFITS</b>									
60001.0000 Salaries & Wages	11,737,843	11,713,065	100.2%	8,547,655	11,781,928	72.5%	13,288,951	(1,507,023)	(12.8)%
60006.0000 Overtime - Non-Safety	1,742,600	1,453,524	119.9%	1,020,644	1,744,376	58.5%	1,727,845	16,531	0.9%
60006.1510 Fire Holiday Pay	12,811	0	0.0%	8,449	0	0.0%	0	0	0.0%
60012.0000 Fringe Benefits	1,873,188	1,954,219	95.9%	1,259,790	2,136,752	59.0%	2,181,786	(45,035)	(2.1)%
60012.1006 Fringe Benefits:OPEB-PERS	(93,131)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1007 Fringe Benefits:Replacement Benefit	14,371	0	0.0%	2,430	0	0.0%	0	0	0.0%
60012.1008 Fringe Benefits:Retiree Benefits	87,996	77,526	113.5%	41,422	82,857	50.0%	82,857	0	0.0%
60012.1509 Fringe Benefits:Employer Paid PERS	1,044,927	976,870	107.0%	836,052	1,179,898	70.9%	1,277,069	(97,170)	(8.2)%
60012.1528 Fringe Benefits:Workers Comp	336,549	336,549	100.0%	213,786	366,490	58.3%	398,660	(32,168)	(8.8)%
60012.1529 Fringe Benefits:Contra Expense	(4,304,844)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1530 Fringe benefits:Pension (GASB 68)	3,532,304	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1531 Fringe Benefits:PERS UAL	2,202,488	2,202,488	100.0%	1,167,548	2,001,511	58.3%	2,417,106	(415,595)	(20.8)%
60012.1532 Fringe Benefits:PERS UAL One-Time	899,361	899,361	100.0%	337,216	337,216	100.0%	337,216	0	0.0%
60015.0000 Wellness Program Reimbursement	14,243	14,375	99.1%	6,413	15,050	42.6%	12,750	2,300	15.3%
60018.0000 Holding:Salaries	0	711,628	0.0%	0	1,119,814	0.0%	485,228	634,586	56.7%
60020.0000 Projects Salaries	(4,117,140)	273,580	-1504.9%	(2,565,631)	288,600	(889.0)%	464,497	(175,896)	(60.9)%
60020.0002 Projects Salaries:Credit	0	0	0.0%	0	0	0.0%	(138,028)	138,028	0.0%
60020.0003 Project Salaries:Hyperion O&M	0	0	0.0%	0	0	0.0%	(92,264)	92,264	0.0%
60020.1000 Projects Salaries:Capitalized	(293,093)	(42,471)	690.1%	(40,437)	(133,107)	30.4%	(16,025)	(117,082)	88.0%
60021.0000 Projects Salaries Overhead	(5,616,752)	380,926	-1474.5%	(3,505,471)	401,909	(872.2)%	662,579	(260,671)	(64.9)%
60021.0002 Projects Salaries:Credit	0	0	0.0%	0	0	0.0%	(198,760)	198,760	0.0%
60021.0003 Project Salaries Overhead:Hyperion O&M	0	0	0.0%	0	0	0.0%	(132,860)	132,860	0.0%
60021.1000 Projects Salaries Overhead:Capitalized	(410,330)	(59,459)	690.1%	(56,613)	(186,350)	30.4%	(23,075)	(163,275)	87.6%
60023.0000 Uniform and Tool Allowance	16,641	41,000	40.6%	17,162	42,500	40.4%	42,765	(265)	(0.6)%
60027.0000 Payroll Taxes Non-Safety	189,191	169,839	111.4%	138,909	174,934	79.4%	192,689	(17,756)	(10.2)%
60031.0000 Payroll Adjustments	25,011	0	0.0%	236,511	145,992	162.0%	138,250	7,742	5.3%
<b>Sub-Total</b>	<b>\$8,894,234</b>	<b>\$21,103,020</b>	<b>42.1%</b>	<b>\$7,665,835</b>	<b>\$21,500,370</b>	<b>35.7%</b>	<b>\$23,109,236</b>	<b>(1,608,865)</b>	<b>(7.5)%</b>
<b>MATERIALS, SUPPLIES AND SERVICES</b>									
62000.0000 Utilities	334,511	981,855	34.1%	600,233	1,100,000	54.6%	1,110,000	(10,000)	(0.9)%
62000.1001 Utilities:Cell Phone	21,325	20,250	105.3%	8,445	20,250	41.7%	20,250	0	0.0%
62000.1002 Utilities:Gas Company	17,986	210	8,564.8%	3,465	22,610	15.3%	23,600	(990)	(4.4)%
62030.0000 Property Taxes	1,251	15,000	8.3%	1,015	15,000	6.8%	15,000	0	0.0%
62085.0000 Other Professional Services	1,469,819	3,906,000	37.6%	608,703	5,378,500	11.3%	4,996,375	382,125	7.1%
62160.0000 Hazardous Materials Collection	1,916	10,000	19.2%	0	10,500	0.0%	11,000	(500)	(4.8)%
62170.0000 Private Contractual Services	956,207	1,001,330	95.5%	293,636	953,341	30.8%	967,933	(14,592)	(1.5)%

	Actuals	Approved Budget	FYE Actuals to	FYTD Actuals	Approved Budget	FYTD Actuals to	Budget Development	Variance to Prior	Variance to
	FY 2022-23	FY 2022-23	Budget in %	FY 2023-24	FY 2023-24	Budget in %	FY 2024-25	Year	Prior Year
								Budget	Budget in %
62180.0000 Landscape Contractual Services	77,454	65,260	118.7%	47,657	80,000	59.6%	88,000	(8,000)	(10.0)%
62225.0000 Custodial Services	479,904	448,500	107.0%	238,531	563,500	42.3%	603,675	(40,175)	(7.1)%
62300.0000 Special Dept Supplies	308,190	358,386	86.0%	317,115	397,195	79.8%	439,029	(41,834)	(10.5)%
62310.0000 Office Supplies, Postage & Printing	18,420	27,550	66.9%	9,103	27,350	33.3%	27,350	0	0.0%
62316.0000 Software & Hardware	246,398	621,897	39.6%	327,458	626,326	52.3%	366,610	259,716	41.5%
62360.0000 Non-Vehicle Equip Maint & Repair	146	0	0.0%	0	0	0.0%	0	0	0.0%
62380.1000 Chemicals:Emissions Controls	0	9,500	0.0%	5,200	20,000	26.0%	21,000	(1,000)	(5.0)%
62381.0000 CT Chemicals	9,029	14,369	62.8%	6,058	8,500	71.3%	8,925	(425)	(5.0)%
62383.0000 Lubrication/Gases	18,528	15,000	123.5%	9,132	20,000	45.7%	25,000	(5,000)	(25.0)%
62383.1008 Lubrication/Gases:CEMS	12,885	25,000	51.5%	9,466	26,250	36.1%	27,038	(788)	(3.0)%
62405.0000 Uniforms & Tools	38,852	55,520	70.0%	36,267	56,160	64.6%	57,793	(1,633)	(2.9)%
62420.0000 Books & Periodicals	0	3,500	0.0%	0	3,500	0.0%	3,500	0	0.0%
62430.0000 Auto Equipment Maint & Repair	286	675	42.4%	85	925	9.2%	1,025	(100)	(10.8)%
62435.0000 General Equipment Maint & Repair	253,662	428,598	59.2%	141,599	411,419	34.4%	420,026	(8,607)	(2.1)%
62440.0000 Office Equip Maint & Repair	0	500	0.0%	0	500	0.0%	500	0	0.0%
62450.0000 Building Grounds Maint & Repair	513,040	554,700	92.5%	190,192	713,000	26.7%	720,000	(7,000)	(1.0)%
62451.0000 Building Maintenance	0	0	0.0%	0	5,000	0.0%	5,000	0	0.0%
62455.0000 Equipment Rental	9,870	26,000	38.0%	10,532	26,000	40.5%	21,000	5,000	19.2%
62475.0000 Fund 532 Vehicle Equip Rental Rate	1,841	715	257.5%	1,074	1,700	63.2%	1,800	(100)	(5.9)%
62485.0000 Fund 535 Communications Rental Rate	62,996	62,996	100.0%	46,484	79,686	58.3%	82,077	(2,391)	(3.0)%
62700.0000 Memberships & Dues	61,818	151,000	40.9%	51,475	101,000	51.0%	101,000	0	0.0%
62710.0000 Travel	37,207	109,950	33.8%	11,936	108,950	11.0%	108,950	0	0.0%
62725.0000 Street Lighting Maintenance	12	0	0.0%	14	0	0.0%	0	0	0.0%
62735.1000 Emission Credits:Cap And Trade	0	0	0.0%	0	0	0.0%	1,000,000	(1,000,000)	0.0%
62755.0000 Training	142,328	176,260	80.7%	23,923	209,034	11.4%	234,688	(25,654)	(12.3)%
62765.0000 Educational Reimb:Citywide	0	0	0.0%	8,000	0	0.0%	0	0	0.0%
62770.0000 Hazardous Materials Disposal	3,927	45,000	8.7%	7,432	35,000	21.2%	44,000	(9,000)	(25.7)%
62790.0000 Pacific DC Intertie-Transmission	1,376,419	800,000	172.1%	466,506	800,000	58.3%	800,000	0	0.0%
62800.0000 Fuel - Gas	22,142,050	850,921	2,602.1%	15,987,260	1,923,843	831.0%	3,637,397	(1,713,554)	(89.1)%
62800.1001 Fuel - Gas:Natural Gas Transport	631,648	771,031	81.9%	342,160	504,869	67.8%	773,631	(268,762)	(53.2)%
62800.1004 Fuel - Gas:SCPPA Natural Gas Reserves	4,018,747	0	0.0%	453,660	0	0.0%	0	0	0.0%
62800.1005 Fuel - Gas:MPP Fuel-Gas	6,013,505	17,646,364	34.1%	60,236	26,336,650	0.2%	20,660,530	5,676,120	21.6%
62800.1006 Fuel - Gas:SCPPA Natural Gas Prepaid	12,496,904	0	0.0%	3,449,427	0	0.0%	0	0	0.0%
62805.0000 Purchased Power:	43,152	0	0.0%	25,172	0	0.0%	0	0	0.0%
62805.1000 Purchased Power:IPP	13,840,703	18,882,000	73.3%	6,982,186	16,628,954	42.0%	15,990,807	638,147	3.8%
62805.1001 Purchased Power:Palo Verde	2,813,777	3,665,000	76.8%	1,594,963	2,911,128	54.8%	2,911,128	0	0.0%
62805.1004 Purchased Power:Hoover	561,848	575,749	97.6%	278,266	596,826	46.6%	617,294	(20,468)	(3.4)%
62805.1007 Purchased Power:Spinning Reserve	4,303,663	4,290,626	100.3%	2,148,015	6,990,948	30.7%	6,990,954	(6)	(0.0)%
62805.1009 Purchased Pwr:Magnolia Power Project	16,654,787	16,714,333	99.6%	9,836,535	19,369,128	50.8%	21,774,750	(2,405,622)	(12.4)%
62805.1010 Purchased Power:Renewables	0	0	0.0%	0	0	0.0%	8,847,249	(8,847,249)	0.0%
62805.1012 Purchased Pwr:Renewables-Pebble Spg	1,603,500	1,873,852	85.6%	993,115	1,873,854	53.0%	1,873,854	0	0.0%
62805.1013 Purchased Pwr:Renewables - Tieton	2,346,301	2,868,000	81.8%	1,917,237	2,712,357	70.7%	3,506,755	(794,398)	(29.3)%
62805.1014 Purchased Power:For Resale	20,284,972	49,000,000	41.4%	10,390,024	49,000,000	21.2%	49,000,000	0	0.0%
62805.1019 Purchased Pwr:Milford I Wind Project	1,188,358	1,862,709	63.8%	498,561	1,663,102	30.0%	1,663,102	0	0.0%

	Actuals	Approved Budget	FYE Actuals to	FYTD Actuals	Approved Budget	FYTD Actuals to	Budget Development	Variance to Prior	Variance to
	FY 2022-23	FY 2022-23	Budget in %	FY 2023-24	FY 2023-24	Budget in %	FY 2024-25	Year	Prior Year
								Budget	Budget in %
62805.1020 Purchased Power:Ameresco Landfill	383,722	385,634	99.5%	186,624	394,146	47.3%	394,146	0	0.0%
62805.1022 Purchased Power:Morgan Swap	2,493,704	0	0.0%	2,533,875	0	0.0%	0	0	0.0%
62805.1023 Purchased Pwr:Wild Rose Renewable	1,929,493	2,196,418	87.8%	830,212	1,900,337	43.7%	1,900,336	1	0.0%
62805.1024 Purchased Pwr:Copper Mountain	9,035,370	9,823,344	92.0%	4,934,400	9,500,949	51.9%	9,500,948	1	0.0%
62805.1025 Purch Pwr:Valley Pumping Conduit Hydro	0	0	0.0%	0	18,450	0.0%	18,450	0	0.0%
62805.1027 Purch Pwr:PCC3	480,750	772,920	62.2%	0	4,257,457	0.0%	188,769	4,068,688	95.6%
62805.1028 EDF-Maverick/Desert Harvest	661,147	955,783	69.2%	266,466	828,366	32.2%	828,365	1	0.0%
62805.1030 Purchased power:PCC1 Powerex	436,670	0	0.0%	206,295	0	0.0%	0	0	0.0%
62805.1031 Purchased power:PCC2	379,500	0	0.0%	0	0	0.0%	0	0	0.0%
62805.1032 Purchased power:Green House Gas Credit	0	0	0.0%	399,000	0	0.0%	0	0	0.0%
62805.1990 Purchased Power:Spot Power	20,302,217	10,473,755	193.8%	(438,146)	14,627,105	(3.0)%	15,612,384	(985,279)	(6.7)%
62805.1999 Purchased Power:Other	160,506	0	0.0%	74,226	0	0.0%	0	0	0.0%
62811.1000 Interest expense:GASB 87	13,179	0	0.0%	0	13,179	0.0%	10,143	3,036	23.0%
62811.1001 Interest expense:GASB 96	23,832	0	0.0%	0	0	0.0%	15,020	(15,020)	0.0%
62840.0000 Small Tools	51,178	75,772	67.5%	29,207	167,683	17.4%	168,994	(1,311)	(0.8)%
62895.0000 Miscellaneous Expenses	3,429	6,000	57.2%	3,902	764,810	0.5%	764,810	0	0.0%
62976.1000 Property Amortization:GASB 87	117,313	0	0.0%	0	117,313	0.0%	117,313	0	0.0%
62976.1001 Property Amortization:GASB 96	244,827	0	0.0%	0	0	0.0%	244,827	(244,827)	0.0%
63005.0000 Depreciation-Buildings	4,468,504	4,426,426	101.0%	2,590,206	4,473,154	57.9%	4,683,785	(210,631)	(4.7)%
63015.0000 Depreciation-Machinery & Equipment	433,245	479,737	90.3%	190,041	880,423	21.6%	929,218	(48,795)	(5.5)%
63045.0000 Depreciation-Other Non-Utility	3,864	3,864	100.0%	2,254	3,864	58.3%	3,864	0	0.0%
63050.0000 Non-Capitalized Assets	0	0	0.0%	149	0	0.0%	0	0	0.0%
63105.0000 Southern Transmission System	4,362,350	4,984,000	87.5%	1,765,789	4,984,000	35.4%	4,984,000	0	0.0%
63106.0000 Northern Transmission System	253,217	237,000	106.8%	98,910	237,000	41.7%	237,000	0	0.0%
63110.0000 Mead-Phoenix	203,244	147,000	138.3%	151,392	147,000	103.0%	147,000	0	0.0%
63115.0000 Mead-Adelanto	(303,132)	414,000	(73.2)%	269,304	414,000	65.0%	414,000	0	0.0%
63120.0000 LADWP Transmission Contracts	3,252,862	3,803,652	85.5%	1,511,411	3,803,652	39.7%	3,803,652	0	0.0%
63130.0000 Transmission Expense	7	0	0.0%	0	0	0.0%	450,000	(450,000)	0.0%
63130.1015 Transmission Expense:Renewable	323,253	289,607	111.6%	175,726	0	0.0%	0	0	0.0%
63130.1016 Transmission Expense:Tieton	651,340	341,236	190.9%	578,296	0	0.0%	0	0	0.0%
63130.1018 Transmission Expense:Ameresco	39,116	42,000	93.1%	8,353	0	0.0%	0	0	0.0%
63131.0000 Overhead Recovery	(28,589)	(28,589)	100.0%	(19,467)	(33,371)	58.3%	(34,514)	1,142	(3.4)%
63131.1000 Overhead Recovery:Fleet Allocation	108,879	112,920	96.4%	57,598	116,874	49.3%	91,146	25,729	22.0%
63131.1001 Overhead Recovery:Fleet Usage	(1,484)	13,189	(11.3)%	35	17,225	0.2%	13,101	4,124	23.9%
63131.1003 Overhead Recovery:MPP Labor	0	(9,860,115)	0.0%	0	(11,039,255)	0.0%	(12,574,611)	1,535,356	(13.9)%
63131.1004 Overhead Recovery:Safety Allocation	385,039	439,902	87.5%	252,343	676,772	37.3%	472,516	204,256	30.2%
63131.1005 Overhead Recovery:Shared Support	(352,353)	(359,969)	97.9%	(131,282)	(416,861)	31.5%	(435,845)	18,984	(4.6)%
63131.1006 Overhead Recovery:2nd Shared Suppt	(5,098)	0	0.0%	(1,911)	0	0.0%	0	0	0.0%
63205.0000 Accessory Electric Equipment	331	0	0.0%	85	0	0.0%	0	0	0.0%
63240.0000 Regulatory Expense	259,875	365,000	71.2%	295,209	321,000	92.0%	752,900	(431,900)	(134.5)%

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
63295.0000 Other Water Expense	17,830	15,000	118.9%	8,988	18,625	48.3%	19,456	(831)	(4.5)%
63310.0000 Inventory Overhead	163,057	110,210	148.0%	31,082	124,068	25.1%	65,833	58,235	46.9%
<b>Sub-Total</b>	<b>\$166,410,451</b>	<b>\$159,601,802</b>	<b>104.3%</b>	<b>\$75,260,010</b>	<b>\$179,650,820</b>	<b>41.9%</b>	<b>\$184,386,601</b>	<b>\$(4,735,781)</b>	<b>(2.6)%</b>
<b>GRAND TOTAL</b>	<b>\$175,304,685</b>	<b>\$180,704,822</b>	<b>97.0%</b>	<b>\$82,925,845</b>	<b>\$201,151,190</b>	<b>41.2%</b>	<b>\$207,495,837</b>	<b>(6,344,646)</b>	<b>(3.2)%</b>





**FINANCE DIVISION  
EXPENSE BUDGET  
STELA KALOMIAN, ACTING  
CHIEF FINANCIAL OFFICER**



## Finance Division 2024-25 Budget Development

**Stela Kalomian - Acting Chief Financial Officer**

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
<b>SALARIES AND BENEFITS</b>									
60001.0000 Salaries & Wages	2,328,343	2,629,896	88.5%	1,791,486	3,002,199	59.7%	3,388,931	(386,732)	(12.9)%
60006.0000 Overtime - Non-Safety	64,139	62,000	103.5%	37,258	54,000	69.0%	55,000	(1,000)	(1.9)%
60012.0000 Fringe Benefits	410,609	537,728	76.4%	281,986	632,787	44.6%	654,540	(21,753)	(3.4)%
60012.1006 Fringe Benefits:OPEB-PERS	(16,083)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1008 Fringe Benefits:Retiree Benefits	26,198	22,559	116.1%	11,968	23,725	50.4%	23,725	0	0.0%
60012.1509 Fringe Benefits:Employer Paid PERS	188,628	219,333	86.0%	174,869	293,614	59.6%	325,676	(32,061)	(10.9)%
60012.1528 Fringe Benefits:Workers Comp	123,483	123,483	100.0%	47,828	81,990	58.3%	92,554	(10,563)	(12.9)%
60012.1529 Fringe Benefits:Contra Expense	(743,396)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1530 Fringe benefits:Pension (GASB 68)	609,987	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1531 Fringe Benefits:PERS UAL	474,523	474,523	100.0%	230,291	394,785	58.3%	435,925	(41,140)	(10.4)%
60012.1532 Fringe Benefits:PERS UAL One-Time	199,334	199,334	100.0%	74,740	74,740	100.0%	74,740	0	0.0%
60015.0000 Wellness Program Reimbursement	1,125	675	166.7%	450	1,200	37.5%	1,200	0	0.0%
60018.0000 Holding:Salaries	0	360,661	0.0%	0	224,221	0.0%	62,501	161,720	72.1%
60020.0000 Projects Salaries	(79,114)	0	0.0%	(25,497)	0	0.0%	0	0	0.0%
60021.0000 Projects Salaries Overhead	(111,382)	0	0.0%	(36,277)	0	0.0%	0	0	0.0%
60023.0000 Uniform and Tool Allowance	3,486	6,000	58.1%	1,750	4,000	43.8%	4,000	0	0.0%
60027.0000 Payroll Taxes Non-Safety	32,092	38,133	84.2%	26,883	43,532	61.8%	49,139	(5,607)	(12.9)%
60031.0000 Payroll Adjustments	7,535	0	0.0%	77,292	0	0.0%	0	0	0.0%
<b>Sub-Total</b>	<b>\$3,519,507</b>	<b>\$4,674,325</b>	<b>75.3%</b>	<b>\$2,695,027</b>	<b>\$4,830,793</b>	<b>55.8%</b>	<b>\$5,167,931</b>	<b>(337,136)</b>	<b>(7.0)%</b>
<b>MATERIALS, SUPPLIES AND SERVICES</b>									
62000.0000 Utilities	91,477	88,900	102.9%	59,152	92,300	64.1%	97,227	(4,927)	(5.3)%
62000.1001 Utilities:Cell Phone	5,208	5,900	88.3%	1,960	8,454	23.2%	7,000	1,454	17.2%
62085.0000 Other Professional Services	225,425	317,710	71.0%	47,273	218,900	21.6%	228,500	(9,600)	(4.4)%
62160.0000 Hazardous Materials Collection	4,274	6,000	71.2%	3,221	6,000	53.7%	6,000	0	0.0%
62170.0000 Private Contractual Services	87,837	86,000	102.1%	6,617	128,500	5.1%	83,500	45,000	35.0%
62220.0000 Insurance	1,599,654	1,599,654	100.0%	1,657,282	2,841,055	58.3%	3,125,161	(284,105)	(10.0)%
62225.0000 Custodial Services	2,744	5,500	49.9%	2,512	5,000	50.2%	5,000	0	0.0%
62235.0000 Services of Other Dept - Indirect	6,445,104	6,445,104	100.0%	4,017,804	6,986,936	57.5%	7,157,476	(170,540)	(2.4)%
62240.0000 Services of Other Dept - Direct	(21,991)	15,310	(143.6)%	11,673	23,695	49.3%	268,809	(245,114)	(1,034.5)%
62300.0000 Special Dept Supplies	24,070	54,300	44.3%	20,940	46,300	45.2%	46,939	(639)	(1.4)%
62310.0000 Office Supplies, Postage & Printing	6,655	18,000	37.0%	5,339	10,000	53.4%	10,000	0	0.0%
62316.0000 Software & Hardware	77,284	324,923	23.8%	65,681	202,770	32.4%	238,445	(35,675)	(17.6)%
62400.0000 Telephone Supplies Handling	0	100	0.0%	0	100	0.0%	100	0	0.0%
62405.0000 Uniforms & Tools	3,173	6,700	47.4%	7,954	6,700	118.7%	6,781	(81)	(1.2)%
62420.0000 Books & Periodicals	0	500	0.0%	0	1,000	0.0%	1,000	0	0.0%



	Actuals	Approved Budget	FYE Actuals to	FYTD Actuals	Approved Budget	FYTD Actuals to	Budget Development	Variance to Prior	Variance to
	FY 2022-23	FY 2022-23	Budget in %	FY 2023-24	FY 2023-24	Budget in %	FY 2024-25	Year	Prior Year
								Budget	Budget in %
62430.0000 Auto Equipment Maint & Repair	153,801	210,000	73.2%	104,128	210,000	49.6%	220,500	(10,500)	(5.0)%
62435.0000 General Equipment Maint & Repair	495	35,000	1.4%	11,410	26,000	43.9%	26,000	0	0.0%
62440.0000 Office Equip Maint & Repair	220	14,000	1.6%	0	2,000	0.0%	2,000	0	0.0%
62450.0000 Building Grounds Maint & Repair	0	13,500	0.0%	0	9,500	0.0%	9,500	0	0.0%
62455.0000 Equipment Rental	0	23,000	0.0%	0	23,000	0.0%	23,000	0	0.0%
62485.0000 Fund 535 Communications Rental Rate	22,065	22,065	100.0%	12,310	21,102	58.3%	21,102	0	0.0%
62700.0000 Memberships & Dues	2,205	2,750	80.2%	1,509	2,250	67.1%	2,250	0	0.0%
62710.0000 Travel	773	0	0.0%	160	0	0.0%	0	0	0.0%
62755.0000 Training	8,744	46,015	19.0%	12,224	72,155	16.9%	44,582	27,573	38.2%
62765.0000 Educational Reimb:Citywide	0	0	0.0%	190	0	0.0%	0	0	0.0%
62780.0000 Fuel - Oil	182,156	180,000	101.2%	135,977	245,000	55.5%	257,250	(12,250)	(5.0)%
62820.0000 Bond Interest & Redemption	4,877,928	4,866,098	100.2%	5,422,141	9,295,098	58.3%	9,159,780	135,318	1.5%
62825.0000 Bond Issuance Costs	666,560	15,449	4,314.6%	(339,777)	0	0.0%	0	0	0.0%
62830.0000 Bank Service Charges	327	10,000	3.3%	0	2,500	0.0%	2,500	0	0.0%
62840.0000 Small Tools	6,737	15,000	44.9%	9,939	15,000	66.3%	15,000	0	0.0%
62850.0000 Other Bond Expenses	10,258	3,000	341.9%	3,309	3,000	110.3%	3,000	0	0.0%
62895.0000 Miscellaneous Expenses	0	5,000	0.0%	0	0	0.0%	0	0	0.0%
63005.0000 Depreciation-Buildings	196,198	201,114	97.6%	113,154	195,151	58.0%	195,151	0	0.0%
63015.0000 Depreciation-Machinery & Equipment	97,035	84,141	115.3%	36,502	164,397	22.2%	224,847	(60,450)	(36.8)%
63131.0000 Overhead Recovery	(38,792)	(38,792)	100.0%	(37,245)	(63,849)	58.3%	(38,436)	(25,413)	39.8%
63131.1000 Overhead Recovery:Fleet Allocation	(1,305,887)	(1,350,064)	96.7%	(792,004)	(1,371,258)	57.8%	(1,421,332)	50,073	(3.7)%
63131.1001 Overhead Recovery:Fleet Usage	(71,237)	(687,952)	10.4%	(5,140)	(700,074)	0.7%	(893,840)	193,767	(27.7)%
63131.1002 Overhead Recovery:Warehouse Alloc	(858,489)	(1,123,445)	76.4%	(325,795)	(1,067,263)	30.5%	(1,172,365)	105,102	(9.8)%
63131.1005 Overhead Recovery:Shared Support	(293,359)	(609,492)	48.1%	(190,711)	(782,052)	24.4%	(760,149)	(21,903)	2.8%
63131.1006 Overhead Recovery:2nd Shared Suppt	(22,923)	0	0.0%	(8,595)	0	0.0%	0	0	0.0%
63165.0000 Maintenance of Electric Equipment	176	0	0.0%	0	0	0.0%	0	0	0.0%
63220.1000 Disposal:Scrapped Inventory	(17,001)	0	0.0%	0	0	0.0%	0	0	0.0%
63310.0000 Inventory Overhead	38,466	41,272	93.2%	6,171	27,207	22.7%	7,294	19,913	73.2%
<b>Sub-Total</b>	<b>\$12,207,370</b>	<b>\$10,952,260</b>	<b>111.5%</b>	<b>\$10,077,264</b>	<b>\$16,906,574</b>	<b>59.6%</b>	<b>\$17,209,572</b>	<b>\$(302,997)</b>	<b>(1.8)%</b>
<b>CONTRIBUTION TO OTHER FUNDS</b>									
85101.0537 Transfers to Fund 537	349,899	405,999	86.2%	350,900	539,000	65.1%	25,000	514,000	95.4%
<b>Sub-Total</b>	<b>\$349,899</b>	<b>\$405,999</b>	<b>86.2%</b>	<b>\$350,900</b>	<b>\$539,000</b>	<b>65.1%</b>	<b>\$25,000</b>	<b>\$514,000</b>	<b>95.4%</b>
<b>GRAND TOTAL</b>	<b>\$16,076,776</b>	<b>\$16,032,584</b>	<b>100.3%</b>	<b>\$13,123,191</b>	<b>\$22,276,367</b>	<b>58.9%</b>	<b>\$22,402,503</b>	<b>(126,133)</b>	<b>(0.6)%</b>



**ADMIN AND SAFETY  
EXPENSE BUDGET  
ALEX PRESTIA ASSISTANT  
GENERAL MANAGER,  
UTILITY ADMIN SERVICES**



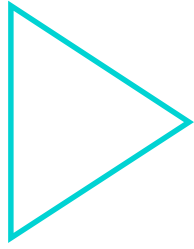
## Admin & Safety 2024-25 Budget Development

### Alex Prestia - Assistant General Manager, Utility Admin Services

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
<b>SALARIES AND BENEFITS</b>									
60001.0000 Salaries & Wages	1,202,981	1,181,474	101.8%	741,055	1,186,271	62.5%	1,316,969	(130,698)	(11.0)%
60006.0000 Overtime - Non-Safety	27,194	1,000	2719.4%	33,083	6,800	486.5%	6,944	(144)	(2.1)%
60012.0000 Fringe Benefits	159,560	186,759	85.4%	92,851	202,133	45.9%	205,317	(3,184)	(1.6)%
60012.1006 Fringe Benefits:OPEB-PERS	(8,443)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1007 Fringe Benefits:Replacement Benefit	13,401	0	0.0%	11,561	0	0.0%	0	0	0.0%
60012.1008 Fringe Benefits:Retiree Benefits	8,727	7,530	115.9%	3,558	7,049	50.5%	7,049	0	0.0%
60012.1509 Fringe Benefits:Employer Paid PERS	87,311	98,535	88.6%	54,689	116,017	47.1%	126,561	(10,543)	(9.1)%
60012.1528 Fringe Benefits:Workers Comp	20,630	20,630	100.0%	9,321	15,979	58.3%	17,687	(1,708)	(10.7)%
60012.1529 Fringe Benefits:Contra Expense	(390,241)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1530 Fringe benefits:Pension (GASB 68)	320,209	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1531 Fringe Benefits:PERS UAL	208,505	208,505	100.0%	108,390	185,370	58.5%	201,927	(16,557)	(8.9)%
60012.1532 Fringe Benefits:PERS UAL One-Time	70,587	70,587	100.0%	26,467	26,467	100.0%	26,467	0	0.0%
60015.0000 Wellness Program Reimbursement	248	0	0.0%	113	555	20.4%	555	0	0.0%
60018.0000 Holding:Salaries	0	38,733	0.0%	0	51,955	0.0%	34,154	17,799	34.3%
60020.0000 Projects Salaries	(43,281)	0	0.0%	(31,235)	0	0.0%	0	0	0.0%
60020.1000 Projects Salaries:Capitalized	(17,540)	0	0.0%	(20,754)	0	0.0%	0	0	0.0%
60021.0000 Projects Salaries Overhead	(60,602)	0	0.0%	(43,728)	0	0.0%	0	0	0.0%
60021.1000 Projects Salaries Overhead:Capitalized	(24,556)	0	0.0%	(29,055)	0	0.0%	0	0	0.0%
60022.0000 Car Allowance	4,505	4,488	100.4%	2,503	4,700	53.3%	4,900	(200)	(4.3)%
60023.0000 Uniform and Tool Allowance	637	0	0.0%	626	398	157.3%	409	(11)	(2.8)%
60027.0000 Payroll Taxes Non-Safety	17,520	17,131	102.3%	11,445	17,201	66.5%	19,096	(1,895)	(11.0)%
60031.0000 Payroll Adjustments	3,063	0	0.0%	17,504	0	0.0%	0	0	0.0%
<b>Sub-Total</b>	<b>\$1,600,415</b>	<b>\$1,835,372</b>	<b>87.2%</b>	<b>\$988,394</b>	<b>\$1,820,895</b>	<b>54.3%</b>	<b>\$1,968,035</b>	<b>(147,141)</b>	<b>(8.1)%</b>
<b>MATERIALS, SUPPLIES AND SERVICES</b>									
62000.0000 Utilities	385	0	0.0%	149	0	0.0%	0	0	0.0%
62000.1001 Utilities:Cell Phone	3,790	6,062	62.5%	2,456	5,285	46.5%	6,010	(725)	(13.7)%
62000.1002 Utilities:Gas Company	1,498	1,500	99.9%	0	0	0.0%	0	0	0.0%
62085.0000 Other Professional Services	229,080	337,772	67.8%	107,774	357,700	30.1%	330,412	27,288	7.6%
62170.0000 Private Contractual Services	68,285	123,000	55.5%	8,200	40,000	20.5%	40,000	0	0.0%
62225.0000 Custodial Services	0	0	0.0%	41	0	0.0%	0	0	0.0%
62300.0000 Special Dept Supplies	18,717	27,700	67.6%	2,482	46,900	5.3%	25,950	20,950	44.7%
62310.0000 Office Supplies, Postage & Printing	4,705	1,600	294.1%	3,885	8,500	45.7%	8,500	0	0.0%
62316.0000 Software & Hardware	49,626	46,500	106.7%	34,996	69,500	50.4%	67,000	2,500	3.6%
62420.0000 Books & Periodicals	1,480	3,000	49.3%	0	7,000	0.0%	7,000	0	0.0%
62440.0000 Office Equip Maint & Repair	190	11,175	1.7%	0	8,675	0.0%	8,675	0	0.0%

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
62485.0000 Fund 535 Communications Rental Rate	120,493	120,493	100.0%	3,648	6,254	58.3%	6,442	(187)	(3.0)%
62590.0000 Event Sponsorship	54,720	55,000	99.5%	82,080	82,080	100.0%	54,720	27,360	33.3%
62700.0000 Memberships & Dues	132,898	137,500	96.7%	112,611	139,500	80.7%	143,000	(3,500)	(2.5)%
62710.0000 Travel	52,509	90,900	57.8%	15,336	95,690	16.0%	96,461	(771)	(0.8)%
62745.0000 Safety Program	55,340	57,000	97.1%	241,653	553,578	43.7%	23,800	529,778	95.7%
62755.0000 Training	204,231	264,000	77.4%	134,697	309,000	43.6%	289,000	20,000	6.5%
62765.0000 Educational Reimb:Citywide	16,149	30,000	53.8%	14,509	30,000	48.4%	35,000	(5,000)	(16.7)%
62770.0000 Hazardous Materials Disposal	14,729	10,000	147.3%	6,400	10,410	61.5%	10,722	(312)	(3.0)%
62895.0000 Miscellaneous Expenses	2,633	0	0.0%	1,090	5,205	20.9%	5,362	(157)	(3.0)%
63015.0000 Depreciation-Machinery & Equipment	14,481	14,484	100.0%	7,544	12,076	62.5%	10,872	1,204	10.0%
63131.0000 Overhead Recovery	(20,204)	(20,204)	100.0%	(10,106)	(17,325)	58.3%	(17,058)	(266)	1.5%
63131.1000 Overhead Recovery:Fleet Allocation	3,924	8,995	43.6%	2,391	8,169	29.3%	4,202	3,968	48.6%
63131.1001 Overhead Recovery:Fleet Usage	28	423	6.6%	0	93	0.0%	50	43	46.2%
63131.1004 Overhead Recovery:Safety Allocation	(962,597)	(1,099,756)	87.5%	(630,858)	(1,691,929)	37.3%	(1,181,289)	(510,640)	30.2%
63131.1005 Overhead Recovery:Shared Support	(187,709)	(240,419)	78.1%	(91,728)	(222,844)	41.2%	(225,868)	3,024	(1.4)%
63131.1006 Overhead Recovery:2nd Shared Suppt	(6,667)	0	0.0%	(2,500)	0	0.0%	0	0	0.0%
63310.0000 Inventory Overhead	10,551	7,880	133.9%	508	13,190	3.9%	4,145	9,045	68.6%
<b>Sub-Total</b>	<b>\$(116,735)</b>	<b>\$(5,395)</b>	<b>2,163.8%</b>	<b>\$47,258</b>	<b>\$(123,293)</b>	<b>(38.3)%</b>	<b>\$(246,892)</b>	<b>\$123,602</b>	<b>(100.3)%</b>
<b>GRAND TOTAL</b>	<b>\$1,483,680</b>	<b>\$1,829,977</b>	<b>81.1%</b>	<b>\$1,035,652</b>	<b>\$1,697,602</b>	<b>61.0%</b>	<b>\$1,721,143</b>	<b>(23,539)</b>	<b>(1.4)%</b>





**OPERATIONS TECHNOLOGY  
DIVISION EXPENSE BUDGET  
JIM COMPTON, ASSISTANT  
GENERAL MANAGER**



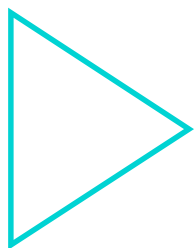
# Operations Technology Division 2024-25 Budget Development

## Jim Compton - Assistant General Manager

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
<b>SALARIES AND BENEFITS</b>									
60001.0000 Salaries & Wages	1,914,321	2,227,533	85.9%	1,325,717	2,367,473	56.0%	2,631,520	(264,048)	(11.2)%
60006.0000 Overtime - Non-Safety	78,019	75,000	104.0%	54,699	80,000	68.4%	75,000	5,000	6.3%
60012.0000 Fringe Benefits	343,402	376,541	91.2%	228,194	427,999	53.3%	436,801	(8,802)	(2.1)%
60012.1006 Fringe Benefits:OPEB-PERS	(15,448)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1008 Fringe Benefits:Retiree Benefits	17,323	14,766	117.3%	7,918	15,530	51.0%	15,530	0	0.0%
60012.1509 Fringe Benefits:Employer Paid PERS	171,193	185,776	92.2%	135,536	231,539	58.5%	252,889	(21,350)	(9.2)%
60012.1528 Fringe Benefits:Workers Comp	30,550	30,550	100.0%	12,995	22,275	58.3%	24,762	(2,487)	(11.2)%
60012.1529 Fringe Benefits:Contra Expense	(714,040)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1530 Fringe benefits:Pension (GASB 68)	585,899	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1531 Fringe Benefits:PERS UAL	472,512	472,512	100.0%	219,007	375,441	58.3%	396,448	(21,007)	(5.6)%
60012.1532 Fringe Benefits:PERS UAL One-Time	159,957	159,957	100.0%	59,976	59,976	100.0%	59,976	0	0.0%
60015.0000 Wellness Program Reimbursement	1,238	500	247.6%	563	1,250	45.0%	1,250	0	0.0%
60018.0000 Holding:Salaries	0	154,414	0.0%	0	82,171	0.0%	38,705	43,465	52.9%
60020.0000 Projects Salaries	(102,733)	(346,846)	29.6%	(70,949)	(446,873)	15.9%	64,946	(511,819)	114.5%
60020.0002 Projects Salaries:Credit	0	0	0.0%	0	0	0.0%	(751,065)	751,065	0.0%
60020.0003 Project Salaries:Hyperion O&M	0	0	0.0%	0	0	0.0%	(595,309)	595,309	0.0%
60020.1000 Projects Salaries:Capitalized	(285,487)	(877,648)	32.5%	(244,190)	(962,823)	25.4%	0	(962,823)	100.0%
60021.0000 Projects Salaries Overhead	(143,822)	(485,585)	29.6%	(99,323)	(625,623)	15.9%	93,522	(719,145)	114.9%
60021.0002 Projects Salaries:Credit	0	0	0.0%	0	0	0.0%	(1,076,009)	1,076,009	0.0%
60021.0003 Project Salaries Overhead:Hyperion O&M	0	0	0.0%	0	0	0.0%	(850,340)	850,340	0.0%
60021.1000 Projects Salaries Overhead:Capitalized	(399,684)	(1,228,707)	32.5%	(341,873)	(1,347,952)	25.4%	0	(1,347,952)	100.0%
60023.0000 Uniform and Tool Allowance	0	500	0.0%	0	0	0.0%	0	0	0.0%
60027.0000 Payroll Taxes Non-Safety	27,813	32,299	86.1%	20,622	34,328	60.1%	38,157	(3,829)	(11.2)%
60031.0000 Payroll Adjustments	2,020	0	0.0%	53,397	0	0.0%	0	0	0.0%
<b>Sub-Total</b>	<b>\$2,143,033</b>	<b>\$791,562</b>	<b>270.7%</b>	<b>\$1,362,289</b>	<b>\$314,711</b>	<b>432.9%</b>	<b>\$856,783</b>	<b>(542,074)</b>	<b>(172.2)%</b>
<b>MATERIALS, SUPPLIES AND SERVICES</b>									
62000.0000 Utilities	0	767	0.0%	0	0	0.0%	0	0	0.0%
62000.1001 Utilities:Cell Phone	6,680	12,025	55.6%	9,009	8,500	106.0%	8,500	0	0.0%
62085.0000 Other Professional Services	49,827	345,000	14.4%	13,594	385,000	3.5%	410,000	(25,000)	(6.5)%
62170.0000 Private Contractual Services	787,445	927,000	84.9%	641,524	1,173,000	54.7%	1,100,000	73,000	6.2%
62225.0000 Custodial Services	179	0	0.0%	0	0	0.0%	0	0	0.0%
62300.0000 Special Dept Supplies	72,510	69,500	104.3%	10,570	94,500	11.2%	94,500	0	0.0%
62310.0000 Office Supplies, Postage & Printing	4,173	18,500	22.6%	3,467	9,000	38.5%	10,000	(1,000)	(11.1)%
62316.0000 Software & Hardware	932,098	1,130,103	82.5%	708,881	1,420,500	49.9%	1,476,920	(56,420)	(4.0)%
62405.0000 Uniforms & Tools	0	2,500	0.0%	0	2,000	0.0%	2,000	0	0.0%



	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
62430.0000 Auto Equipment Maint & Repair	79	0	0.0%	0	0	0.0%	0	0	0.0%
62440.0000 Office Equip Maint & Repair	0	3,500	0.0%	0	3,000	0.0%	3,000	0	0.0%
62485.0000 Fund 535 Communications Rental Rate	2,616	2,616	100.0%	15,357	26,327	58.3%	27,116	(789)	(3.0)%
62700.0000 Memberships & Dues	71,250	84,890	83.9%	58,317	77,000	75.7%	77,000	0	0.0%
62710.0000 Travel	6,529	20,044	32.6%	1,653	23,320	7.1%	23,820	(500)	(2.1)%
62755.0000 Training	23,793	71,880	33.1%	18,420	78,000	23.6%	78,000	0	0.0%
62811.1000 Interest expense:GASB 87	10,881	0	0.0%	0	8,523	0.0%	6,060	2,463	28.9%
62811.1001 Interest expense:GASB 96	6,574	0	0.0%	0	0	0.0%	332	(332)	0.0%
62840.0000 Small Tools	0	6,000	0.0%	0	0	0.0%	0	0	0.0%
62895.0000 Miscellaneous Expenses	2,946	0	0.0%	1,162	0	0.0%	5,000	(5,000)	0.0%
62976.1000 Property Amortization:GASB 87	91,398	0	0.0%	0	91,398	0.0%	92,034	(636)	(0.7)%
62976.1001 Property Amortization:GASB 96	193,925	0	0.0%	0	0	0.0%	15,225	(15,225)	0.0%
63005.0000 Depreciation-Buildings	121,897	289,533	42.1%	82,879	186,349	44.5%	219,229	(32,880)	(17.6)%
63015.0000 Depreciation-Machinery & Equipment	208,733	211,829	98.5%	80,364	634,124	12.7%	802,534	(168,410)	(26.6)%
63131.0000 Overhead Recovery	(85,699)	(29,107)	294.4%	(50,471)	(66,246)	76.2%	(70,542)	4,296	(6.5)%
63131.1000 Overhead Recovery:Fleet Allocation	9,720	10,080	96.4%	5,922	10,151	58.3%	9,788	363	3.6%
63131.1001 Overhead Recovery:Fleet Usage	1,463	993	147.3%	21	874	2.4%	953	(77)	(8.8)%
63131.1005 Overhead Recovery:Shared Support	(334,917)	(229,229)	146.1%	(188,737)	(241,406)	78.2%	(274,885)	33,480	(13.9)%
63131.1006 Overhead Recovery:2nd Shared Suppt	(13,953)	0	0.0%	(5,232)	0	0.0%	0	0	0.0%
63310.0000 Inventory Overhead	163,293	122,410	133.4%	782	152,400	0.5%	10,450	141,950	93.1%
<b>Sub-Total</b>	<b>\$2,333,440</b>	<b>\$3,070,834</b>	<b>76.0%</b>	<b>\$1,407,482</b>	<b>\$4,076,314</b>	<b>34.5%</b>	<b>\$4,127,034</b>	<b>\$(50,717)</b>	<b>(1.2)%</b>
<b>CONTRIBUTION TO OTHER FUNDS</b>									
85101.0537 Transfers to Fund 537	0	0	0.0%	77,550	77,550	100.0%	0	77,550	100.0%
<b>Sub-Total</b>	<b>\$0</b>	<b>\$0</b>	<b>0.0%</b>	<b>\$77,550</b>	<b>\$77,550</b>	<b>100.0%</b>	<b>\$0</b>	<b>\$77,550</b>	<b>100.0%</b>
<b>GRAND TOTAL</b>	<b>\$4,476,473</b>	<b>\$3,862,396</b>	<b>115.9%</b>	<b>\$2,847,321</b>	<b>\$4,468,575</b>	<b>63.7%</b>	<b>\$4,983,817</b>	<b>(515,241)</b>	<b>(11.5)%</b>



# **ELECTRIC DISTRIBUTION EXPENSE BUDGET RIAD SLEIMAN, ASSISTANT GENERAL MANAGER**



## Electric Distribution 2024-25 Budget Development


### Riad Sleiman - Assistant General Manager

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
<b>SALARIES AND BENEFITS</b>									
60001.0000 Salaries & Wages	12,130,394	14,135,125	85.8%	8,099,748	14,058,096	57.6%	15,412,034	(1,353,937)	(9.6)%
60006.0000 Overtime - Non-Safety	4,207,441	2,461,000	171.0%	3,260,608	2,826,000	115.4%	2,841,000	(15,000)	(0.5)%
60006.1510 Fire Holiday Pay	6	0	0.0%	0	0	0.0%	0	0	0.0%
60012.0000 Fringe Benefits	2,088,997	2,291,097	91.2%	1,327,405	2,499,779	53.1%	2,544,346	(44,568)	(1.8)%
60012.1006 Fringe Benefits:OPEB-PERS	(118,515)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1007 Fringe Benefits:Replacement Benefit	110,006	0	0.0%	99,987	0	0.0%	0	0	0.0%
60012.1008 Fringe Benefits:Retiree Benefits	103,490	92,100	112.4%	48,566	98,024	49.5%	98,024	0	0.0%
60012.1509 Fringe Benefits:Employer Paid PERS	1,063,734	1,178,869	90.2%	816,590	1,410,016	57.9%	1,481,097	(71,079)	(5.0)%
60012.1528 Fringe Benefits:Workers Comp	396,516	396,516	100.0%	265,908	455,844	58.3%	483,415	(27,571)	(6.0)%
60012.1529 Fringe Benefits:Contra Expense	(5,478,188)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1530 Fringe benefits:Pension (GASB 68)	4,495,082	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1531 Fringe Benefits:PERS UAL	2,397,574	2,397,574	100.0%	1,259,644	2,159,390	58.3%	2,462,504	(303,114)	(14.0)%
60012.1532 Fringe Benefits:PERS UAL One-Time	1,088,084	1,088,084	100.0%	408,014	408,014	100.0%	408,014	0	0.0%
60015.0000 Wellness Program Reimbursement	16,989	16,850	100.8%	8,214	17,850	46.0%	10,850	7,000	39.2%
60018.0000 Holding:Salaries	0	818,793	0.0%	0	1,305,183	0.0%	563,162	742,022	56.9%
60020.0000 Projects Salaries	(900,131)	(362,280)	248.5%	(676,560)	(731,035)	92.5%	0	(731,035)	100.0%
60020.0002 Projects Salaries:Credit	0	0	0.0%	0	0	0.0%	(6,862,649)	6,862,649	0.0%
60020.0003 Project Salaries:Hyperion O&M	0	0	0.0%	0	0	0.0%	(673,425)	673,425	0.0%
60020.1000 Projects Salaries:Capitalized	(5,862,789)	(5,847,586)	100.3%	(3,927,800)	(8,029,401)	48.9%	0	(8,029,401)	100.0%
60021.0000 Projects Salaries Overhead	(1,278,585)	(507,192)	252.1%	(962,466)	(1,023,447)	94.0%	0	(1,023,447)	100.0%
60021.0002 Projects Salaries:Credit	0	0	0.0%	0	0	0.0%	(9,882,215)	9,882,215	0.0%
60021.0003 Project Salaries Overhead:Hyperion O&M	0	0	0.0%	0	(1)	0.0%	(969,732)	969,730	0.0%
60021.1000 Projects Salaries Overhead:Capitalized	(8,207,433)	(8,186,621)	100.3%	(5,500,388)	(11,241,162)	48.9%	0	(11,241,162)	100.0%
60023.0000 Uniform and Tool Allowance	36,592	52,980	69.1%	43,472	54,980	79.1%	56,320	(1,340)	(2.4)%
60027.0000 Payroll Taxes Non-Safety	227,234	204,960	110.9%	165,210	209,051	79.0%	223,475	(14,424)	(6.9)%
60031.0000 Payroll Adjustments	47,274	0	0.0%	282,557	0	0.0%	0	0	0.0%
<b>Sub-Total</b>	<b>\$6,563,772</b>	<b>\$10,230,269</b>	<b>64.2%</b>	<b>\$5,018,709</b>	<b>\$4,477,181</b>	<b>112.1%</b>	<b>\$8,196,220</b>	<b>(3,719,037)</b>	<b>(83.1)%</b>
<b>MATERIALS, SUPPLIES AND SERVICES</b>									
62000.0000 Utilities	134,555	72,500	185.6%	86,657	72,750	119.1%	37,900	34,850	47.9%
62000.1001 Utilities:Cell Phone	59,309	28,000	211.8%	21,234	36,500	58.2%	41,500	(5,000)	(13.7)%
62045.0000 Appraisal Services	0	0	0.0%	53	0	0.0%	0	0	0.0%
62085.0000 Other Professional Services	85,191	445,000	19.1%	37,955	400,000	9.5%	370,000	30,000	7.5%
62160.0000 Hazardous Materials Collection	18,524	25,000	74.1%	12,332	25,000	49.3%	25,000	0	0.0%
62165.0000 Special Recreation Contract Services	0	0	0.0%	894	0	0.0%	0	0	0.0%

	Actuals	Approved Budget	FYE Actuals to	FYTD Actuals	Approved Budget	FYTD Actuals to	Budget Development	Variance to Prior	Variance to
	FY 2022-23	FY 2022-23	Budget in %	FY 2023-24	FY 2023-24	Budget in %	FY 2024-25	Year	Prior Year
								Budget	Budget in %
62170.0000 Private Contractual Services	1,399,990	1,567,100	89.3%	903,832	1,801,900	50.2%	1,852,250	(50,350)	(2.8)%
62180.0000 Landscape Contractual Services	118,072	110,500	106.9%	72,533	110,500	65.6%	110,500	0	0.0%
62225.0000 Custodial Services	9,602	17,750	54.1%	9,752	17,750	54.9%	15,250	2,500	14.1%
62300.0000 Special Dept Supplies	580,484	506,263	114.7%	266,611	496,263	53.7%	522,170	(25,907)	(5.2)%
62305.0000 Reimbursable Materials	0	0	0.0%	3,633	0	0.0%	0	0	0.0%
62310.0000 Office Supplies, Postage & Printing	17,336	15,000	115.6%	7,946	15,500	51.3%	15,600	(100)	(0.6)%
62316.0000 Software & Hardware	93,825	208,500	45.0%	99,772	267,650	37.3%	263,200	4,450	1.7%
62405.0000 Uniforms & Tools	196,293	156,000	125.8%	97,806	156,000	62.7%	156,000	0	0.0%
62420.0000 Books & Periodicals	1,186	2,000	59.3%	340	2,000	17.0%	2,000	0	0.0%
62430.0000 Auto Equipment Maint & Repair	2,679	9,000	29.8%	4,660	66,500	7.0%	9,000	57,500	86.5%
62435.0000 General Equipment Maint & Repair	16,534	16,000	103.3%	11,219	16,000	70.1%	16,000	0	0.0%
62440.0000 Office Equip Maint & Repair	3,104	21,400	14.5%	3,812	19,500	19.5%	19,540	(40)	(0.2)%
62450.0000 Building Grounds Maint & Repair	587	0	0.0%	0	0	0.0%	0	0	0.0%
62455.0000 Equipment Rental	0	2,500	0.0%	0	2,500	0.0%	2,750	(250)	(10.0)%
62485.0000 Fund 535 Communications Rental Rate	135,571	135,571	100.0%	99,393	170,387	58.3%	175,499	(5,112)	(3.0)%
62700.0000 Memberships & Dues	22,130	21,050	105.1%	12,499	22,050	56.7%	23,050	(1,000)	(4.5)%
62710.0000 Travel	35,729	64,229	55.6%	25,790	84,779	30.4%	86,779	(2,000)	(2.4)%
62725.0000 Street Lighting Maintenance	1,389	500	277.8%	2,210	500	442.0%	500	0	0.0%
62745.0000 Safety Program	0	2,000	0.0%	0	2,000	0.0%	0	2,000	100.0%
62755.0000 Training	65,595	112,300	58.4%	132,627	171,200	77.5%	155,200	16,000	9.3%
62765.0000 Educational Reimb:Citywide	0	5,500	0.0%	0	5,500	0.0%	5,500	0	0.0%
62811.1000 Interest expense:GASB 87	12,487	0	0.0%	0	11,418	0.0%	10,278	1,140	10.0%
62840.0000 Small Tools	8,457	15,000	56.4%	906	15,000	6.0%	15,750	(750)	(5.0)%
62895.0000 Miscellaneous Expenses	(3,366)	2,000	(168.3)%	1,800	2,000	90.0%	2,000	0	0.0%
62976.1000 Property Amortization:GASB 87	59,818	0	0.0%	0	59,818	0.0%	59,818	0	0.0%
62976.1001 Property Amortization:GASB 96	42,391	0	0.0%	0	0	0.0%	0	0	0.0%
63005.0000 Depreciation-Buildings	11,854,314	13,315,417	89.0%	6,996,695	12,021,460	58.2%	13,458,243	(1,436,783)	(12.0)%
63015.0000 Depreciation-Machinery & Equipment	1,187,272	1,324,567	89.6%	617,765	2,307,318	26.8%	2,743,995	(436,677)	(18.9)%
63025.0000 Depreciation-Other Utility Assets	184,462	184,464	100.0%	107,603	184,464	58.3%	184,464	0	0.0%
63131.1000 Overhead Recovery:Fleet Allocation	848,636	880,150	96.4%	521,797	894,511	58.3%	898,585	(4,075)	(0.5)%
63131.1001 Overhead Recovery:Fleet Usage	(418,855)	(451,259)	92.8%	(248,304)	(513,749)	48.3%	(487,756)	(25,994)	5.1%
63131.1003 Overhead Recovery:MPP Labor	0	(1,094,661)	0.0%	0	(1,210,738)	0.0%	(1,496,506)	285,768	(23.6)%
63131.1004 Overhead Recovery:Safety Allocation	385,039	439,902	87.5%	252,343	676,772	37.3%	472,516	204,256	30.2%
63165.0000 Maintenance of Electric Equipment	103,032	132,000	78.1%	36,504	129,500	28.2%	129,500	0	0.0%
63195.0000 Meters	152,631	0	0.0%	249,494	0	0.0%	0	0	0.0%
63200.0000 Line Transformers	9,296	0	0.0%	0	0	0.0%	0	0	0.0%
63205.0000 Accessory Electric Equipment	111,395	85,000	131.1%	32,051	78,000	41.1%	83,000	(5,000)	(6.4)%
63235.0000 Leased Property	0	75,000	0.0%	0	0	0.0%	0	0	0.0%
63240.0000 Regulatory Expense	41,656	122,000	34.1%	38,107	122,000	31.2%	122,200	(200)	(0.2)%
63310.0000 Inventory Overhead	1,039,483	83,176	1,249.7%	52,231	87,441	59.7%	63,852	23,589	27.0%
70006.0000 Street Lighting Improvements	11,549	0	100.0%						
<b>Sub-Total</b>	<b>\$18,615,833</b>	<b>\$18,656,419</b>	<b>99.8%</b>	<b>\$10,572,552</b>	<b>\$18,827,944</b>	<b>56.2%</b>	<b>\$20,165,127</b>	<b>\$(1,337,185)</b>	<b>(7.1)%</b>

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
<b>GRAND TOTAL</b>	\$25,191,154	\$28,886,688	87.2%	\$15,591,261	\$23,305,125	66.9%	\$28,361,347	(5,056,222)	(21.7)%





**CUSTOMER SERVICE  
EXPENSE BUDGET  
SEAN AQUINO, ASSISTANT  
GENERAL MANAGER**





## Customer Service 2024-25 Budget Development

### Sean Aquino - Assistant General Manager

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
<b>SALARIES AND BENEFITS</b>									
60001.0000 Salaries & Wages	2,269,921	2,663,455	85.2%	1,668,602	2,752,445	60.6%	2,819,013	(66,569)	(2.4)%
60006.0000 Overtime - Non-Safety	42,211	50,000	84.4%	45,619	30,000	152.1%	30,000	0	0.0%
60012.0000 Fringe Benefits	547,675	620,510	88.3%	319,820	656,124	48.7%	680,083	(23,959)	(3.7)%
60012.1006 Fringe Benefits:OPEB-PERS	(20,202)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1008 Fringe Benefits:Retiree Benefits	39,451	34,454	114.5%	14,503	29,333	49.4%	29,333	0	0.0%
60012.1509 Fringe Benefits:Employer Paid PERS	191,305	222,132	86.1%	143,539	269,189	53.3%	270,907	(1,718)	(0.6)%
60012.1528 Fringe Benefits:Workers Comp	113,707	113,707	100.0%	35,675	61,158	58.3%	68,437	(7,279)	(11.9)%
60012.1529 Fringe Benefits:Contra Expense	(933,828)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1530 Fringe benefits:Pension (GASB 68)	766,245	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1531 Fringe Benefits:PERS UAL	706,673	706,673	100.0%	281,939	483,324	58.3%	441,643	41,681	8.6%
60012.1532 Fringe Benefits:PERS UAL One-Time	332,277	332,277	100.0%	124,587	124,587	100.0%	124,587	0	0.0%
60015.0000 Wellness Program Reimbursement	4,005	4,500	89.0%	1,575	4,500	35.0%	4,500	0	0.0%
60018.0000 Holding:Salaries	0	271,541	0.0%	0	72,844	0.0%	117,819	(44,975)	(61.7)%
60020.0000 Projects Salaries	22,045	131,814	16.7%	3,484	190,958	1.8%	196,698	(5,740)	(3.0)%
60020.1000 Projects Salaries:Capitalized	(347)	0	0.0%	0	0	0.0%	0	0	0.0%
60021.0000 Projects Salaries Overhead	30,867	184,540	16.7%	4,878	267,341	1.8%	280,656	(13,314)	(5.0)%
60021.1000 Projects Salaries Overhead:Capitalized	(486)	0	0.0%	0	0	0.0%	0	0	0.0%
60022.0000 Car Allowance	0	3,000	0.0%	0	0	0.0%	0	0	0.0%
60025.0000 Applied Overhead Recovery	(1,390,205)	(1,390,205)	100.0%	(810,953)	(1,390,205)	58.3%	(1,390,205)	0	0.0%
60027.0000 Payroll Taxes Non-Safety	30,754	38,620	79.6%	24,123	39,910	60.4%	40,876	(965)	(2.4)%
60031.0000 Payroll Adjustments	7,803	0	0.0%	31,211	0	0.0%	0	0	0.0%
<b>Sub-Total</b>	<b>\$2,759,871</b>	<b>\$3,987,018</b>	<b>69.2%</b>	<b>\$1,888,602</b>	<b>\$3,591,508</b>	<b>52.6%</b>	<b>\$3,714,347</b>	<b>(122,838)</b>	<b>(3.4)%</b>
<b>MATERIALS, SUPPLIES AND SERVICES</b>									
62000.0000 Utilities	290	0	0.0%	144	0	0.0%	0	0	0.0%
62000.1001 Utilities:Cell Phone	7,223	9,284	77.8%	3,454	7,000	49.3%	7,000	0	0.0%
62085.0000 Other Professional Services	1,290,402	1,900,000	67.9%	475,410	1,417,300	33.5%	1,510,050	(92,750)	(6.5)%
62170.0000 Private Contractual Services	7,487	45,000	16.6%	11,841	0	0.0%	0	0	0.0%
62225.0000 Custodial Services	76	0	0.0%	0	0	0.0%	0	0	0.0%
62261.0000 Other Grant Expenses	591,120	0	0.0%	0	0	0.0%	0	0	0.0%
62300.0000 Special Dept Supplies	11,465	10,000	114.7%	13,413	7,000	191.6%	7,000	0	0.0%
62310.0000 Office Supplies, Postage & Printing	12,002	32,000	37.5%	5,418	30,000	18.1%	30,000	0	0.0%
62316.0000 Software & Hardware	607,448	813,600	74.7%	572,122	995,415	57.5%	1,274,450	(279,035)	(28.0)%
62405.0000 Uniforms & Tools	4,651	2,000	232.6%	9,768	12,000	81.4%	12,500	(500)	(4.2)%
62415.0000 Uncollectible Receivables	282,074	433,000	65.1%	269,082	375,000	71.8%	300,000	75,000	20.0%
62430.0000 Auto Equipment Maint & Repair	1,392	1,500	92.8%	0	1,500	0.0%	1,500	0	0.0%

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
62440.0000 Office Equip Maint & Repair	18,909	17,000	111.2%	6,698	20,000	33.5%	20,000	0	0.0%
62485.0000 Fund 535 Communications Rental Rate	28,809	28,809	100.0%	42,016	72,027	58.3%	74,188	(2,161)	(3.0)%
62700.0000 Memberships & Dues	879	1,575	55.8%	495	1,500	33.0%	1,700	(200)	(13.3)%
62710.0000 Travel	18,854	50,000	37.7%	240	24,000	1.0%	24,000	0	0.0%
62755.0000 Training	10,382	50,000	20.8%	10,395	81,000	12.8%	56,000	25,000	30.9%
62830.0000 Bank Service Charges	0	25,000	0.0%	0	5,000	0.0%	5,000	0	0.0%
62895.1004 Misc:Over And Under Cash Drawer	15	1,000	1.5%	395	1,000	39.5%	1,000	0	0.0%
63005.0000 Depreciation-Buildings	0	0	0.0%	0	31,458	0.0%	125,625	(94,167)	(299.3)%
63015.0000 Depreciation-Machinery & Equipment	1,431,024	1,431,012	100.0%	198,280	252,198	78.6%	123,115	129,083	51.2%
63035.0000 Depreciation-Vehicles	0	0	0.0%	217	0	0.0%	0	0	0.0%
63131.0000 Overhead Recovery	(192,076)	(192,076)	100.0%	(112,044)	(192,076)	58.3%	0	(192,076)	100.0%
63131.1000 Overhead Recovery:Fleet Allocation	22,387	23,218	96.4%	13,647	23,394	58.3%	25,210	(1,816)	(7.8)%
63131.1001 Overhead Recovery:Fleet Usage	6,050	3,507	172.5%	0	2,594	0.0%	4,255	(1,661)	(64.0)%
63131.1005 Overhead Recovery:Shared Support	(553,521)	(885,759)	62.5%	(296,455)	(800,260)	37.0%	(846,488)	46,228	(5.8)%
63131.1006 Overhead Recovery:2nd Shared Suppt	(41,535)	0	0.0%	(15,573)	0	0.0%	0	0	0.0%
63195.0000 Meters	48,658	0	0.0%	0	0	0.0%	0	0	0.0%
63250.0000 Customer Assistance	46,718	0	0.0%	0	0	0.0%	0	0	0.0%
63310.0000 Inventory Overhead	94,479	85,560	110.4%	1,297	103,242	1.3%	3,700	99,542	96.4%
<b>Sub-Total</b>	<b>\$3,755,662</b>	<b>\$3,885,230</b>	<b>96.7%</b>	<b>\$1,210,260</b>	<b>\$2,470,292</b>	<b>49.0%</b>	<b>\$2,759,805</b>	<b>\$(289,513)</b>	<b>(11.7)%</b>
<b>CONTRIBUTIONS TO OTHER FUNDS</b>									
85101.0537 Transfers to Fund 537				\$6,600	\$6,600	100.0%	\$0	\$6,600	100.0%
<b>GRAND TOTAL</b>	<b>\$6,515,533</b>	<b>\$7,872,248</b>	<b>82.8%</b>	<b>\$3,105,462</b>	<b>\$6,068,400</b>	<b>51.2%</b>	<b>\$6,474,152</b>	<b>(405,751)</b>	<b>(6.7)%</b>



**SUSTAINABILITY, MARKETING &  
STRATEGY EXPENSE BUDGET  
JEANNINE EDWARDS,  
ASSISTANT GENERAL MANAGER**




## Sustainability, Marketing & Strategy 2024-25 Budget Development

### Jeannine Edwards - Assistant General Manager

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
<b>SALARIES AND BENEFITS</b>									
60001.0000 Salaries & Wages	1,291,972	2,120,334	60.9%	888,874	1,837,549	48.4%	1,528,295	309,254	16.8%
60006.0000 Overtime - Non-Safety	5,383	15,000	35.9%	0	15,000	0.0%	15,000	0	0.0%
60012.0000 Fringe Benefits	193,049	354,821	54.4%	137,958	335,823	41.1%	329,581	6,242	1.9%
60012.1006 Fringe Benefits:OPEB-PERS	(7,041)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1008 Fringe Benefits:Retiree Benefits	6,728	5,743	117.1%	7,461	14,666	50.9%	14,666	0	0.0%
60012.1509 Fringe Benefits:Employer Paid PERS	114,152	176,836	64.6%	96,381	179,712	53.6%	146,868	32,843	18.3%
60012.1528 Fringe Benefits:Workers Comp	46,793	46,793	100.0%	14,962	25,648	58.3%	15,297	10,351	40.4%
60012.1529 Fringe Benefits:Contra Expense	(331,391)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1530 Fringe benefits:Pension (GASB 68)	271,662	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1531 Fringe Benefits:PERS UAL	139,026	139,026	100.0%	99,025	169,758	58.3%	262,811	(93,053)	(54.8)%
60015.0000 Wellness Program Reimbursement	135	225	60.0%	0	775	0.0%	550	225	29.0%
60018.0000 Holding:Salaries	0	160,137	0.0%	0	52,897	0.0%	29,970	22,929	43.3%
60020.0000 Projects Salaries	(24,508)	0	0.0%	10,639	0	0.0%	0	0	0.0%
60021.0000 Projects Salaries Overhead	(34,316)	0	0.0%	14,894	0	0.0%	0	0	0.0%
60027.0000 Payroll Taxes Non-Safety	17,918	30,745	58.3%	13,426	26,645	50.4%	22,159	4,484	16.8%
60031.0000 Payroll Adjustments	7,867	0	0.0%	32,437	0	0.0%	0	0	0.0%
<b>Sub-Total</b>	<b>\$1,697,429</b>	<b>\$3,049,660</b>	<b>55.7%</b>	<b>\$1,316,057</b>	<b>\$2,658,473</b>	<b>49.5%</b>	<b>\$2,365,197</b>	<b>\$293,275</b>	<b>11.0%</b>
<b>MATERIALS, SUPPLIES AND SERVICES</b>									
62000.0000 Utilities	175	0	0.0%	0	0	0.0%	0	0	0.0%
62000.1001 Utilities:Cell Phone	4,453	6,500	68.5%	2,150	9,000	23.9%	9,000	0	0.0%
62085.0000 Other Professional Services	1,063,963	1,640,500	64.9%	345,240	1,211,931	28.5%	1,320,051	(108,120)	(8.9)%
62170.0000 Private Contractual Services	1,642,207	2,915,000	56.3%	400,955	2,826,100	14.2%	3,080,100	(254,000)	(9.0)%
62170.1001 Temp Staffing	0	0	0.0%	32,218	0	0.0%	0	0	0.0%
62170.1014 COVID 19 Job Loss	4,895	0	0.0%	2,930	0	0.0%	0	0	0.0%
62170.1016 Low-Income Residential Assistance [LIRA] Program	54,740	0	0.0%	87,048	0	0.0%	0	0	0.0%
62225.0000 Custodial Services	53	0	0.0%	0	0	0.0%	0	0	0.0%
62262.0000 Rebates	798,563	1,300,000	61.4%	382,988	1,675,000	22.9%	1,965,000	(290,000)	(17.3)%
62300.0000 Special Dept Supplies	3,163	1,000	316.3%	54,524	1,000	5,452.4%	1,000	0	0.0%
62310.0000 Office Supplies, Postage & Printing	86,915	160,000	54.3%	9,502	142,650	6.7%	136,201	6,449	4.5%
62316.0000 Software & Hardware	25,566	0	0.0%	165,755	573,780	28.9%	577,780	(4,000)	(0.7)%
62430.0000 Auto Equipment Maint & Repair	175	0	0.0%	0	0	0.0%	0	0	0.0%
62440.0000 Office Equip Maint & Repair	557	3,000	18.6%	0	1,000	0.0%	1,000	0	0.0%
62485.0000 Fund 535 Communications Rental Rate	2,243	2,243	100.0%	0	0	0.0%	0	0	0.0%
62520.0000 Public Information	32,300	10,000	323.0%	4,294	64,764	6.6%	46,228	18,536	28.6%

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
62590.0000 Event Sponsorship	59,567	50,000	119.1%	23,450	65,000	36.1%	65,000	0	0.0%
62700.0000 Memberships & Dues	9,295	16,000	58.1%	21,302	347,500	6.1%	377,500	(30,000)	(8.6)%
62710.0000 Travel	34,644	9,000	384.9%	22,640	50,700	44.7%	50,700	0	0.0%
62755.0000 Training	6,212	14,500	42.8%	1,911	85,000	2.2%	85,000	0	0.0%
62895.0000 Miscellaneous Expenses	62,679	26,453	236.9%	38,716	33,842	114.4%	34,070	(228)	(0.7)%
63005.0000 Depreciation-Buildings	9,454	9,456	100.0%	5,515	9,456	58.3%	9,456	0	0.0%
63015.0000 Depreciation-Machinery & Equipment	0	0	0.0%	0	10,000	0.0%	10,000	0	0.0%
63131.1000 Overhead Recovery:Fleet Allocation	8,357	8,667	96.4%	5,094	8,732	58.3%	8,403	329	3.8%
63131.1001 Overhead Recovery:Fleet Usage	(8)	109	(7.3)%	0	534	0.0%	444	90	16.9%
63131.1005 Overhead Recovery:Shared Support	(972,686)	(1,825,712)	53.3%	(544,479)	(2,162,094)	25.2%	(2,080,951)	(81,142)	3.8%
63250.0000 Customer Assistance	0	0	0.0%	0	1,154,000	0.0%	1,154,000	0	0.0%
63310.0000 Inventory Overhead	12,745	16,100	79.2%	6,118	72,043	8.5%	15,260	56,783	78.8%
<b>Sub-Total</b>	<b>\$2,950,226</b>	<b>\$4,362,816</b>	<b>67.6%</b>	<b>\$1,067,870</b>	<b>\$6,179,938</b>	<b>17.3%</b>	<b>\$6,865,242</b>	<b>\$(685,303)</b>	<b>(11.1)%</b>
<b>CONTRIBUTION TO OTHER FUNDS</b>									
<b>Sub-Total</b>	<b>\$0</b>	<b>\$0</b>	<b>0.0%</b>	<b>\$0</b>	<b>\$0</b>	<b>0.0%</b>	<b>\$0</b>	<b>\$0</b>	<b>0.0%</b>
<b>GRAND TOTAL</b>	<b>\$4,647,655</b>	<b>\$7,412,476</b>	<b>62.7%</b>	<b>\$2,383,927</b>	<b>\$8,838,411</b>	<b>27.0%</b>	<b>\$9,230,439</b>	<b>(392,028)</b>	<b>(4.4)%</b>





**WATER DIVISION EXPENSE  
BUDGET RICHARD WILSON,  
ASSISTANT GENERAL MANAGER**





## Water Division 2024-25 Budget Development

**Richard Wilson - Assistant General Manager**

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
<b>SALARIES AND BENEFITS</b>									
60001.0000 Salaries & Wages	5,211,002	6,070,227	85.8%	3,842,002	6,042,343	63.6%	6,753,738	(711,393)	(11.8)%
60006.0000 Overtime - Non-Safety	429,964	256,500	167.6%	219,698	356,500	61.6%	356,500	0	0.0%
60012.0000 Fringe Benefits	879,853	1,065,173	82.6%	577,625	1,131,387	51.1%	1,175,844	(44,458)	(3.9)%
60012.1006 Fringe Benefits:OPEB-PERS	5,929	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1008 Fringe Benefits:Retiree Benefits	50,370	44,214	113.9%	23,460	47,323	49.6%	47,323	0	0.0%
60012.1509 Fringe Benefits:Employer Paid PERS	447,320	506,257	88.4%	356,084	590,942	60.3%	649,035	(58,092)	(9.8)%
60012.1528 Fringe Benefits:Workers Comp	189,318	189,318	100.0%	128,267	219,886	58.3%	250,379	(30,493)	(13.9)%
60012.1529 Fringe Benefits:Contra Expense	(2,194,248)	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1530 Fringe benefits:Pension (GASB 68)	1,655,117	0	0.0%	0	0	0.0%	0	0	0.0%
60012.1531 Fringe Benefits:PERS UAL	1,109,865	1,109,865	100.0%	607,376	1,041,218	58.3%	1,033,533	7,685	0.7%
60012.1532 Fringe Benefits:PERS UAL One-Time	440,000	440,000	100.0%	165,000	165,000	100.0%	165,000	0	0.0%
60013.0000 Fringe Benefits:Overtime Meals	0	812	0.0%	0	130	0.0%	0	130	100.0%
60015.0000 Wellness Program Reimbursement	3,510	500	702.0%	1,350	3,500	38.6%	3,915	(415)	(11.9)%
60018.0000 Holding:Salaries	0	554,061	0.0%	0	370,444	0.0%	219,753	150,691	40.7%
60020.0000 Projects Salaries	178,275	133,515	133.5%	245,487	179,503	136.8%	363,416	(183,913)	(102.5)%
60020.0002 Projects Salaries:Credit	0	0	0.0%	0	0	0.0%	(1,069,092)	1,069,092	0.0%
60020.0003 Project Salaries:Hyperion O&M	0	0	0.0%	0	0	0.0%	(131,887)	131,887	0.0%
60020.1000 Projects Salaries:Capitalized	(723,048)	(1,225,159)	59.0%	(548,523)	(995,450)	55.1%	0	(995,450)	100.0%
60021.0000 Projects Salaries Overhead	269,495	189,007	142.6%	359,575	267,019	134.7%	484,415	(217,397)	(81.4)%
60021.0002 Projects Salaries:Credit	0	0	0.0%	0	0	0.0%	(1,208,074)	1,208,073	0.0%
60021.0003 Project Salaries Overhead:Hyperion O&M	0	0	0.0%	0	0	0.0%	(149,032)	149,032	0.0%
60021.1000 Projects Salaries Overhead:Capitalized	(796,510)	(1,347,675)	59.1%	(603,265)	(1,094,995)	55.1%	0	(1,094,995)	100.0%
60023.0000 Uniform and Tool Allowance	1,359	2,440	55.7%	766	1,240	61.8%	1,240	0	0.0%
60027.0000 Payroll Taxes Non-Safety	81,470	88,018	92.6%	59,336	87,614	67.7%	97,929	(10,315)	(11.8)%
60031.0000 Payroll Adjustments	26,896	0	0.0%	100,449	0	0.0%	0	0	0.0%
<b>Sub-Total</b>	<b>\$7,265,937</b>	<b>\$8,077,073</b>	<b>90.0%</b>	<b>\$5,534,687</b>	<b>\$8,413,604</b>	<b>65.8%</b>	<b>\$9,043,935</b>	<b>(630,331)</b>	<b>(7.5)%</b>
<b>MATERIALS, SUPPLIES AND SERVICES</b>									
62000.0000 Utilities	44,875	43,150	104.0%	25,815	62,500	41.3%	69,050	(6,550)	(10.5)%
62000.1001 Utilities:Cell Phone	26,990	11,620	232.3%	24,533	20,199	121.5%	26,471	(6,272)	(31.1)%
62005.0000 Electricity for Water Pumping:	1,143,257	1,255,700	91.0%	854,258	1,617,788	52.8%	1,749,545	(131,757)	(8.1)%
62085.0000 Other Professional Services	496,138	859,502	57.7%	111,454	789,200	14.1%	701,939	87,261	11.1%
62170.0000 Private Contractual Services	22,720	45,500	49.9%	232	249,263	0.1%	250,606	(1,343)	(0.5)%
62180.0000 Landscape Contractual Services	118,876	125,000	95.1%	70,061	137,500	51.0%	137,500	0	0.0%
62220.0000 Insurance	249,513	249,513	100.0%	401,129	687,649	58.3%	756,414	(68,765)	(10.0)%
62225.0000 Custodial Services	4,599	250	1,839.6%	2,994	850	352.2%	5,869	(5,019)	(590.5)%

	Actuals	Approved Budget	FYE Actuals to	FYTD Actuals	Approved Budget	FYTD Actuals to	Budget Development	Variance to Prior	Variance to
	FY 2022-23	FY 2022-23	Budget in %	FY 2023-24	FY 2023-24	Budget in %	FY 2024-25	Year	Prior Year
								Budget	Budget in %
62235.0000 Services of Other Dept - Indirect	1,769,714	1,769,714	100.0%	941,677	1,645,547	57.2%	1,514,256	131,291	8.0%
62240.0000 Services of Other Dept - Direct	4,801	4,801	100.0%	1,584	2,715	58.3%	2,796	(81)	(3.0)%
62300.0000 Special Dept Supplies	271,677	280,000	97.0%	226,508	312,503	72.5%	311,992	511	0.2%
62310.0000 Office Supplies, Postage & Printing	10,555	21,450	49.2%	6,279	6,860	91.5%	7,025	(165)	(2.4)%
62316.0000 Software & Hardware	97,936	136,400	71.8%	37,968	148,746	25.5%	152,526	(3,780)	(2.5)%
62320.0000 Telephone Supplies & Maint	0	0	0.0%	9	0	0.0%	0	0	0.0%
62380.0000 Chemicals	173,396	177,148	97.9%	114,005	326,206	34.9%	418,931	(92,725)	(28.4)%
62405.0000 Uniforms & Tools	18,070	19,000	95.1%	8,704	21,528	40.4%	21,542	(14)	(0.1)%
62415.0000 Uncollectible Receivables	(83,537)	64,000	(130.5)%	33,621	64,000	52.5%	64,000	0	0.0%
62420.0000 Books & Periodicals	2,583	1,000	258.3%	0	2,500	0.0%	2,500	0	0.0%
62430.0000 Auto Equipment Maint & Repair	82,067	2,500	3,282.7%	48,524	30,000	161.7%	30,000	0	0.0%
62435.0000 General Equipment Maint & Repair	94,273	77,000	122.4%	42,770	82,769	51.7%	84,952	(2,183)	(2.6)%
62440.0000 Office Equip Maint & Repair	0	13,000	0.0%	0	5,500	0.0%	5,530	(30)	(0.5)%
62445.0000 Street & Pavement Repair	54,428	97,000	56.1%	69,533	132,015	52.7%	129,275	2,740	2.1%
62450.0000 Building Grounds Maint & Repair	13,006	12,000	108.4%	66	12,000	0.6%	12,000	0	0.0%
62455.0000 Equipment Rental	229,548	233,048	98.5%	133,903	230,048	58.2%	37,972	192,076	83.5%
62485.0000 Fund 535 Communications Rental Rate	67,344	67,343	100.0%	36,941	63,327	58.3%	65,228	(1,900)	(3.0)%
62700.0000 Memberships & Dues	54,469	76,550	71.2%	55,773	70,500	79.1%	77,200	(6,700)	(9.5)%
62710.0000 Travel	13,419	10,667	125.8%	3,965	35,467	11.2%	36,266	(799)	(2.3)%
62735.0000 Emission Credits	133,683	108,000	123.8%	134,732	112,772	119.5%	120,645	(7,873)	(7.0)%
62755.0000 Training	137,125	62,450	219.6%	19,262	68,993	27.9%	69,793	(800)	(1.2)%
62765.0000 Educational Reimb:Citywide	0	500	0.0%	0	500	0.0%	500	0	0.0%
62775.0000 Purchase Water	10,307,468	11,648,850	88.5%	5,805,690	13,891,179	41.8%	13,970,276	(79,097)	(0.6)%
62780.0000 Fuel - Oil	71,149	0	0.0%	52,790	70,000	75.4%	75,000	(5,000)	(7.1)%
62811.0000 Interest Expense	0	190,000	0.0%	0	0	0.0%	0	0	0.0%
62820.0000 Bond Interest & Redemption	2,581,570	2,397,368	107.7%	1,468,713	2,844,228	51.6%	2,749,238	94,991	3.3%
62825.0000 Bond Issuance Costs	(268,531)	183,128	(146.6)%	(99,709)	0	0.0%	0	0	0.0%
62840.0000 Small Tools	28,869	30,500	94.7%	23,701	30,500	77.7%	31,265	(765)	(2.5)%
62850.0000 Other Bond Expenses	9,173	5,000	183.5%	12,464	8,000	155.8%	8,000	0	0.0%
62895.0000 Miscellaneous Expenses	19,419	27,000	71.9%	8,825	20,500	43.0%	20,500	0	0.0%
63005.0000 Depreciation-Buildings	3,941,483	3,960,018	99.5%	2,361,401	4,039,245	58.5%	4,022,801	16,444	0.4%
63015.0000 Depreciation-Machinery & Equipment	525,046	470,617	111.6%	210,518	518,675	40.6%	573,856	(55,181)	(10.6)%
63025.0000 Depreciation-Other Utility Assets	0	12,888	0.0%	0	12,888	0.0%	0	12,888	100.0%
63035.0000 Depreciation-Vehicles	0	0	0.0%	31	0	0.0%	0	0	0.0%
63045.0000 Depreciation-Other Non-Utility	0	768	0.0%	0	768	0.0%	0	768	100.0%
63131.1000 Overhead Recovery:Fleet Allocation	266,763	276,668	96.4%	163,164	279,710	58.3%	333,282	(53,572)	(19.2)%
63131.1001 Overhead Recovery:Fleet Usage	(12,299)	(10,496)	117.2%	(8,599)	(19,556)	44.0%	(19,220)	(336)	1.7%
63131.1004 Overhead Recovery:Safety Allocation	192,519	219,951	87.5%	126,172	338,386	37.3%	236,258	102,128	30.2%
63131.1005 Overhead Recovery:Shared Support	2,697,824	4,150,579	65.0%	1,443,392	4,625,516	31.2%	4,624,186	1,330	0.0%
63131.1006 Overhead Recovery:2nd Shared Suppt	90,175	0	0.0%	33,811	0	0.0%	0	0	0.0%
63160.0000 Electric Stations	2,827	0	0.0%	695	0	0.0%	0	0	0.0%
63290.0000 Water Testing	0	2,000	0.0%	1,945	2,000	97.3%	2,000	0	0.0%
63295.0000 Other Water Expense	127,350	153,500	83.0%	3,122	9,500	32.9%	9,500	0	0.0%
63310.0000 Inventory Overhead	280,106	62,285	449.7%	20,752	51,061	40.6%	37,218	13,843	27.1%

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
Sub-Total	\$26,112,436	\$29,604,430	88.2%	\$15,035,178	\$33,662,045	44.7%	\$33,536,483	\$125,564	0.4%
<b>GRAND TOTAL</b>	<b>\$33,378,373</b>	<b>\$37,681,503</b>	<b>88.6%</b>	<b>\$20,569,865</b>	<b>\$42,075,649</b>	<b>48.9%</b>	<b>\$42,580,418</b>	<b>(504,767)</b>	<b>(1.2)%</b>



# **ELECTRIC AND WATER FUNDS' CONTRACTS AND AGREEMENTS LISTING - FY 2024/25**



## Electric Fund PSA Changes for FY 2024/25

Division	Vendor	4/6/2023	3/6/2024	Change Fav / (Unfav)	Business Purpose	
		Old Amount	New Amount			
Local Generation	Power Engineers	\$ 30,000	\$ 75,000	\$ (45,000)	Recent discovery of discontinued relay equipment which will require additional engineering support to adapt new relays to our existing system.	↑
Power Systems Admin	TBD	1,000,000	775,000	225,000	Revised decrease for hydrogen, carbon capture, Olive decommissioning studies and other power supply studies / research and reports, as necessary to assist with long term energy planning, reliability and compliance	↓
Power Systems Admin	TBD	500,000	1,000,000	(500,000)	Revised increase for studies to determine opportunities of joining other balancing authorities (BA)/overall transmission study (including the California independent system operator (CAISO) and/or energy imbalance market (EIM) or energy day ahead market (EDAM); in addition, assistance to file any transmission service agreements and additional analysis for transmission related activities	↑
Power Systems Admin	TBD	-	400,000	(400,000)	Power supply resiliency efforts (includes staffing efforts, consulting assistance for operations / power supply planning / resource planning, etc.), and including any efficiency improvements needed for operations / reliability / power supply items; <b>funding is provided in the existing IRP</b>	↑
Power Systems Admin	TBD	250,000	500,000	(250,000)	Revised increase for the Integrated Resources Plan (IRP), development and update (this includes additional studies, reports, analysis to assist power supply reach a zero-carbon future/long term energy planning)	↑
Power Systems Admin	AspenTech	150,000	300,000	(150,000)	Revised increase for Geographic information system (GIS) upgrade integration; <b>capital funds available</b>	↑
Power Systems Admin	Telvent USA, LLC	-	130,000	(130,000)	OMS extended support and maintenance (ESM) agreement	↑
Power Systems Admin	Telvent USA, LLC	-	77,000	(77,000)	Power Control System (PCS) maintenance agreement	↑
Power Systems Admin	TBD	75,000	150,000	(75,000)	Revised increase for SCADA & related systems engineering support	↑
Power Systems Admin	Telvent USA, LLC	-	60,000	(60,000)	OASyS software maintenance agreement	↑
<b>Total for Power Systems</b>		<b>\$ 2,005,000</b>	<b>\$ 3,467,000</b>	<b>\$ (1,462,000)</b>		



## Electric Fund PSA Changes for FY 2024/25

Division	Vendor	4/6/2023	3/6/2024	Change Fav / (Unfav)	Business Purpose	
		Old Amount	New Amount			
Electrical Distribution	Utility Tree Services Incorporated (UTSI)	\$ -	\$ 1,300,000	\$ (1,300,000)	Budgeting error - Price agreement for line clearance tree trimming for all BWP electrical distribution and transmission assets	↑
Electrical Distribution	Intec	-	75,000	(75,000)	Budgeting error - Price agreement for intrusive testing of approximately 1,250 wood power poles	↑
Electrical Distribution	TBD	-	10,000	(10,000)	Budgeting error - Consultive assistance for improving operating practices and/or procedural development	↑
Electrical Engineering	TBD	-	1,400,000	(1,400,000)	Capital: Design/build services for electric vehicle supply equipment infrastructure <b>(funded by Low Carbon Fuel Standards (LCFS) proceeds)</b>	↑
Electrical Engineering	TBD	220,000	480,000	(260,000)	Revised increase for Capital: Purchasing electric vehicle supply equipment	↑
Electrical Engineering	Parkia	200,000	400,000	(200,000)	Revised increase for Capital: Design and engineering support for housing and large developments <b>(funded by AIC)</b>	↑
Electrical Engineering	HDR Engineering	-	300,000	(300,000)	Capital: Owners engineer services for planning, California Environmental Quality Act (CEQA), geotech, environmental study, specifications, and technical support for the new airport subs	↑
Electrical Engineering	SSP Innovations	100,000	200,000	(100,000)	Revised increase for Capital: Application enhancements	↑
Electrical Engineering	TBD	-	150,000	(150,000)	Capital: Engineering support for system planning and NERC compliance	↑
Electrical Engineering	The Ferguson Group	100,000	100,000	-	Vendor name change	-
Electrical Engineering	TBD	-	50,000	(50,000)	Capital: Substation breaker fail design	↑
Electrical Engineering	TBD	25,000	-	25,000	Eliminated substation transformers firewall addition	↓
Electrical Engineering	TBD	30,000	30,000	-	Vendor name change	-
<b>Total for Electric Distribution</b>		<b>\$ 675,000</b>	<b>\$ 4,495,000</b>	<b>\$ (3,820,000)</b>		

## Electric Fund PSA Changes for FY 2024/25

Division	Vendor	4/6/2023	3/6/2024	Change Fav / (Unfav)	Business Purpose	
		Old Amount	New Amount			
Customer Service	TBD	\$ 60,000	\$ 30,000	\$ 30,000	Revised decrease for recruitment services	↓
Customer Service	TBD	430,000	439,000	(9,000)	Revised increase for electric head end system	↑
Customer Service	Infosend	288,900	290,000	(1,100)	Revised increase for bill, print, & mail services	↑
Customer Service	Smart Energy Water	200,850	220,000	(19,150)	Revised increase for customer portal hosting services and payment processing services	↑
Customer Service	TBD	75,000	180,000	(105,000)	Revised increase for technology efficiencies	↑
Customer Service	TBD	-	30,000	(30,000)	Workforce management support	↑
Customer Service	TBD	-	20,000	(20,000)	Cash handling best practices study	↑
Customer Service	Technology Unlimited	8,200	9,000	(800)	Revised increase for programming for payment processing	↑
Customer Service	TBD	4,000	5,300	(1,300)	Revised increase for fees for collection services	↑
<b>Total for Customer Service</b>		<b>\$ 1,066,950</b>	<b>\$ 1,223,300</b>	<b>\$ (156,350)</b>		

## Electric Fund PSA Changes for FY 2024/25

Division	Vendor	4/6/2023	3/6/2024	Change Fav / (Unfav)	Business Purpose	
		Old Amount	New Amount			
Public Benefits	TBD	\$ 10,000	\$ -	\$ 10,000	Eliminated energy efficiency products and kits	↓
Public Benefits	TBD	-	220,000	(220,000)	BHC Electrification Direct Install Pilot Project	↑
Public Benefits	TBD	41,250	250,000	(208,750)	Revised increase for temporary staffing and interns	↑
Public Benefits	TBD	1,214,400	1,269,400	(55,000)	Revised increase for Income Eligible Customer Assistance Programs	↑
Public Benefits	TBD	418,000	441,000	(23,000)	Revised increase for Energy usage presentment, Home Energy Reports, Time-of-Use (TOU) education, engagement, awareness, communication	↑
Public Benefits	TBD	-	22,000	(22,000)	Expansion of educational programs, pilots	↑
Public Benefits	TBD	165,000	185,000	(20,000)	Revised increase for Residential and Commercial Demand	↑
		<b>\$ 1,848,650</b>	<b>\$ 2,387,400</b>	<b>\$ (538,750)</b>		
Marketing	Infosend	\$ 130,000	\$ 50,000	\$ 80,000	Revised decrease for postage and printing, and vendor name change	↓
Marketing	Advantage Color Graphics	-	80,000	(80,000)	Printing services	↑
Marketing	GW InTech	-	36,000	(36,000)	Website uptime and maintenance	↑
Marketing	TBD	-	11,000	(11,000)	Commercial Demand Response marketing	↑
Marketing	The Ferguson Group	200,000	203,500	(3,500)	Revised increase for grant writing and legislative outreach and vendor name change	↑
<b>Total for Sustainability, Marketing &amp; Strategy</b>		<b>\$ 330,000</b>	<b>\$ 380,500</b>	<b>\$ (50,500)</b>		

## Electric Fund PSA Changes for FY 2024/25

Division	Vendor	4/6/2023	3/6/2024	Change Fav /		Business Purpose	
		Old Amount	New Amount	(Unfav)			
Finance	Baker Tilly	\$ 77,250	\$ -	\$ 77,250		Eliminated accounting and auditing advisory services	↓
Finance	TBD	10,712	-	10,712		Legal fees	↓
Finance	TBD	11,000	8,962	2,038		Revised decrease for temporary staffing	↓
Finance	NewGen Strategies & Solutions	20,000	5,000	15,000		Revised decrease for rate design support	↓
Finance	Baker Tilly	-	75,000	(75,000)		Consulting services to draft accounting policies and procedures	↑
Finance	Capital Accounting Partners, LLC	-	30,000	(30,000)		Consulting service for a utility-wide cost allocation plan and an indirect cost rate	↑
<b>Total for Finance</b>		<b>\$ 118,962</b>	<b>\$ 118,962</b>	<b>\$ -</b>			
Warehouse	Pacific Integrated Handling	18,500	18,500	-		Vendor name change	-

## Electric Fund PSA Changes for FY 2024/25

Division	Vendor	4/6/2023	3/6/2024	Change Fav / (Unfav)	Business Purpose	
		Old Amount	New Amount			
Safety	TBD	\$ 77,250	\$ -	\$ 77,250	Eliminated temporary administrative support for environmental, health and safety function	↓
Safety	TBD	74,000	99,000	(25,000)	Revised increase for environmental, health and safety training regulatory required and as needed (Energy Control confined space, hazardous waste, ergonomics etc.)	↑
Safety	TBD	-	65,520	(65,520)	Environmental, health and safety intern	↑
Safety	TBD	17,640	18,000	(360)	Revised increase for industrial hearing and respiratory protection fit testing and medical exams	↑
Safety	TBD	10,500	12,000	(1,500)	Revised increase for industrial waste management. compliance services related to waste preparation, transportation and storage	↑
<b>Total for Safety</b>		<b>\$ 179,390</b>	<b>\$ 194,520</b>	<b>\$ (15,130)</b>		



## Electric Fund PSA Changes for FY 2024/25

Division	Vendor	4/6/2023	3/6/2024	Change Fav /	Business Purpose	
		Old Amount	New Amount	(Unfav)		
Oper Technology	TBD	\$ -	\$ 30,000	\$ (30,000)	Capital: Enterprise data architecture	↑
		<b>\$ -</b>	<b>\$ 30,000</b>	<b>\$ (30,000)</b>		
Telecom	Level 3 Communications	\$ -	\$ 450,000	\$ (450,000)	Annual cost of providing diverse high speed internet access to all city offices and ONE Burbank customers (for Purchasing authority)	↑
Telecom	Cogent Communications	-	200,000	(200,000)	Annual cost of providing diverse high speed internet access to all city offices and ONE Burbank customers (for Purchasing authority)	↑
Telecom	Lanair Corp.	-	115,000	(115,000)	Annual cost of providing Remote Infrastructure Monitoring Support (RIMS) for ONE Burbank services (for Purchasing authority)	↑
Telecom	Crown Castle	-	98,094	(98,094)	Annual cost of leasing co-location space and cross connects at One Wilshire datacenter in downtown Los Angeles, and four strands of dark fiber from the BWP network to the data center (for Purchasing authority)	↑
Telecom	Cyxtera Communications	-	25,000	(25,000)	Annual cost of leasing co-location space and cross connects at 3015 Winona (BUR1) data center in Burbank (for Purchasing authority)	↑
<b>Total for Operations Technology</b>		<b>\$ -</b>	<b>\$ 888,094</b>	<b>\$ (888,094)</b>	<b>For Purchasing authority</b>	

## Water Fund PSA Changes for FY 2024/25

Division	Vendor	4/6/2023	3/6/2024	Change Fav / (Unfav)	Business Purpose	
		Old Amount	New Amount			
Water Conservation	TBD	\$ 70,000	\$ 250,000	\$ (180,000)	Revised increase for temporary staffing	↑
Water Conservation	Synergy	180,000	264,000	(84,000)	Revised increase for Home Improvement Program	↑
Water Conservation	Resource Innovation	-	19,250	(19,250)	Program management software, call and rebate processing	↑
Water Conservation	TBD	110,000	115,500	(5,500)	Revised increase for water efficiency education & engagement	↑
Water Conservation	TBD	10,000	11,000	(1,000)	Revised increase for water leak assistance	↑
		<b>\$ 370,000</b>	<b>\$ 659,750</b>	<b>\$ (289,750)</b>		
Maintenance & Construction	Sincerus	\$ 135,000	\$ -	\$ 135,000	Meter reading for AMI budgeted in Customer Service	↓
Maintenance & Construction	TBD	5,000	-	5,000	Eliminated pipeline tapping and tapping services	↓
Maintenance & Construction	Test Rite / McCalls	37,300	39,000	(1,700)	Revised increase for large meter testing and repair	↑
		<b>\$ 177,300</b>	<b>\$ 39,000</b>	<b>\$ 138,300</b>		
Production and Treatment	TerranearPMC	\$ 8,478,102	\$ 9,255,254	\$ (777,152)	Revised increase for contract operator for the Burbank Operable Unit (BOU) as agreed upon for calendar year 2024	↑
		<b>\$ 8,478,102</b>	<b>\$ 9,255,254</b>	<b>\$ (777,152)</b>		
Engineering & Planning	Open Systems Intl, Inc. (OSII)	\$ 75,000	\$ -	\$ 75,000	Eliminated SCADA software upgrade	↓
Engineering & Planning	Raftelis	70,000	-	70,000	Eliminated water rate design support	↓
Engineering & Planning	TBD	60,000	-	60,000	Eliminated Arc Flash study / analysis	↓
Engineering & Planning	Black & Veatch Corporation	400,000	800,000	(400,000)	Revised increase for Capital: On call engineering services	↑
Engineering & Planning	TBD	-	200,000	(200,000)	Capital: Grant funded capital projects - for any project awarded with a local, state, or federal grant	↑
<b>Total for Water</b>		<b>\$ 605,000</b>	<b>\$ 1,000,000</b>	<b>\$ (395,000)</b>		

**BURBANK WATER AND POWER  
Agreements & Contracts List  
FY 2024-25**

**DEPARTMENT:** Electric and  
Water Funds

**TOTAL 2024-25** \$58,284,056

VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE
<b>LOCAL GENERATION</b>		
TBD	\$121,000	Air quality testing required for regulatory compliance of Lake 1, BWP micro turbines, and landfill flare
Power Engineers	\$75,000	Relay engineering support for Lake 1
Industrial Hygiene Management	\$50,000	Industrial hygiene services for lead and asbestos at the Olive 1 power plant
Industrial Hygiene Management	\$50,000	Industrial hygiene services for lead and asbestos at the Olive 2 power plant
TBD	\$50,000	Legal services for planned and unplanned environmental concerns associated with BWP power plants
RKI Engineering	\$50,000	Professional support for training, technical support, and repair service for continuous emissions monitoring (CEMS), human machine interface (HMI) and programmable logic controller (PLC)
TBD	\$40,000	Specialized engineering support for planned and unplanned power plant operational concerns
TBD	\$20,000	Engineering computer-aided design (CAD) support for red-lined drawings and to enhance the document filing system
PureTec	\$17,456	Demineralized water production services
TBD	\$8,925	Cooling tower chemicals as needed to maintain water chemistry in the Lake Unit is within acceptable operating limits
TBD	\$7,875	Cooling tower chemical analysis and consulting as needed to maintain water chemistry in the Lake Unit is within acceptable operating limits
TBD	\$7,500	Greenhouse gas verification services for Lake 1
Trimark Associates	\$6,000	To meet generation reporting requirements for Western Renewable Energy Generation Information System (WREGIS) for BWP micro turbines
Trimark Associates	\$5,000	To meet generation reporting requirements for WREGIS for Lake 1 power plant
<b>ENERGY CONTROL CTR</b>		
TBD	\$50,000	Training program development and support

**BURBANK WATER AND POWER  
Agreements & Contracts List  
FY 2024-25**

**DEPARTMENT:** Electric and  
Water Funds

**TOTAL 2024-25** \$58,284,056

VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE
Aveva	\$35,000	Pi Enterprise for supervisory control and data acquisition (SCADA) coding, integration & display optimization for 24/7 maintenance and operations
PMCT	\$20,000	Electronic logging system and support
<b>POWER SYSTEMS ADMIN</b>		
TBD	\$11,700,000	Capital: Regional Intermodal Transportation Center (RITC) Solar and Storage Project
TBD	\$2,500,000	Capital: Eco-campus Solar and Storage (and possible electric vehicle charging stations) Pilot Project
TBD	\$1,000,000	Studies to determine opportunities of joining other balancing authorities (BA)/overall transmission study (including the California independent system operator (CAISO) and/or energy imbalance market (EIM) or energy day ahead market (EDAM); in addition, assistance to file any transmission service agreements and additional analysis for transmission related activities
TBD	\$775,000	Hydrogen, carbon capture, Olive decommissioning studies and other power supply studies/research and reports, as necessary to assist with long term energy planning, reliability and compliance
Duncan & Allen	\$750,000	Legal services regarding Federal Energy Regulatory Commission (FERC)/electric regulatory/high voltage transmission rights and assistance with the Open Access Transmission Tariff, transmission services agreements and any BA agreements
TBD	\$500,000	Integrated Resources Plan (IRP), development and update (this includes additional studies, reports, analysis to assist power supply reach a zero-carbon future/long term energy planning)
TBD	\$400,000	Power supply resiliency efforts (includes staffing efforts, consulting assistance for operations/power supply planning/resource planning, etc.), including any efficiency improvements needed for operations/reliability/power supply items
Aspentech	\$300,000	Geographic information system (GIS) upgrade integration
OATI	\$258,000	Energy trading and financial tracking software
Archer	\$225,000	North American Electric Reliability Corporation (NERC) critical infrastructure protection (CIP) & reliability standards compliance assistance

**BURBANK WATER AND POWER**  
**Agreements & Contracts List**  
**FY 2024-25**

**DEPARTMENT:** Electric and  
Water Funds

**TOTAL 2024-25**

**\$58,284,056**

VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE
Hanna and Morton	\$200,000	Southern California Generation Coalition (SCGC) - natural gas pipeline access, regulatory and rate proceedings at the California Public Utilities Commission (CPUC), and natural gas supply consulting; gas, FERC, and supply for Aliso Canyon
TBD	\$200,000	Greenhouse gas (GHG), power resources, file management, regulatory and power supply consulting
Utility Data Contractors, Inc.	\$150,000	Outage Management System (OMS) application support
TBD	\$150,000	SCADA & related systems engineering support
HDR Engineering, Inc.	\$150,000	Provide engineering, technical guidance, and studies for projects that will support BWP's goals set in the Renewable Portfolio Standard (RPS), including RITC and EcoCampus Solar and Storage Projects
AECOM	\$150,000	Capital: Engineering and project management for RITC Solar plus Storage Project
Telvent USA, LLC	\$130,000	OMS extended support and maintenance (ESM) agreement
TBD	\$100,000	Recruitment services for management and consulting services
TBD	\$100,000	Regulatory consulting to address BWP-specific concerns related to new and/or modified regulations
TBD	\$100,000	Automating contracts and contract searches
SEL Engineering Services, Inc.	\$100,000	Provide engineering and technical guidance for projects that will support BWP's goals set in the RPS, including RITC and EcoCampus Solar and Storage Projects
Incremental Systems	\$97,000	Power System Simulator license, software and model updates
TBD	\$88,000	Southern California Public Power Authority (SCPPA) services to hire interns/consultants for resource planning
TBD	\$80,000	Application development for SCADA software and tools
TBD	\$80,000	GHG regulatory consulting, GHG verification for BWP for import power and other compliance activities
Telvent USA, LLC	\$77,000	Power Control System (PCS) maintenance agreement
TBD	\$75,000	Environmental compliance support
ESTA	\$75,000	Project support for SCADA upgrade/Advanced Distribution Management System (ADMS) installation data transition



**BURBANK WATER AND POWER  
Agreements & Contracts List  
FY 2024-25**

**DEPARTMENT:** Electric and Water Funds **TOTAL 2024-25** \$58,284,056

VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE
TBD	\$75,000	Software systems integration and reporting
TBD	\$75,000	Temporary staffing
Aveva	\$63,000	Pi Enterprise for SCADA coding, integration & display optimization for 24/7 maintenance and operations
TBD	\$60,000	NERC reliability standards training
Telvent USA, LLC	\$60,000	OASyS software maintenance agreement
TBD	\$50,000	Power resources reorg and additional consulting
TBD	\$45,000	Support for planned and unplanned environmental permitting activities including preparation of permit applications, modifications, renewals, and related consulting
DTN	\$37,000	Weather and solar data provider
TBD	\$36,000	Energy risk management support
TBD	\$30,000	Legal support for environmental compliance excluding Local Generation
TBD	\$30,000	Energy trading counterparty credit assessment analysis and energy risk management support
TBD	\$25,000	Power Supply employee development and coaching
Tesla Inc.	\$22,000	Forecasting energy demand
Qualtrax	\$20,000	NERC compliance tracking and evidence repository
TBD	\$12,000	Power and gas forward prices' subscription
TBD	\$12,000	Gas and electric market price services
Trimark Associates	\$10,000	WREGIS meter data upload service (software upgrade cost included)
TBD	\$10,000	FERC Anti-Market Manipulation Rule (MMR) training
TBD	\$5,000	Legal support related to Dodd-Frank regulation and master agreements negotiation
<b>ELECTRICAL DISTRIBUTION</b>		

**BURBANK WATER AND POWER  
Agreements & Contracts List  
FY 2024-25**

**DEPARTMENT:** Electric and  
Water Funds

**TOTAL 2024-25**

**\$58,284,056**

<b>VENDOR NAME (Or To Be Determined)</b>	<b>AMOUNT</b>	<b>PURPOSE</b>
Utility Tree Services Incorporated (UTSI)	\$1,300,000	Price agreement for line clearance tree trimming for all BWP electrical distribution and transmission assets
Intec	\$75,000	Price agreement for intrusive testing of approximately 1,250 wood power poles
TBD	\$10,000	Consultive assistance for improving operating practices and/or procedural development
<b>ELECTRIC SERVICES ADMN</b>		
TBD	\$30,000	Engineering practices consulting to improve technical productivity
<b>ELECTRICAL ENGINEERING</b>		
TBD	\$1,400,000	Capital: Design/build services for electric vehicle supply equipment infrastructure (funded by Low Carbon Fuel Standards (LCFS) proceeds)
TBD	\$480,000	Capital: Purchasing electric vehicle supply equipment
Parkia	\$400,000	Capital: Design and engineering support for housing and large developments
HDR Engineering	\$300,000	Capital: Owners engineer services for planning, California Environmental Quality Act (CEQA), geotech, environmental study, specifications, and technical support for the new airport substation
Tryfacta	\$300,000	Capital: Temporary staffing for engineering support
TBD	\$200,000	Capital: Design and engineering support for sustainability related tasks or projects including electric vehicles charger installations, solar, and energy storage projects.
SSP Innovations	\$200,000	Capital: Application enhancements
TBD	\$200,000	Capital: Upgrade GIS system
TBD	\$150,000	Capital: Engineering support for system planning and NERC compliance
TBD	\$121,000	Capital: Engineering support for planning and design of pole replacements
ASCE (American Society of Civil Engineers)	\$110,000	Engineering support for system planning and NERC compliance
TBD	\$100,000	Capital: Substructure inspection consulting
TBD	\$100,000	Capital: Design and engineering support for regulatory compliance related tasks or projects including wildfire mitigation, NERC, and other federal or state compliance



**BURBANK WATER AND POWER**  
**Agreements & Contracts List**  
**FY 2024-25**

**DEPARTMENT:** Electric and Water Funds                      **TOTAL 2024-25**                      **\$58,284,056**

<b>VENDOR NAME (Or To Be Determined)</b>	<b>AMOUNT</b>	<b>PURPOSE</b>
<b>FINANCE</b>		
TBD	\$329,663	Capital: Work Order Asset Management (WAM) system upgrades
TBD	\$221,250	Capital: Capital planning and accounting management system study and implementation
TBD	\$105,000	Ongoing WAM technical support
Baker Tilly	\$75,000	Consulting services to draft accounting policies and procedures
Capital Accounting Partners, LLC	\$30,000	Consulting service for a utility-wide cost allocation plan and an indirect cost rate
Bartel Associates	\$10,000	Actuarial services as allocated by the city
TBD	\$8,962	Temporary staffing
BLX Group LLC	\$5,000	Bond arbitrage calculation
NewGen Strategies & Solutions	\$5,000	Rate design support
<b>CUSTOMER SERVICE</b>		
TBD	\$1,350,000	Capital: Meter Data Management (MDM) System implementation services
TBD	\$439,000	Electric head end system
Infosend	\$290,000	Bill, print, & mail services
Smart Energy Water	\$220,000	Customer portal hosting services and payment processing services
TBD	\$200,000	Managed services for CCS - MDM
TBD	\$200,000	Managed services for CCS - customer information system (CIS)
TBD	\$180,000	Technology efficiencies
TBD	\$160,000	Capital: Temporary staffing - backfill for MDM Project
TBD	\$135,000	Temporary staffing for electric meter change outs
TBD	\$135,000	Temporary staffing for electric meter change outs
TBD	\$130,000	Temporary staffing
TBD	\$100,000	System integration support
TBD	\$30,000	Recruitment services
TBD	\$30,000	Workforce management support





**BURBANK WATER AND POWER**  
**Agreements & Contracts List**  
**FY 2024-25**

**DEPARTMENT:** Electric and Water Funds

**TOTAL 2024-25**

**\$58,284,056**

<b>VENDOR NAME (Or To Be Determined)</b>	<b>AMOUNT</b>	<b>PURPOSE</b>
TBD	\$65,520	Environmental, health and safety intern
TBD	\$50,000	Human Performance and Just Culture training or similar and relevant cultural change training
TBD	\$40,000	Health and safety compliance audit
TBD	\$35,000	Industrial hygiene and occupational health hazards
WorkCare	\$35,000	Medical professional services for injury and incident intervention
TBD	\$30,000	Strength and Flexibility Injury Prevention Program
TBD	\$25,000	Consolidation of Water and Electric Emergency Response Plan
TBD	\$18,000	Industrial hearing and respiratory protection fit testing and medical exams
TBD	\$12,000	Industrial waste management. compliance services related to waste preparation, transportation and storage
TBD	\$3,500	Flu Vaccinations Program
<b>PUBLIC BENEFITS</b>		
Synergy	\$1,732,500	Home Improvement Program
TBD	\$1,269,400	Income Eligible Customer Assistance Programs
TBD	\$441,000	Energy usage presentment, Home Energy Reports, Time-of-Use (TOU) education, engagement, awareness, communication
Resource Innovations	\$300,000	Program management software
TBD	\$276,210	Heating, Ventilation and Air Conditions (HVAC) Efficiency Program
RHA	\$275,000	Small Business Direct Install Program
TBD	\$275,000	Upstream HVAC Program
TBD	\$250,000	Temporary staffing and interns
TBD	\$220,000	BHC Electrification Direct Install Pilot Project
K2 Design and Fabrication	\$220,000	Sustainability education displays and center
Resource Innovations	\$209,000	Rebate and Assistance Program administrative services
TBD	\$185,000	Residential and Commercial Demand Response Program
TBD	\$132,000	Appliance Exchange and Recycling Program

**BURBANK WATER AND POWER**  
**Agreements & Contracts List**  
**FY 2024-25**

**DEPARTMENT:** Electric and Water Funds                      **TOTAL 2024-25**                      **\$58,284,056**

<b>VENDOR NAME (Or To Be Determined)</b>	<b>AMOUNT</b>	<b>PURPOSE</b>
TBD	\$116,600	Capitation Fee for Project Share, Burbank Utility Service Subsidy (BUSS), Lifeline Programs
TBD	\$110,000	Load management education, engagement, and communications
TBD	\$88,000	School Education Program and efficiency kits
AESC	\$55,000	Engineering support services
TBD	\$55,000	Made in the Shade Program
TBD	\$33,000	Energy Efficiency Programs reporting tools and services
TBD	\$22,000	Expansion of educational programs, pilots
<b>LOW CARBON FUEL STANDARDS PROGRAM</b>		
TBD	\$185,000	Transportation electrification education & outreach
TBD	\$110,000	Peak Load Reduction Pilot
Chargepoint Inc.	\$60,500	Software licensing for electric vehicle charging stations
TBD	\$55,000	Transportation electrification customer advisory services
TBD	\$55,000	Electric vehicle charging station replacement parts and maintenance
TBD	\$55,000	Electric Vehicle Charging Station Direct Install Pilot
<b>MARKETING</b>		
TBD	\$415,000	Education, awareness, promotion & communication
Tryfacta	\$250,000	Temporary staffing
The Ferguson Group	\$203,500	Grant writing and legislative outreach
GreenAcres Advertising Design	\$130,000	Design and advertising services
Clockwork Media LLC	\$100,000	Photography, videography, and social media management services
Pivitol Strategies	\$100,000	Rate education and communications
Advantage Color Graphics	\$80,000	Printing services
Great Blue Research	\$50,000	Research surveys & customer satisfaction
Infosend	\$50,000	Postage and printing
GW InTech	\$36,000	Website uptime and maintenance
TBD	\$11,000	Commercial Demand Response marketing

**BURBANK WATER AND POWER**  
**Agreements & Contracts List**  
**FY 2024-25**

**DEPARTMENT:** Electric and Water Funds                      **TOTAL 2024-25**                      **\$58,284,056**

<b>VENDOR NAME (Or To Be Determined)</b>	<b>AMOUNT</b>	<b>PURPOSE</b>
Oracle	\$7,700	Online solar engagement tools
<b>TECHNOLOGY</b>		
TBD	\$100,000	Capital: Relay Protection Network upgrade
TBD	\$100,000	Support for integrations
TBD	\$70,000	Capital: Network engineering consulting
TBD	\$50,000	Database and systems architecture design
TBD	\$30,000	Capital: Enterprise data architecture
TBD	\$30,000	Systems support for BWP architecture
TBD	\$30,000	Additional staffing for operational support
<b>TELECOM / ONE BURBANK</b>		
Level 3 Communications	\$450,000	Annual cost of providing diverse high speed internet access to all city offices and ONE Burbank customers
Cogent Communications	\$200,000	Annual cost of providing diverse high speed internet access to all city offices and ONE Burbank customers
Lanair Corp.	\$115,000	Annual cost of providing Remote Infrastructure Monitoring Support (RIMS) for ONE Burbank services
Crown Castle	\$98,094	Annual cost of leasing co-location space and cross connects at One Wilshire datacenter in downtown Los Angeles, and four strands of dark fiber from the BWP network to the data center
TBD	\$50,000	Network support services
TBD	\$50,000	Security and distributed denial-of-service (DDOS) protection services
TBD	\$30,000	Legal services in support of ONE Burbank
Cable Engineering Services	\$25,000	Capital: Pole loading calculation engineering & support
Subsentio	\$25,000	Provide network assessment related to the Communications Assistance for Law Enforcement Act (CALEA) and Federal Communications Commission (FCC) rules
Blais & Associates	\$25,000	Grant writing support
Cyxtera Communications	\$25,000	Annual cost of leasing co-location space and cross connects at 3015 Winona (BUR1) data center in Burbank
<b>WATER CONSERVATION</b>		
Synergy	\$264,000	Home Improvement Program

**BURBANK WATER AND POWER  
Agreements & Contracts List  
FY 2024-25**

**DEPARTMENT:** Electric and Water Funds                      **TOTAL 2024-25**                      **\$58,284,056**

<b>VENDOR NAME (Or To Be Determined)</b>	<b>AMOUNT</b>	<b>PURPOSE</b>
TBD	\$250,000	Temporary staffing
TBD	\$115,500	Water efficiency education & engagement
WaterWise Consulting	\$55,000	Customer assistance programs (such as irrigation surveys & adjustments)
TBD	\$22,000	School Education Programs and Initiatives, efficiency kits
Resource Innovation	\$19,250	Program management software, call and rebate processing
TBD	\$11,000	Water leak assistance
<b>WATER CONSTRUCTION &amp; MAINTENANCE</b>		
Test Rite / McCalls	\$39,000	Large meter testing and repair
TBD	\$20,000	Emergency construction related services
<b>WATER PRODUCTION &amp; TREATMENT</b>		
TerranearPMC	\$9,255,254	Contract operator for the Burbank Operable Unit (BOU) as agreed upon for calendar year 2024
HDR	\$51,478	Cost consultant for the BOU
Eurofins	\$46,845	Contract laboratory services
TBD	\$42,889	PLC/controls for emergency and maintenance services
TBD	\$32,167	Consultant services for county, state, and federal regulations
Matthlor	\$26,025	On call services to support maintenance of water quality in the water system
TBD	\$16,083	Inspection and repair of dams and reservoirs
Mako Automation	\$10,722	SCADA system maintenance
TerranearPMC	\$1	Project management (BOU discharge water)
<b>WATER ENGINEERING &amp; PLANNING</b>		
TBD	\$1,419,500	Capital: Construction and installation of water pipeline
Black & Veatch Corporation	\$800,000	Capital: On call engineering services
TBD	\$250,500	Capital: Design of water main replacements







# **MAGNOLIA POWER PROJECT, A SCPPA PROJECT**



**Fiscal Year 2024-25 Proposed Operating Agent Budget      DRAFT**  
**for MPP Joint Power Authority**

(\$ in 000's)	<u>Adopted Budget FY 23-24</u>	<u>Original Budget FY 24-25</u>		<u>Proposed Budget FY 24-25</u>
<b>Generation in MWh</b>	1,459,523	1,261,955	(a)	1,261,955
<b>Billings to the MPP Participants</b>	\$ 27,809	\$ 29,591		\$ 30,565
 <b>Operations and Maintenance Expenses</b>				
Generation Expenses	\$ 13,309	\$ 13,647		\$ 14,129
Misc. Generation Expenses	\$ 288	\$ 323		\$ 395
Site Lease (GASB 87 )	\$ 431	\$ 431		\$ 431
Maintenance of Generation Plant	\$ 10,007	\$ 11,231		\$ 11,374
System Control Expenses	\$ 419	\$ 433		\$ 479
Station and Local Network Expenses	\$ 81	\$ 83		\$ 83
Administrative and General Expenses	\$ 2,085	\$ 2,325		\$ 2,557
<b>Total Operations and Maintenance Expenses</b>	<u>\$ 26,620</u>	<u>\$ 28,473</u>		<u>\$ 29,447</u>
Capital Expenditures	\$ 1,190	\$ 1,118		\$ 1,118
<b>Total Expenditures</b>	<u>\$ 27,809</u>	<u>\$ 29,591</u>		<u>\$ 30,565</u>

(a) Down time planned for major plant overhaul

**FY 2024-25 Budget Development 483 Magnolia Power Project (MPP)  
PS12M Magnolia Power Project**

	Actuals	Approved Budget	FYE Actuals to	FYTD Actuals	Approved Budget	FYTD Actuals to	Budget Development	Variance to Prior Year	Variance to Prior Year
	FY 2022-23	FY 2022-23	Budget in %	FY 2023-24	FY 2023-24	Budget in %	FY 2024-25	Budget	Budget in %
<b>SALARIES AND BENEFITS</b>									
60020.0000 Projects Salaries	4,697,820	5,441,023	86.3%	2,872,444	6,083,037	47.2%	6,880,602	(797,565)	(13.1)%
60021.0000 Projects Salaries Overhead	6,577,632	7,617,432	86.3%	4,025,424	8,516,251	47.3%	9,908,067	(1,391,816)	(16.3)%
<b>Sub-Total</b>	<b>\$11,275,451</b>	<b>\$13,058,455</b>	<b>86.3%</b>	<b>\$6,897,868</b>	<b>\$14,599,288</b>	<b>47.2%</b>	<b>\$16,788,669</b>	<b>(2,189,381)</b>	<b>(15.0)%</b>
<b>MATERIALS, SUPPLIES AND SERVICES</b>									
62000.0000 Utilities	384,856	259,921	148.1%	122,769	267,718	45.9%	375,000	(107,282)	(40.1)%
62000.1002 Utilities:Gas Company	19,589	0	100.0%	2,765	0	100.0%	0	0	0.0%
62000.1004 Utilities:Sewer	566	7,641	7.4%	294	1,528	19.2%	1,528	0	0.0%
62085.0000 Other Professional Services	259,936	739,000	35.2%	216,837	666,401	32.5%	671,401	(5,000)	(0.8)%
62140.0000 Special Services	524	0	100.0%	0	0	0.0%	0	0	0.0%
62160.0000 Hazardous Materials Collection	5,835	0	100.0%	2,668	0	100.0%	0	0	0.0%
62170.0000 Private Contractual Services	319,886	173,034	184.9%	85,321	203,685	41.9%	358,685	(155,000)	(76.1)%
62220.0000 Insurance	1,369,219	1,187,479	115.3%	1,591,122	1,606,339	99.1%	1,863,353	(257,014)	(16.0)%
62225.0000 Custodial Services	2,129	0	100.0%	1,082	0	100.0%	0	0	0.0%
62300.0000 Special Dept Supplies	90,519	320,971	28.2%	48,162	326,711	14.7%	326,711	0	0.0%
62305.0000 Reimbursable Materials	0	0	0.0%	0	0	0.0%	0	0	0.0%
62310.0000 Office Supplies, Postage & Printing	0	0	0.0%	70	0	100.0%	0	0	0.0%
62316.0000 Software & Hardware	439,344	202,077	217.4%	164,814	240,334	68.6%	255,683	(15,349)	(6.4)%
62380.0000 Chemicals	1,217,543	850,552	143.1%	806,859	1,100,820	73.3%	1,100,820	0	0.0%
62380.1000 Chemicals:Emissions Controls	108,367	70,338	154.1%	23,714	126,000	18.8%	119,070	6,930	5.5%
62381.0000 CT Chemicals	363,161	251,874	144.2%	236,392	400,000	59.1%	378,000	22,000	5.5%
62382.0000 Boiler Chemicals	58,410	52,451	111.4%	27,247	66,150	41.2%	62,512	3,638	5.5%
62383.0000 Lubrication/Gases	191,112	145,354	131.5%	117,613	157,802	74.5%	199,121	(41,319)	(26.2)%
62383.1008 Lubrication/Gases:CEMS	19,806	32,773	60.4%	12,091	33,428	36.2%	33,428	0	0.0%
62405.0000 Uniforms & Tools	153	0	100.0%	0	0	0.0%	0	0	0.0%
62430.0000 Auto Equipment Maint & Repair	82	0	100.0%	76	0	100.0%	0	0	0.0%
62435.0000 General Equipment Maint & Repair	618,970	799,547	77.4%	488,668	815,538	59.9%	815,538	0	0.0%
62450.0000 Building Grounds Maint & Repair	3,738	0	100.0%	3,541	0	100.0%	0	0	0.0%
62455.0000 Equipment Rental	0	0	0.0%	2,719	0	100.0%	0	0	0.0%
62710.0000 Travel	1,112	0	100.0%	0	0	0.0%	0	0	0.0%
62755.0000 Training	115,019	115,141	99.9%	11,200	116,309	9.6%	118,634	(2,325)	(2.0)%
62770.0000 Hazardous Materials Disposal	934,567	466,931	200.2%	634,327	494,465	128.3%	518,376	(23,911)	(4.8)%
62795.0000 Reclaimed Water:	1,848,718	1,434,406	128.9%	974,476	1,898,830	51.3%	1,862,752	36,078	1.9%
62811.0000 Interest Expense	18,687	0	100.0%	10,525	0	100.0%	0	0	0.0%
62840.0000 Small Tools	11,391	0	100.0%	15,103	0	100.0%	0	0	0.0%
63130.0000 Transmission Expense	129,931	79,591	163.2%	28,424	81,182	35.0%	82,806	(1,624)	(2.0)%
63131.1000 Overhead Recovery:Fleet Allocation	12,490	13,041	95.8%	7,428	12,734	58.3%	28,062	(15,328)	(120.4)%
63131.1001 Overhead Recovery:Fleet Usage	2,235	0	100.0%	686	5,492	12.5%	7,500	(2,008)	(36.6)%
63165.0000 Maintenance of Electric Equipment	2,098,380	2,076,110	101.1%	891,894	2,117,632	42.1%	1,997,133	120,499	5.7%

	Actuals	Approved Budget	FYE Actuals to Budget in %	FYTD Actuals	Approved Budget	FYTD Actuals to Budget in %	Budget Development	Variance to Prior Year Budget	Variance to Prior Year Budget in %
	FY 2022-23	FY 2022-23		FY 2023-24	FY 2023-24		FY 2024-25		
63205.0000 Accessory Electric Equipment	226,771	275,400	82.3%	36,274	275,400	13.2%	280,908	(5,508)	(2.0)%
63235.0000 Leased Property	431,021	431,021	100.0%	251,429	431,021	58.3%	431,021	0	0.0%
63240.0000 Regulatory Expense	321,696	253,888	126.7%	282,481	270,000	104.6%	468,500	(198,500)	(73.5)%
63295.0000 Other Water Expense	279,583	296,124	94.4%	140,809	305,008	46.2%	302,225	2,783	0.9%
63310.0000 Inventory Overhead	105,402	0	100.0%	20,869	0	100.0%	0	0	0.0%
<b>Sub-Total</b>	<b>\$12,010,747</b>	<b>\$10,534,665</b>	<b>114.0%</b>	<b>\$7,260,747</b>	<b>\$12,020,528</b>	<b>60.4%</b>	<b>\$12,658,768</b>	<b>\$(638,240)</b>	<b>(5.3)%</b>
<b>CAPITAL EXPENSES</b>									
70070.0000 Magnolia Power Project	10,219	558,324	1.8%	42,148	1,189,550	3.5%	1,118,033	71,517	6.0%
<b>GRAND TOTAL</b>	<b>\$23,296,418</b>	<b>\$24,151,444</b>	<b>96.5%</b>	<b>\$14,200,763</b>	<b>\$27,809,365</b>	<b>51.1%</b>	<b>\$30,565,471</b>	<b>(2,756,105)</b>	<b>(9.9)%</b>

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**Burbank Water and Power**  
**FY 2024-25 Budget Development**  
**Magnolia Power Project (MPP) Capital Improvement Project (CIP)**

PROJECTS	FY 2024-25 Proposed	FY 2025-26 Forecast	FY 2026-27 Forecast	FY 2027-28 Forecast	FY 2028-29 Forecast	FY 2024-25 to FY 2028-29 Total
22635 ZLD Improvements	75,000	75,000	50,000	50,000	50,000	300,000
23026 MPP Stormwater Improvements	743,033					743,033
24672 MPP Decarbonization Study	300,000					300,000
<b>SCPPA-Projects</b>	<b>\$1,118,033</b>	<b>\$75,000</b>	<b>\$50,000</b>	<b>\$50,000</b>	<b>\$50,000</b>	<b>\$1,343,033</b>
<b>Total</b>	<b>\$1,118,033</b>	<b>\$75,000</b>	<b>\$50,000</b>	<b>\$50,000</b>	<b>\$50,000</b>	<b>\$1,343,033</b>

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**BURBANK WATER AND POWER  
Agreements & Contracts List  
FY 2024-25**

**DEPARTMENT:** Magnolia Power Project (MPP) **TOTAL 2024-25** \$1,905,444

<b>VENDOR NAME (Or To Be Determined)</b>	<b>AMOUNT</b>	<b>PURPOSE</b>
MNS Engineers	\$40,000	Construction support for Storm Water Improvement Project
Chemtreat, Inc	\$186,401	Zero liquid discharge (ZLD) consultant for operational assurance
Power Engineers, Inc.	\$50,000	Provide protection relay engineering services for the test shop to support the MPP relay maintenance requirements for SCPPA's MPP Project
Montrose Air Quality Services	\$55,000	Air emissions testing services to meet environmental requirements for annual testing of MPP, as required by the South Coast Air Management District for SCPPA's MPP Project. (Backup for Alliance Technical Group, if unavailable)
Alliance Technical Group	\$55,000	Air emissions testing services to meet environmental requirements for annual testing of MPP, as required by the South Coast Air Management District for SCPPA's MPP Project. (Backup for Montrose Air Quality Services, if unavailable)
Stantec Consulting Services, Inc.	\$20,000	Engineering Computer Aided Design (CAD) support to properly capture documentation of power plant process changes (red-lined drawings) for SCPPA's MPP Project
TBD	\$35,000	To provide specialized power plant controls engineering support for SCPPA's MPP Project
TBD	\$100,000	Engineering support for unplanned plant maintenance issues, such as equipment malfunctions and failures, integration of regulatory or insurance safety audit findings and recommendations, and to address other reliability issues to be identified for SCPPA's MPP Project
OATI	\$45,477	Services and support for wholesale energy transaction management for SCPPA's MPP Project
Aveva (Formerly OSIsoft)	\$42,840	Plant Data Historian Software (PI) license for SCPPA's MPP Project
Chemtreat, Inc.	\$100,000	Boiler and cooling tower chemicals, as needed to maintain water chemistry in MPP within acceptable operating limits for SCPPA's MPP Project
Chemtreat, Inc.	\$280,000	Water treatment chemicals, as needed to maintain process chemistry in the Zero Liquid Discharge System (ZLD) for SCPPA's MPP Project
RKI Engineering	\$7,500	MPP-specific environmental training for SCPPA's MPP Project
Puretec Industrial Water	\$298,225	Demineralized water production for SCPPA's MPP Project
Stantec Consulting Services, Inc.	\$50,000	Professional consultations to address reliability requirements and process improvements within the Zero Liquid Discharge System (ZLD) for SCPPA's MPP Project
Yorke Engineering	\$50,000	Provide environmental compliance support for MPP storm water, air quality, and waste management activities for SCPPA's MPP Project



**BURBANK WATER AND POWER  
Agreements & Contracts List  
FY 2024-25**

**DEPARTMENT:** Magnolia Power Project (MPP)                      **TOTAL 2024-25** \$1,905,444

VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE
TBD	\$125,000	Provide environmental compliance support for MPP storm water, air quality, and waste management activities for SCPPA's MPP Project
RKI Engineering	\$25,000	Human Machine Interface (HMI), Programmable Logic Controller (PLC), and Continuous Emissions Monitoring System (CEMS) support for SCPPA's MPP Project
TBD	\$15,000	Greenhouse gas emissions report verification services for SCPPA's MPP Project
TBD	\$25,000	Legal support for environmental compliance for SCPPA's MPP Project
TBD	\$300,000	Decarbonization Study



# **TIETON HYDROPOWER PROJECT, A SCPPA PROJECT**



## FY 2024-25 Budget Development Fund 133 Tieton Hydropower Project PS22T

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
<b>MATERIALS, SUPPLIES AND SERVICES</b>									
62000.0000 Utilities	21,534	43,522	49.5%	16,081	24,257	66.3%	22,405	1,852	7.6%
62000.1003 Utilities:Telephone	55,012	9,462	581.4%	15,702	40,743	38.5%	56,012	(15,269)	(37.5)%
62085.0000 Other Professional Services	500,261	601,464	83.2%	387,620	619,508	62.6%	641,110	(21,602)	(3.5)%
62170.0000 Private Contractual Services	844,485	586,000	144.1%	308,202	456,000	67.6%	516,000	(60,000)	(13.2)%
62220.0000 Insurance	90,635	173,891	52.1%	109,572	191,280	57.3%	197,019	(5,739)	(3.0)%
62300.0000 Special Dept Supplies	81,391	125,000	65.1%	55,192	110,000	50.2%	130,000	(20,000)	(18.2)%
62455.0000 Equipment Rental	740	0	100.0%	1,606	0	100.0%	0	0	0.0%
62710.0000 Travel	0	12,500	0.0%	0	12,500	0.0%	13,000	(500)	(4.0)%
62811.0000 Interest Expense	6,016	0	100.0%	1,590	0	100.0%	0	0	0.0%
63131.0000 Overhead Recovery	106,121	106,121	100.0%	63,142	108,243	58.3%	112,573	(4,330)	(4.0)%
63240.0000 Regulatory Expense	223,566	263,366	84.9%	103,723	266,000	39.0%	267,330	(1,330)	(0.5)%
<b>Sub-Total</b>	<b>\$1,929,763</b>	<b>\$1,921,326</b>	<b>100.4%</b>	<b>\$1,062,428</b>	<b>\$1,828,531</b>	<b>58.1%</b>	<b>\$1,955,449</b>	<b>\$(126,918)</b>	<b>(6.9)%</b>
<b>CAPITAL EXPENSES</b>									
70070.0000 Magnolia Power Project	0	160,759	0.0%	0	51,243	0.0%	52,268	(1,025)	(2.0)%
<b>GRAND TOTAL</b>	<b>\$1,929,763</b>	<b>\$2,082,085</b>	<b>92.7%</b>	<b>\$1,062,428</b>	<b>\$1,879,774</b>	<b>56.5%</b>	<b>\$2,007,717</b>	<b>(127,943)</b>	<b>(6.8)%</b>

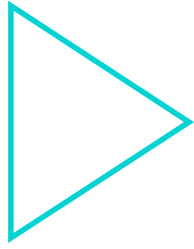
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**Burbank Water and Power**  
**FY 2024-25 Budget Development**  
**Tieton Hydropower Project Capital Improvement Project (CIP)**

PROJECTS	FY 2024-25 Proposed	FY 2025-26 Forecast	FY 2026-27 Forecast	FY 2027-28 Forecast	FY 2028-29 Forecast	FY 2024-25 to FY 2028-29 Total
24136 Tieton Hydropower Capital Imp.	52,268	53,313	54,379	55,467		215,427
<b>SCPPA-Projects</b>	<b>\$52,268</b>	<b>\$53,313</b>	<b>\$54,379</b>	<b>\$55,467</b>		<b>\$215,427</b>
<b>Total</b>	<b>\$52,268</b>	<b>\$53,313</b>	<b>\$54,379</b>	<b>\$55,467</b>		<b>\$215,427</b>

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# STREET LIGHTING FUND





**Burbank Water and Power  
Street Lighting Fund  
Fiscal Year 2024-25 Proposed Budget  
Statement of Changes in Net Assets**

**DRAFT**

(\$ in 000's)	<u>Adopted Budget FY 23-24</u>	<u>Original Budget FY 24-25</u>	<u>Proposed Budget FY 24-25</u>
<b>Transfers</b>	\$ 2,884	\$ 3,182	\$ 3,182
Transfers	<u>\$ 2,884</u>	<u>\$ 3,182</u>	<u>\$ 3,182</u>
<b>Operating Expenses</b>			
Utilities	\$ 610	\$ 659	\$ 659
Street Light Maintenance	\$ 842	\$ 867	\$ 854
Other Operating Expenses	<u>\$ 458</u>	<u>\$ 250</u>	<u>\$ 263</u>
Total Operating Expenses	\$ 1,910	\$ 1,776	\$ 1,776
<b>Other Income</b>	<u>\$ 974</u>	<u>\$ 1,406</u>	<u>\$ 1,406</u>
Interest / Other Income and (Expense)	\$ 262	\$ 72	\$ 72
Aid in Construction	\$ 800	\$ 1,560	\$ 1,560
Total Other Income	\$ 1,062	\$ 1,632	\$ 1,632
<b>Net Change in Net Assets (Net Income)</b>	<u><u>\$ 2,036</u></u>	<u><u>\$ 3,038</u></u>	<u><u>\$ 3,038</u></u>
 Capital Expenditures	 \$ 2,009	 \$ 4,144	 \$ 4,144
 <b>Cash Balance at June 30</b>	 \$ 2,158	 \$ 1,052	 \$ 1,052

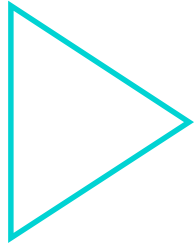
## FY 2024-25 Budget Development Fund 129 Street Lighting PS61A Street Lighting O&M

	Actuals FY 2022-23	Approved Budget FY 2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	variance to Prior Year Budget	variance to Prior Year Budget in %
<b>SALARIES AND BENEFITS</b>									
60020.0000 Projects Salaries	240,264	126,000	190.7%	170,489	336,327	50.7%	335,799	528	0.2%
60021.0000 Projects Salaries Overhead	336,129	176,400	190.5%	238,699	470,858	50.7%	483,550	(12,692)	(2.7)%
<b>Sub-Total</b>	<b>\$576,393</b>	<b>\$302,400</b>	<b>190.6%</b>	<b>\$409,188</b>	<b>\$807,185</b>	<b>50.7%</b>	<b>\$819,348</b>	<b>(12,164)</b>	<b>(1.5)%</b>
<b>MATERIALS, SUPPLIES AND SERVICES</b>									
62000.0000 Utilities	543,633	673,542	80.7%	354,940	609,982	58.2%	658,780	(48,798)	(8.0)%
62170.0000 Private Contractual Services	0	155,000	0.0%	126,929	340,000	37.3%	157,500	182,500	53.7%
62225.0000 Custodial Services	490	500	98.0%	137	500	27.3%	0	500	100.0%
62235.0000 Services of Other Dept - Indirect	85,046	85,046	100.0%	27,357	47,087	58.1%	73,797	(26,710)	(56.7)%
62300.0000 Special Dept Supplies	19,338	25,000	77.4%	8,572	25,000	34.3%	0	25,000	100.0%
62430.0000 Auto Equipment Maint & Repair	87	0	100.0%	0	0	0.0%	0	0	0.0%
62450.0000 Building Grounds Maint & Repair	17	0	100.0%	0	0	0.0%	0	0	0.0%
62700.0000 Memberships & Dues	0	1,000	0.0%	0	1,375	0.0%	1,513	(138)	(10.0)%
62710.0000 Travel	0	0	0.0%	0	2,000	0.0%	2,000	0	0.0%
62725.0000 Street Lighting Maintenance	20,607	35,000	58.9%	13,212	35,000	37.7%	35,000	0	0.0%
62755.0000 Training	0	3,000	0.0%	0	3,000	0.0%	3,000	0	0.0%
63131.1001 Overhead Recovery:Fleet Usage	76,713	12,044	636.9%	11,484	36,546	31.4%	25,078	11,468	31.4%
63195.0000 Meters	(882)	0	100.0%	(221)	0	100.0%	0	0	0.0%
63310.0000 Inventory Overhead	17,259	2,500	690.4%	1,001	2,500	40.1%	0	2,500	100.0%
<b>Sub-Total</b>	<b>\$762,308</b>	<b>\$992,632</b>	<b>76.8%</b>	<b>\$543,412</b>	<b>\$1,102,990</b>	<b>49.3%</b>	<b>\$956,668</b>	<b>\$146,322</b>	<b>13.3%</b>
<b>GRAND TOTAL</b>	<b>\$1,338,701</b>	<b>\$1,342,223</b>	<b>99.7%</b>	<b>\$952,600</b>	<b>\$1,910,175</b>	<b>49.9%</b>	<b>\$1,776,017</b>	<b>\$134,159</b>	<b>7.0%</b>

**Burbank Water and Power**  
**FY 2024-25 Budget Development**  
**Street Lighting Capital Improvement Project (CIP)**

PROJECTS	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2024-25 to FY 2028-29
	Proposed	Forecast	Forecast	Forecast	Forecast	Total
21873 Install LED Luminaires	683,660	277,775	308,040	255,000		1,524,475
21876 SL Cust Req & Det. Stub Poles	100,000	100,000	100,000	100,000		400,000
21877 Convert SL Circuits to UG 120V	900,000			1,000,000		1,900,000
21878 Convert Series CCTs to 120V	50,000	200,000	200,000	200,000		650,000
21879 AIC SL for Customer Projects	1,525,000	165,000	170,000	170,000		2,030,000
22137 AIC SL for Other Departments	35,000	40,000	40,000	40,000		155,000
22146 Replace SL Due to Knockdowns	160,000	165,000	165,000	170,000		660,000
23207 Repl SL Standrds/Substructures	690,000	710,700	732,021	753,982		2,886,703
<b>Street Lighting Improvements</b>	<b>\$4,143,660</b>	<b>\$1,658,475</b>	<b>\$1,715,061</b>	<b>\$2,688,982</b>		<b>\$10,206,178</b>
<b>Total</b>	<b>\$4,143,660</b>	<b>\$1,658,475</b>	<b>\$1,715,061</b>	<b>\$2,688,982</b>		<b>\$10,206,178</b>

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# COMMUNICATION FUND



**Burbank Water and Power  
Communications Fund  
Fiscal Year 2024-25 Proposed Budget  
Statement of Changes in Net Position**

**DRAFT**

(\$ in 000's)	<u>Adopted Budget FY 23-24</u>	<u>Original Budget FY 24-25</u>	<u>Proposed Budget FY 24-25</u>
<b>Revenues</b>			
Charges for Services	\$ 3,234	\$ 3,297	\$ 3,297
Total Operating Revenues	<u>\$ 3,234</u>	<u>\$ 3,297</u>	<u>\$ 3,297</u>
<b>Operating Expenses</b>			
Operations and Maintenance	\$ 2,882	\$ 3,248	\$ 3,256
Depreciation	<u>\$ 844</u>	<u>\$ 827</u>	<u>\$ 819</u>
Total Operating Expenses	\$ 3,726	\$ 4,075	\$ 4,075
<b>Operating Income (Loss)</b>	<u>\$ (492)</u>	<u>\$ (778)</u>	<u>\$ (778)</u>
Interest & Other Income	\$ 135	\$ 111	\$ 111
Total Operating Income (Loss)	<u>\$ (357)</u>	<u>\$ (668)</u>	<u>\$ (668)</u>
<b>Extraordinary Expenses</b>			
Pension Repayment Plan	\$ (21)	\$ (18)	\$ (18)
<b>Net Change in Net Assets (Net Income)</b>	<u><u>\$ (378)</u></u>	<u><u>\$ (685)</u></u>	<u><u>\$ (685)</u></u>
Capital Expenditures	\$ 1,365 <sup>(a)</sup>	\$ 315 <sup>(b)</sup>	\$ 315 <sup>(b)</sup>
<b>Ending Cash</b>	\$ 3,815	\$ 3,642	\$ 3,634

(a) Lifecycle replacements of non-safety radios @ \$1,000k; Phone system resiliency and improvements @ \$350k; and miscellaneous capital outlay @ \$15k.

(b) Phone system resiliency and improvements @ \$300k; and miscellaneous capital outlay @ \$15k.

**FY 2024-25 Budget Development**  
**535 Communication Equipment Replacement PS71A, PS71B Telephones**

	Actuals FY 2022-23	Approved Budget FY2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	variance to Prior Year Budget	variance to Prior Year Budget in %
<b>SALARIES AND BENEFITS</b>									
60001.0000 Salaries & Wages	360,680	392,789	91.8%	252,554	400,658	63.0%	430,071	(29,413)	(7.3)%
60006.0000 Overtime - Non-Safety	44,767	32,000	139.9%	34,271	35,000	97.9%	36,050	(1,050)	(3.0)%
60006.1510 Fire Holiday Pay	2,097	0	100.0%	0	0	0.0%	0	0	0.0%
60012.0000 Fringe Benefits	68,823	68,488	100.5%	47,789	74,221	64.4%	75,596	(1,375)	(1.9)%
60012.1008 Fringe Benefits:Retiree Benefits	3,188	2,829	112.7%	1,469	2,956	49.7%	2,956	0	0.0%
60012.1509 Fringe Benefits:Employer Paid PERS	30,670	32,759	93.6%	24,031	39,184	61.3%	41,330	(2,145)	(5.5)%
60012.1528 Fringe Benefits:Workers Comp	10,979	10,979	100.0%	7,739	13,267	58.3%	14,203	(936)	(7.1)%
60012.1531 Fringe Benefits:PERS UAL	84,801	84,801	100.0%	33,133	56,800	58.3%	70,874	(14,074)	(24.8)%
60012.1532 Fringe Benefits:PERS UAL One-Time	28,000	28,000	100.0%	10,500	10,500	100.0%	8,750	1,750	16.7%
60015.0000 Wellness Program Reimbursement	551	563	97.9%	281	600	46.9%	600	0	0.0%
60018.0000 Holding:Salaries	0	21,324	0.0%	0	37,411	0.0%	13,627	23,784	63.6%
60020.0000 Projects Salaries	(131,257)	0	100.0%	(256,633)	0	100.0%	0	0	0.0%
60020.0002 Projects Salaries:Credit	0	0	0.0%	0	0	0.0%	(5,962)	5,962	100.0%
60020.1000 Projects Salaries:Capitalized	(13,936)	(30,332)	45.9%	(31,569)	(5,788)	545.4%	0	(5,788)	100.0%
60021.0000 Projects Salaries Overhead	(183,753)	0	100.0%	(359,281)	0	100.0%	0	0	0.0%
60021.0002 Projects Salaries:Credit	0	0	0.0%	0	0	0.0%	(8,585)	8,585	100.0%
60021.1000 Projects Salaries Overhead:Capitalized	(19,510)	(42,465)	45.9%	(44,197)	(8,103)	545.4%	0	(8,103)	100.0%
60023.0000 Uniform and Tool Allowance	1,494	4,265	35.0%	1,776	4,265	41.6%	4,265	0	0.0%
60027.0000 Payroll Taxes Non-Safety	5,608	5,695	98.5%	4,134	5,810	71.2%	6,236	(426)	(7.3)%
60031.0000 Payroll Adjustments	870	0	100.0%	2,350	0	100.0%	0	0	0.0%
<b>Sub-Total</b>	<b>\$294,072</b>	<b>\$611,695</b>	<b>48.1%</b>	<b>(271,654)</b>	<b>\$666,781</b>	<b>(40.7)%</b>	<b>\$690,011</b>	<b>(23,230)</b>	<b>(3.5)%</b>
<b>MATERIALS, SUPPLIES AND SERVICES</b>									
62000.0000 Utilities	488,183	420,000	116.2%	305,087	490,000	62.3%	505,000	(15,000)	(3.1)%
62000.1001 Utilities:Cell Phone	2,966	4,500	65.9%	3,642	4,500	80.9%	4,635	(135)	(3.0)%
62000.1003 Utilities:Telephone	0	0	0.0%	7,000	12,000	58.3%	12,000	0	0.0%
62085.0000 Other Professional Services	0	85,000	0.0%	34,845	77,000	45.3%	77,000	0	0.0%
62170.0000 Private Contractual Services	25,503	24,000	106.3%	0	27,000	0.0%	287,000	(260,000)	(963.0)%
62200.0000 Background Checks	0	0	0.0%	0	300	0.0%	350	(50)	(16.7)%
62220.0000 Insurance	16,940	16,940	100.0%	14,638	25,094	58.3%	25,847	(753)	(3.0)%
62225.0000 Custodial Services	0	225	0.0%	82	225	36.4%	232	(7)	(3.0)%
62235.0000 Services of Other Dept - Indirect	60,169	72,093	83.5%	42,043	71,502	58.8%	73,961	(2,459)	(3.4)%
62240.0000 Services of Other Dept - Direct	15,000	0	100.0%	8,750	15,000	58.3%	15,450	(450)	(3.0)%
62300.0000 Special Dept Supplies	7,940	10,000	79.4%	6,895	10,000	68.9%	10,000	0	0.0%
62310.0000 Office Supplies, Postage & Printing	14,337	0	100.0%	2,478	1,000	247.8%	1,000	0	0.0%
62316.0000 Software & Hardware	18,417	17,000	108.3%	10,217	19,000	53.8%	19,950	(950)	(5.0)%
62320.0000 Telephone Supplies & Maint	5,229	20,000	26.1%	2,217	20,000	11.1%	20,000	0	0.0%
62430.0000 Auto Equipment Maint & Repair	284	0	100.0%	0	0	0.0%	0	0	0.0%
62440.0000 Office Equip Maint & Repair	0	2,000	0.0%	0	1,200	0.0%	1,200	0	0.0%
62485.0000 Fund 535 Communications Rental Rate	27,092	27,092	100.0%	13,993	23,988	58.3%	24,708	(720)	(3.0)%



	Actuals	Approved	FYE Actuals to	FYTD Actuals	Approved	FYTD Actuals to	Budget	Variance to	Variance to
	FY 2022-23	Budget	Budget in %	FY 2023-24	Budget	Budget in %	Development	Prior Year	Prior Year
		FY2022-23			FY 2023-24		FY 2024-25	Budget	Budget in %
62496.0000 Fund 537 Computer System Rental	11,923	0	100.0%	0	33,135	0.0%	33,135	0	0.0%
62700.0000 Memberships & Dues	0	0	0.0%	0	1,000	0.0%	1,000	0	0.0%
62710.0000 Travel	3,889	5,000	77.8%	0	7,000	0.0%	7,000	0	0.0%
62755.0000 Training	0	5,000	0.0%	0	23,000	0.0%	23,000	0	0.0%
63005.0000 Depreciation-Buildings	4,005	4,008	99.9%	2,336	4,008	58.3%	4,008	0	0.0%
63015.0000 Depreciation-Machinery & Equipment	203,815	262,748	77.6%	96,004	127,396	75.4%	228,598	(101,202)	(79.4)%
63131.0000 Overhead Recovery	39,679	39,679	100.0%	29,224	50,098	58.3%	50,341	(243)	(0.5)%
63131.1000 Overhead Recovery:Fleet Allocation	16,695	17,315	96.4%	10,173	17,439	58.3%	13,990	3,450	19.8%
63131.1001 Overhead Recovery:Fleet Usage	0	(21)	0.0%	0	1	0.0%	19	(18)	(100.0)%
63310.0000 Inventory Overhead	4,946	4,700	105.2%	1,677	3,000	55.9%	1,100	1,900	63.3%
<b>Sub-Total</b>	<b>\$967,012</b>	<b>\$786,836</b>	<b>98.6%</b>	<b>\$591,301</b>	<b>\$1,063,886</b>	<b>55.6%</b>	<b>\$1,440,524</b>	<b>\$(376,637)</b>	<b>(35.4)%</b>
<b>GRAND TOTAL</b>	<b>\$1,261,084</b>	<b>\$1,398,531</b>	<b>90.2%</b>	<b>\$319,647</b>	<b>\$1,730,667</b>	<b>18.5%</b>	<b>\$2,130,535</b>	<b>(399,867)</b>	<b>(23.1)%</b>

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**FY 2024-25 Budget Development**  
**535 Communication Equipment Replacement PS72A, PS72B Radios**

	Actuals FY 2022-23	Approved Budget FY2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	variance to Prior Year Budget	variance to Prior Year Budget in %
<b>SALARIES AND BENEFITS</b>									
60001.0000 Salaries & Wages	360,683	392,789	91.8%	252,556	400,658	63.0%	430,071	(29,413)	(7.3)%
60006.0000 Overtime - Non-Safety	44,769	32,000	139.9%	34,272	35,000	97.9%	36,050	(1,050)	(3.0)%
60006.1510 Fire Holiday Pay	2,097	0	100.0%	0	0	0.0%	0	0	0.0%
60012.0000 Fringe Benefits	68,831	68,488	100.5%	47,794	74,221	64.4%	75,596	(1,375)	(1.9)%
60012.1008 Fringe Benefits:Retiree Benefits	3,188	2,829	112.7%	1,469	2,956	49.7%	2,956	0	0.0%
60012.1509 Fringe Benefits:Employer Paid PERS	30,671	32,759	93.6%	24,031	39,184	61.3%	41,330	(2,145)	(5.5)%
60012.1528 Fringe Benefits:Workers Comp	10,979	10,979	100.0%	7,739	13,267	58.3%	14,203	(936)	(7.1)%
60012.1531 Fringe Benefits:PERS UAL	81,596	81,596	100.0%	34,151	58,545	58.3%	70,876	(12,331)	(21.1)%
60012.1532 Fringe Benefits:PERS UAL One-Time	28,000	28,000	100.0%	10,500	10,500	100.0%	8,750	1,750	16.7%
60015.0000 Wellness Program Reimbursement	551	563	97.9%	281	600	46.9%	600	0	0.0%
60018.0000 Holding:Salaries	0	21,324	0.0%	0	37,411	0.0%	13,627	23,784	63.6%
60020.0000 Projects Salaries	153,640	0	100.0%	260,744	0	100.0%	0	0	0.0%
60020.0002 Projects Salaries:Credit	0	0	0.0%	0	0	0.0%	0	0	100.0%
60020.1000 Projects Salaries:Capitalized	0	(25,848)	0.0%	0	(16,918)	0.0%	0	(16,918)	100.0%
60021.0000 Projects Salaries Overhead	215,089	0	100.0%	365,036	0	100.0%	0	0	0.0%
60021.0002 Projects Salaries:Credit	0	0	0.0%	0	0	0.0%	0	0	(100.0)%
60021.1000 Projects Salaries Overhead:Capitalized	0	(36,187)	0.0%	0	(23,685)	0.0%	0	(23,685)	100.0%
60023.0000 Uniform and Tool Allowance	1,494	4,265	35.0%	1,776	4,265	41.6%	4,265	0	0.0%
60027.0000 Payroll Taxes Non-Safety	5,609	5,695	98.5%	4,134	5,810	71.2%	6,236	(426)	(7.3)%
60031.0000 Payroll Adjustments	870	0	100.0%	2,350	0	100.0%	0	0	0.0%
<b>Sub-Total</b>	<b>\$1,008,067</b>	<b>\$619,251</b>	<b>162.8%</b>	<b>\$1,046,835</b>	<b>\$641,814</b>	<b>163.1%</b>	<b>\$704,560</b>	<b>(62,746)</b>	<b>(9.8)%</b>
<b>MATERIALS, SUPPLIES AND SERVICES</b>									
62045.0000 Appraisal Services	0	0	0.0%	170	0	100.0%	0	0	0.0%
62085.0000 Other Professional Services	250	10,850	2.3%	0	10,850	0.0%	10,850	0	0.0%
62170.0000 Private Contractual Services	146,820	250,000	58.7%	151,485	250,000	60.6%	250,000	0	0.0%
62200.0000 Background Checks	0	0	0.0%	0	300	0.0%	350	(50)	(16.7)%
62220.0000 Insurance	16,940	16,940	100.0%	14,638	25,094	58.3%	25,847	(753)	(3.0)%
62225.0000 Custodial Services	41	225	18.1%	0	225	0.0%	232	(7)	(3.1)%
62235.0000 Services of Other Dept - Indirect	60,169	72,093	83.5%	42,043	71,502	58.8%	73,961	(2,459)	(3.4)%
62240.0000 Services of Other Dept - Direct	16,748	0	100.0%	8,750	15,000	58.3%	15,540	(540)	(3.6)%
62300.0000 Special Dept Supplies	5,885	8,500	69.2%	974	10,000	9.7%	10,000	0	0.0%
62310.0000 Office Supplies, Postage & Printing	7,541	2,500	301.6%	927	1,000	92.7%	1,000	0	0.0%
62315.0000 Radio Supplies & Maint	32,420	31,300	103.6%	26,868	40,000	67.2%	40,000	0	0.0%
62316.0000 Software & Hardware	819	10,000	8.2%	736	10,000	7.4%	11,000	(1,000)	(10.0)%
62320.0000 Telephone Supplies & Maint	0	0	0.0%	0	0	0.0%	0	0	0.0%
62330.0000 Radio Batteries	3,866	20,000	19.3%	0	23,000	0.0%	25,000	(2,000)	(8.7)%
62405.0000 Uniforms & Tools	7,298	0	100.0%	5,430	8,000	67.9%	8,000	0	0.0%
62435.0000 General Equipment Maint & Repair	0	0	0.0%	0	11,000	0.0%	11,000	0	0.0%
62465.0000 Building Rentals	21,862	61,000	35.8%	39,550	0	100.0%	0	0	0.0%

	Actuals FY 2022-23	Approved Budget FY2022-23	FYE Actuals to Budget in %	FYTD Actuals FY 2023-24	Approved Budget FY 2023-24	FYTD Actuals to Budget in %	Budget Development FY 2024-25	Variance to Prior Year Budget	Variance to Prior Year Budget in %
62485.0000 Fund 535 Communications Rental Rate	19,488	19,488	100.0%	13,993	23,988	58.3%	24,708	(720)	(3.0)%
62496.0000 Fund 537 Computer System Rental	11,923	0	100.0%	0	10,000	0.0%	10,000	0	0.0%
62700.0000 Memberships & Dues	730	800	91.3%	75	1,000	7.5%	1,000	0	0.0%
62710.0000 Travel	0	5,000	0.0%	0	7,000	0.0%	7,000	0	0.0%
62755.0000 Training	4,031	23,500	17.2%	0	23,000	0.0%	23,000	0	0.0%
62811.0000 Interest Expense	0	0	0.0%	0	0	0.0%	0	0	0.0%
62811.1000 Interest expense:GASB 87	12,994	0	100.0%	0	11,689	0.0%	10,298	1,391	11.9%
62976.1000 Property Amortization:GASB 87	56,818	0	100.0%	0	56,818	0.0%	52,528	4,290	7.6%
63005.0000 Depreciation-Buildings	117,806	117,802	100.0%	68,561	117,528	58.3%	116,998	530	0.5%
63015.0000 Depreciation-Machinery & Equipment	879,086	434,292	202.4%	344,273	595,051	57.9%	469,412	125,639	21.1%
63131.0000 Overhead Recovery	39,679	39,679	100.0%	29,224	50,098	58.3%	50,341	(243)	(0.5)%
63131.1000 Overhead Recovery:Fleet Allocation	8,039	8,337	96.4%	4,789	8,210	58.3%	8,664	(453)	(5.5)%
63131.1001 Overhead Recovery:Fleet Usage	0	(8)	0.0%	0	9	0.0%	8	1	8.1%
63310.0000 Inventory Overhead	3,359	7,230	46.5%	(490)	2,100	(23.3)%	1,100	1,000	47.6%
<b>Sub-Total</b>	<b>\$1,474,612</b>	<b>\$1,139,528</b>	<b>129.4%</b>	<b>\$751,996</b>	<b>\$1,382,462</b>	<b>54.4%</b>	<b>\$1,257,837</b>	<b>\$124,626</b>	<b>9.0%</b>
<b>GRAND TOTAL</b>	<b>\$2,482,679</b>	<b>\$1,758,779</b>	<b>141.2%</b>	<b>\$1,798,831</b>	<b>\$2,024,276</b>	<b>88.9%</b>	<b>\$1,962,397</b>	<b>\$61,880</b>	<b>3.1%</b>

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**Burbank Water and Power**  
**FY 2024-25 Budget Development**  
**Communication Equipment Replacement Capital Improvement Project (CIP)**

PROJECTS	FY 2024-25 Proposed	FY 2025-26 Forecast	FY 2026-27 Forecast	FY 2027-28 Forecast	FY 2028-29 Forecast	FY 2024-25 to FY 2028-29 Total
24133 Phone System Resiliency	350,000					350,000
24945 FD VHF BK port radio LC repl				170,000		170,000
24946 Phone system replacement 28/29					1,250,000	1,250,000
<b>Communications</b>	<b>\$350,000</b>			<b>\$170,000</b>	<b>\$1,250,000</b>	<b>\$1,770,000</b>
<b>Total</b>	<b>\$350,000</b>			<b>\$170,000</b>	<b>\$1,250,000</b>	<b>\$1,770,000</b>

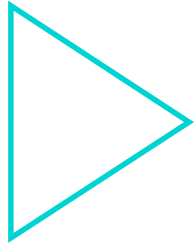
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**Communication Fund Capital Outlay Requests  
Budget Development FY2024-25**

<b>Fund</b>	<b>Cost Center</b>	<b>Account</b>	<b>Regulatory Account</b>	<b>Description</b>	<b>New/Replacement</b>	<b>Qty</b>	<b>Cost Per Unit</b>	<b>Total</b>	<b>Justification</b>
535	PS72A	15041_0000	10700	Equipment for multiple UPS sites	N-New	1	15,000	15,000	Uninterruptible power supply (UPS) equipment for lifecycle replacement of radio sites.
<b>GRAND TOTAL CAPITAL OUTLAY REQUESTS</b>								<b>\$ 15,000</b>	









# FLEET PLAN - FINANCE



## Burbank Water and Power

DATE: February 1, 2024

TO: Joseph Lillio, Chief Financial Officer 

FROM: John Regan, Fleet Manager 

SUBJECT: Budget Summary for FY 2024-25 Master Fleet Plan

The Master Fleet Plan is a 10-year forecast for vehicle and equipment replacement. There were 42 vehicles and large pieces of equipment due for replacement review in FY 2024-25 that have a potential replacement cost of approximately \$4,180,000.

These 42 vehicles and pieces of equipment have been evaluated for safety, reliability, utilization, and overall condition. The affected section managers have reviewed and agreed to the following recommendations:

- A total of 34 vehicles and pieces of equipment had their lives extended in the Master Fleet Plan, postponing capital spending of approximately \$2,705,000.
- 6 vehicles, 4 pieces of equipment, 2 of the 4 are new additions for Water construction at a total replacement at a cost of approximately \$1,475,000.

### Vehicles:

- One large material truck for electric distribution \$200,000.
- Two service trucks for electric distribution \$200,000.
- One large crane truck for water operations \$300,000.
- Two vans, one for the ECC and one for electrical test section \$200,000.

### Equipment:

- One large backhoe for water construction \$250,000.
- One asphalt zipper for water construction \$265,000.
- Two digital message board trailers for water construction \$60,000.

	<b>Original Replacement Costs</b>	<b>After Review Replacement Costs</b>	<b>FY24/25 Savings</b>
Water	\$515,000	\$875,000	-\$360,000
Electric Division	\$2,115,000	\$500,000	\$1,615,000
Power Supply	\$310,000	\$100,000	\$210,000
Technology	\$275,000	\$0	\$275,000
Administration	\$0	\$0	\$0
Customer Service	\$100,000	\$0	\$100,000
Finance/Fleet	\$865,000	\$0	\$865,000
<b>Total</b>	<b>\$4,180,000</b>	<b>\$1,475,000</b>	<b>\$2,705,000</b>

## BWP SUMMARY FLEET PLAN FISCAL YEAR 2024-25 DRAFT AS OF 1/25/24

CODE			CODE		
R	Replacement at predicted life	EL	Extend Life	MR	Modernize
A	Addition to Fleet	D	Delete	RP	Repower Existing Unit
AFN	Additional Funds Needed for Replacement	ELP	Extend Life Prior Year		
N	No Meter				
RE	Replace Early				

### WATER DIVISION HEAVY TRUCKS 19,500 - MAX lbs. GVWR

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 24/25			
389	1	2007	15/17	\$50,000	Chevy	Service Truck	Water Division	78,687 mi / 6,768 hrs	ELP	1	\$300,000	
1		TOTAL	\$50,000							TOTAL	1	\$300,000

### WATER DIVISION HEAVY OPERATING EQUIPMENT

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 24/25			
426	1	2008	15/17	\$87,268	Asphalt	Zipper Trailer	Water Division	32 hrs	R	1	\$265,000	
469	1	2013	8/10/12	\$121,897	Case	Backhoe	Water Division	4,120 hrs	EL	1	\$250,000	
2		TOTAL	\$209,165							TOTAL	2	\$515,000

### WATER DIVISION LIGHT OPERATING EQUIPMENT/TRAILERS

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 24/25				
TBD	1	2025	15	\$30,000		Digital Message Board Trailer	Water Division		A	1	\$30,000		
TBD	1	2025	15	\$30,000		Digital Message Board Trailer	Water Division		A	1	\$30,000		
2		TOTAL	\$60,000							TOTAL	2	\$60,000	
2			\$60,000							Water Division Grand Total		5	\$875,000

### ELECTRIC DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 24/25			
263	1	2003	10/15/20	\$23,146	Chevy	3/4 Ton Pickup	Elect Dist	70,384 mi	ELP	1	\$100,000	
264	1	2003	15/20	\$23,146	Chevy	3/4 Pickup	Elect Dist	69,163	ELP	1	\$100,000	
344	1	2005	10/15/16/20	\$20,497	Chevy	Astro Van	Elect Test Sect	62,638 mi	EL	1	\$100,000	
1		TOTAL	\$66,789							TOTAL	3	\$300,000

### ELECTRIC DIVISION MEDIUM TRUCKS FROM 10,001 - 19,500 lbs. GVWR

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 24/25				
TBD	1	2025	20	\$200,000		Material Truck	Elect Dist	0	A	1	\$200,000		
1		TOTAL	\$200,000							TOTAL	1	\$200,000	
1			\$266,789							Electrical Division Grand Total		4	\$500,000

### POWER SUPPLY DIVISION AUTOMOBILES

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 24/25				
287	1	2004	10/15/17	\$21,721	Chevy	Mini Van	ECC	73,042 mi	EL	1	\$100,000		
1		TOTAL	\$21,721							TOTAL	1	\$100,000	
1			\$21,721							Power Supply Division Grand Total		1	\$100,000

TOTAL WATER	\$875,000
TOTAL ELECTRIC	\$500,000
TOTAL POWER SUPPLY	\$100,000
TOTAL ADMINISTRATION	\$0
TOTAL FINANCE	\$0
TOTAL CUST. SERV.	\$0
TOTAL TECHNOLOGY OPERATIONS	\$0
GRAND TOTAL	\$1,475,000

Fleet Count								
	WATER	ELECT	CUST. SERV.	ADMINISTRATION	FINANCE	PWR SUPPLY	TECH. OPER.	FLEET TOTAL
Autos						1		1
LD Trucks		3						3
MD Trucks		1						1
HD Trucks	1							1
HD Equip	2							2
LD Equip	2							2
TOTALS	5	4	0	0	0	1	0	10









Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

**ELECTRIC DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR CONTINUED**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33									
823	PS31B			1	2023	10	\$57,911	Ford	F-150 Hybrid	Elect Dist	55 mi	R																				
TOTAL												0	0	0	2	200,000	3	300,000	4	400,000	6	800,000	5	625,000	#	-	#	-	#	-	#	-

**ELECTRIC DIVISION MEDIUM TRUCKS FROM 10,001 - 19,500 lbs. GVWR**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33											
(20)	141	PS31A		1	1994	15/20/25/27/35	\$46,490	Chevy	Step Van	Elect Equip	16,393 mi / 999 hrs	ELP							1	400,000														
(20)	144	PS31A		1	1994	15/20/25/27/35	\$46,490	Chevy	Step Van	Elect Equip	28,239 mi	ELP							1	400,000														
(94)	231	PS31A		1	2003	10/15/17/24	\$36,398	Chevy	1 Ton S/B	Elect Equip	43,382 mi / 5,110 hrs	ELP				1	250,000																	
	326	PS31A		1	2005	10/15/23	\$52,092	CHEVY	2 Ton Bottle Truck	Elect Dist	36,640 mi / 4,380 hrs	ELP						1	350,000															
(119)	384	PS31B		1	2007	20	\$46,229	Chevy	Material Truck	Elect Dist	40,722 mi	K											1	600,000										
	475	PS31B		1	2013	20	\$139,000	Altec	Aerial Hybrid	Elect Dist	54,265 mi / 7,842 hrs	R											1	600,000										
	476	PS31A		1	2013	20	\$139,000	Altec	Aerial Hybrid	Elect Equip	21,494 mi / 4,046 hrs	R											1	600,000										
	TBD	PS31B		1	2025	20	\$200,000		Material Truck	Elect Dist	0	A			1	200,000																		
TOTAL												0	0	0	0	1	200,000	0	0	1	250,000	1	350,000	2	800,000	0	0	0	0	0	0	0	2	1,200,000

**ELECTRIC DIVISION HEAVY TRUCKS FROM 19,501 - MAX lbs. GVWR**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33										
	210	PS31B		1	2001	18/28	\$200,629	Altec	Aerial Device	Elect Dist	11,354 mi / 3,386 hrs	EL							1	800,000													
	290	PS31B		1	2005	15/17	\$268,060	TEREX	Digger Derrick	Elect Dist	17,318 mi / 4,267 hrs	R			1	100,000																	
	330	PS31A		1	2004	15/18/23	\$56,417	GMC	Flatbed Truck	Elect Equip	17,649 mi / 2,313 hrs	EL					1	250,000															
	331	PS31B		1	2006	15/17/20	\$167,545	GMC	Aerial Device	Elect Equip	25,737 mi / 5,350 hrs	EL				1	600,000																
	335	PS31B		1	2006	15/17/20	\$167,545	GMC	Aerial Device	Elect Dist	33,670 mi / 5,984 hrs	EL				1	600,000																
	336	PS31A		1	2006	15/17/22	\$167,545	GMC	Aerial Device	Elect Dist	16,508 mi / 3,045 hrs	EL						1	600,000														
	338	PS31A		1	2005	15/17/23	\$268,060	TEREX	Derrick Truck	Elect Dist	12,835 mi / 3,669 hrs	ELP							1	800,000													
	375	PS31B		1	2007	15/19	\$294,533	TEREX	Digger Derrick	Elect Dist	16,967 mi / 3,910 hrs	EL				1	600,000																
	376	PS31B		1	2007	15/19	\$292,545	TEREX	Digger Derrick	Elect Dist	20,442 mi / 4,581 hrs	EL				1	600,000																
	377	PS31B		1	2006	15/18	\$167,545	GMC	Aerial Device	Elect Dist	33,645 mi / 5,606 hrs	EL			1	300,000																	
	391	PS31B		1	2009	20	\$231,377	INT	Derrick Truck	Elect Dist	13,472 mi / 2,273 hrs	R							1	800,000													
	401	PS31B		1	2009	14	\$182,063	GMC	Aerial Device	Elect Dist	53,553 mi / 6,668 hrs	R			1	300,000																	
	416	PS31B		1	2010	20	\$196,057	Altec	Bucket Truck	Elect Dist	16,394 mi / 4,104 hrs	R										1	800,000										
	433	PS31B		1	2013	15	\$209,470	Altec	Aerial Hybrid	Elect Dist	56,187 mi / 8,700 hrs	R																					
	434	PS31B		1	2013	15	\$209,470	Altec	Aerial Hybrid	Elect Dist	14,899 mi / 2,538 hrs	R																					
	490	PS31B		1	2015	15	\$151,670	Freightliner	Step Van	Elect Dist	14,081 mi	R										1	300,000										
	491	PS31B		1	2015	15	#151,670	Freightliner	Step Van	Elect Dist	13,498 mi	R										1	300,000										
	492	PS31B		1	2015	15	\$151,670	Freightliner	Step Van	Elect Dist	6,288 mi	R										1	300,000										
	692	PS31B		1	2015	20	\$110,000	Ford	Material Truck	Elect Dist	11,448 mi	R																					
	693	PS31B		1	2015	20	\$110,000	Ford	Material Truck	Elect Dist	10,041 mi	R																					
	694	PS31B		1	2015	20	\$110,000	Ford	Material Truck	Elect Dist	9,167 mi	R																					
TOTAL												0	0	0	3	700,000	0	4	2,400,000	1	250,000	1	600,000	3	2,400,000	4	1,700,000	0	0	0	0	0	0

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early	ELP Extend Life Prior Year	RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	D Delete	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle		

**ELECTRIC DIVISION HEAVY OPERATING EQUIPMENT**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year																			
												FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33								
318	PS31B		1	2004	20/30	\$85,093	Hogg Davis	Cable Reel Trailer	Elect Dist	1,884 hrs	RP																				
397	PS31A		1	2006	20	\$17,140	Copco	Generator	Elect Division	79 hrs	R																				
(117) 637	PS31A		1	1983	40/50	\$46,371	Altec	Pac-Power	Elect Equip	550 hrs	K																				
714	PS31B		1	2016	15	\$143,810	Hogg & Davis	Cable Reel Cart	Elect Dist	174 hrs	R		1	220,000																	
718	PS31B		1	2016	20	\$117,000	Condux	11,000lbs Cable Puller	Elect Dist	139 hrs	R																				
743	PS31A		1	2018	15	\$50,000	Hyster	Electric Forklift	Elect Equip	119 Hrs	R																				
751	PS31A		1	2019	15	\$50,000	Hyster	Electric Forklift	Elect Equip	135 hrs	R																				
				7	TOTAL	\$509,414						TOTAL	0	0	1	220,000	0	0	0	1	60,000	0	0	0	0	0	0	0	0	0	0

**ELECTRIC DIVISION LIGHT OPERATING EQUIPMENT/TRAILERS**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year													
												FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33		
(60) 204	PS31A		1	2001	15/16/18/20/25	\$41,626	Tioco	Filter Trailer	Elect Equip	NM	EL														
205	PS31B		1	2001	20/22/29	\$14,644	Sauber	Pole Trailer	Elect Dist	NM	EL														
206	PS31B		1	2001	20/22/29	\$27,636	Sauber	Turret Trailer	Elect Dist	2,560 hrs	EL														
215	PS31A		1	2002	15/18/24	\$25,253	COACH CRAFT	Splicing Trailer	Power System	2,821 hrs	EL														
216	PS31B		1	2001	20/22/24	\$35,365	Sherman Reiley	Wire Puller	Electric Equip	218 hrs	L														
265	PS31B		1	2003	15/17/23	\$50,336	SHER & REILY	Wire Pull Trailer	Elect Dist	495 hrs	ELP														
(94) 286	PS31T		1	2004	10/15/17/19	\$6,232	Taylor Dunn	Electric Cart	Elect. Meter	708 hrs	L		1	15,000	1	10,000									
291	PS31B		1	2004	20/25	\$14,872	SAUBER	Pole-Reel Trailer	Elect Dist	NM	R														
339	PS31B		1	2005	10/11/13/20	\$4,455	Almand bros.	Arrow Board	Elect Dist	NM	EL														
(15) 356	PS31A		1	2005	30	\$16,355	Mighty Mover	Enclosed Trailer	Elect. Equip	NM	R														
378	PS31B		1	2006	20	\$39,809	Sherman Reiley	Cable Puller	Elect Dist	837 hrs	R														
439	PS31B		1	2011	20	\$61,560	Sherman & Reill	Wire Tensioner	Elect Dist	NM	R														
457	PS31B		1	2010	20	\$49,167	Hogg & Davis	Transformer Trailer	Elect Dist	NM	R														
505	PS31A		1	1991	20/30/32	\$9,450	Zieman	Trailer, Ramp	Elect Equip	NM	K														
508	PS31B		1	1996	20/23/33	\$12,263	Sauber	Cable Recl & Rlr	Elect Dist	NM	EL														
512	PS31B		1	1996	20/23/33	\$15,097	Hogg & Davis	Pole Trailer	Elect Dist	NM	EL														

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

**ELECTRIC DIVISION LIGHT OPERATING EQUIPMENT/TRAILERS CONTINUED**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33												
(85)	516	PS31B		1	1991	25/30/31/40	\$9,523	Clifton	Material Trailer	Elect Dist	NM	EL																							
	522	PS31B		1	1999	20/22/23/30	\$14,673	Sauber	Pole Trailer	Elect Dist	NM	R																							
(94)	531	PS31A		1	1987	20/25/30/35/39	\$7,052	Zieman	Tilt Trailer	Elect Equip	NM	ELP																							
	532	PS31B		1	1998	20/25/30	\$28,374	Sauber	Wire Pulling Trailer	Elect Dist	946 hrs	RP																							
(40)	565	PS31B		1	1965	40/55	\$7,144	Hogg & Davis	Transformer Trailer	Elect Dist	NM	K																							
(40)	567	PS31B		1	1965	40/55	\$17,117	Hogg & Davis	Transformer Trailer	Elect Dist	NM	K																							
(20)	573	PS31B		1	1989	20/25/30/32/34/41	\$12,887	Hogg & Davis	Pole Reel Trailer	Elect Dist	NM	EL								1	200,000														
(20)	574	PS31B		1	1989	20/25/30/32/34/41	\$12,887	Hogg & Davis	Pole Reel Trailer	Elect Dist	NM	EL								1	200,000														
(20)	575	PS31B		1	1989	20/25/30/32/34/41	\$11,925	Saubr	Cable Reel Trailer	Elect Dist	NM	EL								1	200,000														
	696	PS31B		1	2014	10/15	\$5,637	Allmand	Solar Arrow Board	Elect Dist	NM	R																							
	713	PS31B		1	2018	20	\$32,000	Hastings	Hotstick Trailer	Elect Dist	NM	R																							
	759	PS31A		1	2019	10	\$14,130	Taylor Dunn	Electric Cart	Elect Equip	190 hrs	R																							
	761	PS31A		1	2019	10	\$14,130	Taylor Dunn	Electric Cart	Elect Equip	1,300 hr	R																							
	773	PS31A		1	2020	15			Elect Shop		NM	A																							
		30	TOTAL			\$611,599						TOTAL	0	0	1	15,000	1	10,000	0	0	4	650,000	1	15,000	1	200,000	2	200,000	5	1,000,000	0	0	0	0	0
<b>Electric Division Grand Total</b>		107				\$7,034,617						<b>Electrical Division Grand Total</b>	0	0	4	390,000	6	910,000	4	500,000	15	3,670,000	10	1,415,000	8	1,775,000	7	3,400,000	9	2,700,000	0	0	0	2	1,200,000

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

**POWER SUPPLY DIVISION AUTOMOBILES**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33		
(94) 287	PS12E			1	2004	10/15/17	CHEVY	Mini Van	ECC	73,042 mi	EL				1	100,000									
752	PS12E			1	2019	10	Chevy Bolt Electric	All 5 Door Hatchback	ECC	19,301 mi	R														
780	PS12A			1	2022	10	Chevy	All Electric Bolt EVV	Power Plant	300 mi	R														
TOTAL						\$93,721						TOTAL	0	0	0	1	100000	0	0	0	0	0	0	0	0

**POWER SUPPLY DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33				
(94) 306	PS43D			1	2004	10/15/17/20	CHEVY	1/2 Ton P.U.	Const & Maint	86,410 mi	EL					1	50,000										
358	PS43D			1	2005	15/22	Chevy	1 Ton Van	Const & Maint	15,211 mi	ELP						1	100,000									
359	PS43D			1	2005	15/22	Chevy	1 Ton Svc Truck	Const & Maint	32,296 mi	ELP						1	100,000									
372	PS12A			1	2006	17/21	Chevy	1 Ton P.U.	Power Plant	40,879 mi	ELP						1	100,000									
(89) 435	PS12E			1	2010	15/17	Chevy	1 Ton Van	ECC	48,902 mi	R					1	100,000										
TOTAL						\$123,340						TOTAL	0	0	0	0	2	150,000	3	300,000	0	0	0	0	0	0	0

**POWER SUPPLY DIVISION MEDIUM TRUCKS FROM 10,001 - 19,500 lbs. GVWR**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33			
(87) 061	PS43D			1	1994	16/21/33	Ford	1 Ton Serv Body	Const & Maint	22,957 mi	L						1	150,000								
740	PS43D			1	2018	15	Ford	Crane Truck	Const & Maint	1,316 mi	R															
TOTAL						\$50,312						TOTAL	0	0	0	0	0	1	150,000	0	0	0	0	0	0	0

**POWER SUPPLY DIVISION HEAVY OPERATING EQUIPMENT**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33					
(13) 368	MPP			1	2007	20	VERSA LIFT	Material Handler	Power Plant	1,264 hrs	R						1	400,000										
429	MPP			1	2008	20	GENIE	Boom Lift Z80/60	Power Plant	882 hrs	R							1	300,000									
496	PS12A			1	2014	15	Hyster	Forklift	Power Plant	1,558 hrs	R																	
(42) (116) 686	PS12E			1	1988	20/30/31/32/33/37	Onan	150 KW	ECC	622 hrs	ELP					1	250,000											
TOTAL						\$524,280						TOTAL	0	0	0	0	1	250000	1	400,000	1	300000	0	0	0	0	0	0





Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early	ELP Extend Life Prior Year	RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	D Delete	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle		

**ADMINISTRATION DIVISION AUTOMOBILES**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33
481	PS41A		1	2013	10/13	\$35,454	Ford	Plug in Hybrid	Safety	19,701 mi	R					1	75,000						
			1		TOTAL	\$35,454					TOTAL	0	0	0	0	1	75,000	0	0	0	0	0	0
Administration Division Grand Total			1			\$35,454					Administration Division Grand Total	0	0	0	0	1	75,000	0	0	0	0	0	0

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

**FINANCE DIVISION AUTOMOBILES**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	
294	PS43A		1	2004	10/11/16/19/21	\$15,389	Honda Civic	Sedan-4-Door	Fleet Pool	92,021 mi	K													
403	PS43A		1	2009	16/19	\$24,617	Honda Civic	Sedan-4-Door	Fleet Pool	51,161 mi	L							1	100,000					
420	PS43A		1	2009	10/18	\$28,823		Sedan	Fleet Pool		EL													
467	PS43A		1	2013	12/15	\$30,000	Ford Focus	5-Door Hatchback BEV	Fleet Pool	14,178 mi	L							1	100,000					
485	PS43A		1	2013	10/12/15	\$35,544	Ford	Plug In Hybrid	Fleet Pool	15,803	L							1	100,000					
764	PS41B		1	2019	10	\$30,000	Honda Clarity Plug-In Hybrid	Sedan 4-Door In Hybrid	CFO	17,302 mi	R													
765	PS43A		1	2019	10	\$30,000	Honda Clarity Plug-In	Sedan 4 door In	Fleet Pool	2,711 mi	R													
7					TOTAL	\$194,373					TOTAL	0	0	0	0	0	0	0	3	300,000	0	0	0	0

**FINANCE DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	
297	PS43A		1	2004	15/19/24	\$25,496	CHEVY	3/4 Ton S/B	Garage	17,136 mi	EL							1	125,000					
348	PS43A		1	2005	15/21	\$23,544	Chevy	3/4 Ton Lift Gate Truck	Fleet Pool	50,023 mi	ELP							1	100,000					
349	PS43A		1	2005	15/21	\$23,544	Chevy	3/4 Ton Lift Gate Truck	Fleet Pool	60,705 mi	EL					1	100,000							
350	PS43A		1	2005	15/20	\$23,544	Chevy	Liftgate Truck	Fleet Pool		EL													
353	PS43A		1	2005	15/17/18/23	\$23,544	Chevy	3/4 Ton Lift Gate Truck	Fleet Pool	79,041 mi	EL							1	100,000					
354	PS43A		1	2005	15/21	\$23,544	Chevy	3/4 Ton Lift Gate Truck	Garage	45,012 mi	EL					1	100,000							
382	PS43B		1	2006	15/17/22	\$22,922	Chevy	3/4 Ton Lift Gate Truck	Warehouse	30,356 mi	EL							1	100,000					
419	PS43A		1	2011	16	\$31,589	Chevy	G2500 LS Van	Fleet Pool	28,237 mi	R						1	75,000						
8					TOTAL	\$197,729					TOTAL	0	0	0	0	2	200,000	1	75,000	4	425,000	0	0	0

**FINANCE DIVISION HEAVY TRUCKS FROM 19,501 - MAX lbs. GVWR**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33
(112) 150	PS43A		1	1996	15/20/22/23/25/26	\$80,784	Volvo	Dump Truck	Fleet Pool	66,684 mi / 7,488 hrs	SUD	1	200,000	1	100,000								
(120) 173	PS43A		1	1997	15/18/20/21	\$51,493	Ford	Dump Truck	Fleet Pool	37,799 mi / 4,553 hrs	K												
183	PS43A		1	1999	15/20/22	\$67,644	GMC	Aerial Truck	Fleet Pool	21,656 mi / 5,563 hrs	K												
(120) 188	PS43A		1	1994	22/28	\$42,020	Internat'l	5 yd Dump Truck	Fleet Pool	34,563 mi	K												
786	PS43A		1	2023	15	\$151,020	Ford	Dumptruck	Fleet Pool	125 mi	R												
5					TOTAL	\$392,961					TOTAL	1	200,000	1	100,000	0	0	0	0	0	0	0	0

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early	ELP Extend Life Prior Year	RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	D Delete	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle		

**FINANCE DIVISION HEAVY OPERATING EQUIPMENT**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33		
208	PS43A		1	2001	15/22	\$80,383	Gradall	Material Handler	Fleet Pool	1,882 hrs	SUD		1	150,000	1	100,000									
268	PS43B		1	2004	15/20/22	\$77,988	Taylor	17.5k forklift	Warehouse	1,912 hrs	EL					1	250,000								
355	PS43A		1	2006	15/16/21	\$28,588	Nilfisk	Yard Sweeper	Fleet	791 hrs	R						1	100,000							
380	PS43A		1	2007	20	\$203,832	Broderson	Hyd. Carry Deck Crane	Fleet	668 hrs	R						1	600,000							
(120)	392	PS43A		1	2007	15	\$121,505	J Deere	Side Shift Backhoe	Fleet	3,473 hrs	K													
(33)	440	PS43B		1	2010	20	\$28,000	Raymond	Elect Fork Lift	Warehouse	204 hrs	L													
	441	PS43B		1	2010	20	\$35,000	Raymond	Elect Fork Lift	Warehouse	892 hrs	R													
	442	PS43B		1	2010	20	\$35,000	Raymond	Elect Fork Lift	Warehouse	830 hrs	R													
	448	PS43A		1	2011	20	\$18,167	Ingersol	Light Tower	Fleet Pool	1,796 hrs	R													
	514	PS43A		1	2000	15/25	\$115,848	Caterpillar	Skip Loader	Fleet Pool	1,817 hrs	L					1	400,000							
(94)	611	PS43A		1	1989	20/25/37	\$188,313	Lorain	Hydraulic Crane	Fleet Pool	4,101 hrs	L					1	800,000							
(34)	654	PS43A		1	1982	20/44	\$97,434	Loed	Material Handler	Fleet Pool	2,621 hrs	RP					1	250,000							
	741	PS43A		1	2018	15	\$50,000	Hyster	Electric Forklift	Fleet Pool	203 hrs	R													
	787	PS43D		1	2022	10	\$131,959	John Deere	Backhoe	Fleet Pool	266 hrs	R													
(6)	3100	PS43A		1	1985	30/35/40	\$20,000	Eager Beaver	Tilt Trailer	Fleet Pool	NM	K													
				15		TOTAL	\$1,232,018					TOTAL	0	0	1	150,000	1	100,000	0	4	1,700,000	2	700,000		

**FINANCE DIVISION LIGHT OPERATING EQUIPMENT/TRAILERS**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33											
(60)	230	PS43A		1	2002	10/13/15/19	\$11,217	TAYLOR DUNN	Electric Cart	Fleet Pool	1,015 hrs	SUD			1	10,000																		
	315	PS43A		1	2004	10/12/14	\$5,000	Allmand	Arrow Board	Fleet Pool	NM	EL						1	20,000															
	430	PS43A		1	2010	15/18	\$20,381	Ingersol	Compressor	Fleet Pool	138 hrs	EL						1	80,000															
	772	PS43A		1	2023	10	\$15,000	Taylor Dunn	Electric Cart	Fleet Pool	20 hrs	R																						
				4		TOTAL	\$51,598					TOTAL	0	0	0	1	10,000	0	0	0	0	2	100,000	0	0	0	0	0	0	0	0	0	0	0
				39		TOTAL	\$2,068,678					Finance Divisions Grand Total	1	200,000	1	150,000	3	210,000	0	6	1,900,000	3	775,000	9	825,000	0	0	0	0	0	0	0	0	

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

**CUSTOMER SERVICE DIVISION AUTOMOBILES**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year											
												FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33
471	PS43A		1	2013	10	\$30,000	Ford Focus	All 15-Door Hatchback	Fleet Pool	17,610 mi	R												
473	PS42A		1	2013	10/15	\$55,174	TOYOTA	RAV 4 Electric	Customer Serv	28,697 mi	EL										1	100,000	
480	PS42A		1	2013	10/15	\$35,454	Ford	Plug in Hybrid	Customer Serv	18,301 mi	EL										1	100,000	
482	PS42A		1	2013	10/13	\$35,454	Ford	Plug in Hybrid	Customer Serv	84,271 mi	EL					1	75,000						
4		TOTAL				\$156,082					TOTAL	0	0	0	0	1	75,000	0	0	2	200,000	0	0

**CUSTOMER SERVICE DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year											
												FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33
(60) 345	PS42A		1	2005	13	\$15,556	Chevy	1/2 Ton P.U.	Customer Serv	105,355 mi	SUD												
(60) 346	PS42A		1	2005	13	\$15,556	Chevy	1/2 Ton P.U.	Customer Serv	83,017 mi	SUD												
456	PS42A		1	2011	10/17	\$19,218	Ford	1/2 TON PICK UP	Customer Serv	55,101 mi	EL										1	100,000	
498	PS42A		1	2014	10/14	\$35,389	Ford	Mini Van	Customer Serv	36,101 mi	EL										1	100,000	
4		TOTAL				\$85,718					TOTAL	0	0	0	0	0	0	0	0	2	200,000	0	0

**CUSTOMER SERVICE DIVISION MEDIUM TRUCKS FROM 10,001 - 19,500 lbs. GVWR**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	Fiscal Year											
												FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33
126	PS42A		1		ND			Float Chassis	Fleet	404 hrs	K												
1		TOTAL				\$0					TOTAL	0	0	0	0	0	0	0	0	0	0	0	0
Customer Service Division Grand Total		9				\$241,800					Customer Service Divisions Grand Total	0	0	0	0	1	75,000	0	0	4	400,000	0	0

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early	ELP Extend Life Prior Year	RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	D Delete	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle		

**TECHNOLOGY OPERATIONS DIVISION AUTOMOBILES**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33										
296	PS72A			1	2004	10/11/16/19	\$15,389	Honda Civic	Sedan-4-Door	Comm Shop	53,409 mi	SUD		1	45,000																		
462	PS45A			1	2012	10/14	\$29,000	Toyota Camry Hybrid		Tech Operations	116,105 mi	EL				1	75,000																
470	PS72A			1	2013	10/12/15	\$39,596	Ford Focus	BEV 5-Door	Comm Shop	15,244 mi	EL						1	100,000														
483	PS71A			1	2013	10/13	\$35,454	Ford	Plug in Hybrid	Comm Shop	23,669 mi	EL				1	75,000																
758	PS45A			1	2019	10	\$36,000	Chevy Bolt Electric	All- 5 Door Hatchback	Tech Operations	1,404 mi	R																					
				5	TOTAL		\$155,439					TOTAL	0	0	1	45,000	0	0	0	2	150,000	0	0	1	100,000	0	0	0	0	0	0	0	0

**TECHNOLOGY OPERATIONS DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33								
452	PS71A			1	2005	12/16/21	\$18,198	Chevy Astro	1/2 Ton Van	Comm shop	33,406 mi	EI						1	125,000												
453	PS71A			1	2005	15/23	\$16,456	CHEVY	Van	COMM SHOP	20,489 mi	EL						1	100,000												
				2	TOTAL		\$34,654					TOTAL	0	0	0	0	0	0	2	225,000	0	0	0	0	0	0	0	0	0	0	0

**TECHNOLOGY OPERATIONS HEAVY OPERATING EQUIPMENT**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	
454	PS72A			1	1992	25/33	\$30,000	Onan	100KW	COMM TOWER	1,015 hrs	ELP				1	200,000							
				1	TOTAL		\$30,000					TOTAL	0	0	0	0	1	200,000	0	0	0	0	0	0

**TECHNOLOGY OPERATIONS LIGHT OPERATING EQUIPMENT/TRAILERS CONTINUED**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33								
278	PS43C			1	2004	10/15/22	\$6,772	Taylor Dunn	Electric Cart	Security	1,278 hrs	L				1	30,000														
760	PS71A			1	2019	10	\$12,147	Taylor Dunn	Electric Cart	COMM SHOP	86 hrs	A																			
				2	TOTAL		\$18,919					TOTAL	0	0	0	0	1	30,000	0	0	0	0	0	0							
Technology Operations Division Grand				10			\$239,012	Technology Operations Divisions Grand Total				TOTAL	0	0	1	45,000	0	0	0	3	325,000	0	0	0	0	0	0	0	0	0	0

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early	ELP Extend Life Prior Year	RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	D Delete	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle		

	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33												
Water Division Grand Total	0	0	4	450,000	2	275,000	5	875,000	8	590,000	8	1,620,000	7	885,000	0	0	4	1,200,000	0	0	0	0	0	
Electric Division Grand Total	0	0	4	390,000	6	910,000	4	500,000	15	3,670,000	10	1,415,000	8	1,775,000	7	3,400,000	9	2,700,000	0	0	0	0	2	1,200,000
Power Supply Division Grand Total	1	15,000	2	30,000	3	30,000	1	100,000	9	625,000	5	850,000	1	300,000	0	0	0	0	0	0	0	0	0	0
Administration Division Grand Total	0	0	0	0	0	0	0	75,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Finance Divisions Grand Total	1	200,000	1	150,000	3	210,000	0	0	6	1,900,000	3	775,000	9	825,000	0	0	0	0	0	0	0	0	0	0
Customer Service Divisions Grand Total	0	0	0	0	0	0	0	75,000	0	0	4	400,000	0	0	0	0	0	0	0	0	0	0	0	0
Technology Operations Divisions Grand Total	0	0	1	45,000	0	0	0	380,000	0	0	3	325,000	0	0	0	0	0	0	0	0	0	0	0	0
Fleet Grand Total	2	215,000	12	1,065,000	14	1,425,000	10	1,475,000	44	7,315,000	26	4,660,000	32	4,510,000	7	3,400,000	13	3,900,000	0	1,000,000	0	1,000,000	2	1,200,000

	Water	Elect	Power Supply	Admin	Finance	Cust. Service	Technology Operations	Fleet
Autos	\$46,247	\$281,356	\$93,721	\$35,454	\$194,373	\$156,082	\$155,439	\$962,672
LD Trucks	\$548,138	\$1,214,347	\$123,340	\$0	\$197,729	\$85,718	\$34,654	\$2,203,927
MD Trucks	\$499,792	\$705,699	\$50,312	\$0	\$0	\$0	\$0	\$1,255,804
HD Trucks	\$991,097	\$3,712,202	\$0	\$0	\$392,961	\$0	\$0	\$5,096,260
HD Equip	\$683,256	\$509,414	\$524,280	\$0	\$1,232,018	\$0	\$30,000	\$2,978,967
LD Equip	\$119,965	\$611,599	\$238,504	\$0	\$51,598	\$0	\$18,919	\$1,040,585
Total	\$2,888,495	\$7,034,617	\$1,030,158	\$35,454	\$2,068,678	\$241,800	\$239,012	\$13,538,214

	Water.	Elect.	Power	Admin	Finance	Cust. Serv	Tech. Oper	Fleet
Autos	2	7	3	1	7	4	5	29
LD Trucks	15	34	5	0	8	4	2	68
MD Trucks	7	8	2	0	0	1	0	18
HD Trucks	7	21	0	0	5	0	0	33
HD Equip	14	7	4	0	15	0	1	41
LD Equip	9	30	18	0	4	0	2	63
Total	54	107	32	1	39	9	10	252

- (1) This truck was retrofitted with new equipment and the trucks service life was extended accordingly
- (6) Estimated life expectancy was extended by 5 or 10 years based on condition and departmental review.
- (13) This unit was requested for use on the MPP
- (15) New enclosed box trailer w/ 3 Phase Generator to carry the new SF6 recovery unit purchased as part of Olive Sta. Expansion recovery unit must be mobil & kept in a relative dry enviroment.
- (16) Electric carts for transporting personnel around MPP site.
- (20) Due to usage and condition this equipment does not warrant replacement, recommend extending life by three to five years.
- (21) The condition of this equipment does not warrant replacement, recommend extending life by two to three years.
- (22) AQMD rules concerning alternate fueled vehicles have been considered in this budget estimate.
- (33) Units life was extended due to replacement weight issues with warehouse floor capacities.
- (34) Service life extended due to off site warehouse storage needs.
- (37) PO issued delivery pending
- (39) Consider replacing with Hybrid technology.
- (40) Re-evaluate equipment in FY 08-09 budget to ensure equipment continues to meet department needs.
- (42) Units age causing increasing difficulty in obtaining parts. Replace with clean diesel Tier III engine meeting CARB requirements. Upgrade unit output to meet current power requirement.
- (43) Recommend refurbish unit and extend replacement by 8-10 years. Replacement of unit approximately \$93,000.
- (60) Extend life by three years, review annually thereafter.
- (63) Addition per using department's request. (20) Bicycle were purchased.
- (61) Repower unit to comply with emission regulation \$45,000 vs Replacement of complete unit estimated @ \$85,000
- (85) Equipment life extended by additional 5 years. Monitor condition and crews equipment requirements annually.
- (87) Should replacement be necessary, consider replacing tool.
- (89) Existing vehicle is too small to accommodate currently required safety equipment.
- (90) Vehicle was retrofitted with emission control equipment, the service life was extended accordingly.
- (94) Equipment life extended by additional 5 years. Monitor condition and crews equipment requirements annually.
- (96) Equipment life extended 2 years, monitor condition and crews equipment requirements annually
- (110) Transferred to Power Plant to increase utilization
- (111) Transferred to Water Division to increase utilization
- (112) Vehicle and funds transferred to pool. Water received new pool vehicle #431
- (113) Transferred vehicle and FY17/18 funds to Finance/Pool
- (115) Additional funds \$75,000 for up-fitting change from original \$75,000 FY 17/18; should total \$150,000
- (116) Ext. another year while Power Plant performs replacement study
- (117) Do not replace end of 2026 - Per Electric Shop Manager, must retire due to regulatory compliance
- (118) Facilities Manager states do not replace - retire when required
- (119) Do not decommission due to new crews and work load
- (120) Do not decommission due to new 2024 ACF regulations; keep for emergency use